

**Table 10. PAD District 2--Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2005**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks <sup>e</sup>
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>52,354</b>	<b>-</b>	<b>121,027</b>	<b>228,894</b>	<b>-5,532</b>	<b>10,932</b>	<b>381,929</b>	<b>3,882</b>	<b>0</b>	<b>71,842</b>
Cushing, Oklahoma	-	-	-	-	-	6,113	-	-	-	22,670
<b>Natural Gas Liquids and LRGs</b>	<b>37,198</b>	<b>10,609</b>	<b>13,344</b>	<b>5,243</b>	<b>-</b>	<b>-8,623</b>	<b>10,747</b>	<b>1,881</b>	<b>62,389</b>	<b>23,340</b>
Pentanes Plus	3,658	-	113	1,986	-	96	4,226	340	1,095	2,390
Liquefied Petroleum Gases	33,540	10,609	13,231	3,257	-	-8,719	6,521	1,542	61,293	20,950
Ethane/Ethylene	15,075	0	41	-7,545	-	-1,229	0	0	8,800	2,322
Propane/Propylene	12,351	13,059	11,866	7,604	-	-6,598	0	135	51,343	11,856
Normal Butane/Butylene	4,265	-1,084	903	1,556	-	-929	3,538	1,407	1,624	4,983
Isobutane/Isobutylene	1,849	-1,366	421	1,642	-	37	2,983	0	-474	1,789
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>6</b>	<b>20,122</b>	<b>-22,388</b>	<b>4,616</b>	<b>-6,554</b>	<b>216</b>	<b>-538</b>	<b>33,491</b>
Other Hydrocarbons/Oxygenates	-	-	0	0	12,411	663	11,534	214	0	3,244
Unfinished Oils	-	-	6	5,320	-	2,836	3,028	0	-538	15,189
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	14,802	-34,799	1,113	-21,112	2	0	15,040
Reformulated	-	-	0	9,921	-3,459	86	6,376	0	0	5,087
Conventional	-	-	0	4,881	-31,340	1,027	-27,488	2	0	9,953
Aviation Gasoline Blend. Comp.	-	-	0	0	-	4	-4	0	0	18
<b>Finished Petroleum Products</b>	<b>-</b>	<b>398,308</b>	<b>2,185</b>	<b>122,085</b>	<b>37,851</b>	<b>2,513</b>	<b>-</b>	<b>3,198</b>	<b>554,718</b>	<b>96,569</b>
Finished Motor Gasoline	-	197,289	188	64,839	37,851	-2,996	-	4	303,159	36,683
Reformulated	-	42,391	0	198	3,813	-116	-	0	46,517	79
Conventional	-	154,898	188	64,641	34,038	-2,880	-	3	256,642	36,604
Finished Aviation Gasoline	-	428	8	120	-	-144	-	0	700	290
Kerosene-Type Jet Fuel	-	24,994	96	17,383	-	227	-	32	42,214	7,125
Kerosene	-	1,482	0	20	-	-343	-	2	1,843	605
Distillate Fuel Oil	-	104,023	481	37,846	-	-2,363	-	1,194	143,519	27,288
15 ppm sulfur and under	-	616	0	462	-	-91	-	0	1,169	69
Greater than 15 ppm to 500 ppm sulfur	-	82,571	386	32,211	-	-2,837	-	419	117,586	20,264
Greater than 500 ppm sulfur	-	20,836	95	5,173	-	565	-	775	24,764	6,955
Residual Fuel Oil <sup>e</sup>	-	6,405	606	-414	-	203	-	329	6,065	2,220
Less than 0.31 percent sulfur	-	0	7	0	-	-36	-	-	-	308
0.31 to 1.00 percent sulfur	-	359	286	-38	-	71	-	-	-	441
Greater than 1.00 percent sulfur	-	6,046	313	-376	-	168	-	-	-	1,471
Petrochemical Feedstocks	-	4,415	114	-17	-	108	-	-	4,404	588
Naphtha for Petro. Feed. Use	-	3,386	48	-475	-	101	-	-	2,858	438
Other Oils for Petro. Feed. Use	-	1,029	66	458	-	7	-	-	1,546	150
Special Naphthas	-	617	151	266	-	-8	-	1	1,041	271
Lubricants	-	1,475	251	1,768	-	72	-	429	2,993	1,249
Waxes	-	306	178	0	-	-35	-	112	407	50
Petroleum Coke	-	18,270	18	-	-	319	-	626	17,343	2,003
Marketable	-	12,747	18	-	-	319	-	626	11,820	2,003
Catalyst	-	5,523	-	-	-	-	-	-	5,523	-
Asphalt and Road Oil	-	21,823	76	269	-	7,607	-	466	14,095	17,883
Still Gas	-	15,488	-	-	-	-	-	-	15,488	-
Miscellaneous Products	-	1,293	18	5	-	-134	-	4	1,446	314
<b>Total</b>	<b>89,552</b>	<b>408,917</b>	<b>136,562</b>	<b>376,344</b>	<b>9,930</b>	<b>9,438</b>	<b>386,122</b>	<b>9,177</b>	<b>616,568</b>	<b>225,242</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."