

**Table 11. PAD District II—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 106,158	—	262,083	-19,064	463,285	6,664	0	802,398	3,400	0	63,950
<b>Natural Gas Liquids and LRGs</b> .....	73,881	28,349	22,851	—	4,520	8,975	—	20,549	1,645	98,432	41,583
Pentanes Plus .....	8,106	—	26	—	4,242	1,112	—	10,445	145	672	3,101
Liquefied Petroleum Gases .....	65,775	28,349	22,825	—	278	7,863	—	10,104	1,500	97,760	38,482
Ethane/Ethylene .....	28,637	0	99	—	-11,910	235	—	0	0	16,591	2,670
Propane/Propylene .....	24,792	27,491	21,576	—	7,193	1,173	—	0	377	79,502	21,841
Normal Butane/Butylene .....	8,009	4,527	502	—	461	5,877	—	3,811	1,123	2,688	11,740
Isobutane/Isobutylene .....	4,337	-3,669	648	—	4,534	578	—	6,293	0	-1,021	2,231
<b>Other Liquids</b> .....	-44,201	—	0	—	41,741	5,026	—	-1,444	527	-6,569	30,273
Other Hydrocarbons/Oxygenates .....	24,299	—	0	—	0	33	—	23,971	295	0	2,684
Unfinished Oils .....	—	—	0	—	3,115	3,274	—	6,410	0	-6,569	13,410
Motor Gasoline Blend. Comp. ....	-68,500	—	0	—	38,626	1,709	—	-31,815	232	0	14,156
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	10	—	-10	0	0	23
<b>Finished Petroleum Products</b> .....	73,517	835,585	4,458	—	244,525	-429	—	—	7,298	1,151,216	96,396
Finished Motor Gasoline .....	73,517	433,553	436	—	127,934	-1,342	—	—	325	636,457	39,212
Reformulated .....	—	86,765	0	—	2,731	73	—	—	3	89,420	739
Oxygenated .....	50,176	0	0	—	0	-197	—	—	1	50,372	0
Other .....	23,341	346,788	436	—	125,203	-1,218	—	—	321	496,665	38,473
Finished Aviation Gasoline .....	—	902	60	—	449	78	—	—	0	1,333	469
Jet Fuel .....	—	51,326	276	—	29,136	-339	—	—	3	81,074	7,510
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	51,326	276	—	29,136	-339	—	—	3	81,074	7,510
Kerosene .....	—	2,055	0	—	38	-344	—	—	9	2,428	706
Distillate Fuel Oil .....	—	204,838	1,425	—	83,518	-683	—	—	2,144	288,320	32,766
0.05 percent sulfur and under .....	—	168,467	961	—	71,853	-556	—	—	1,425	240,412	25,209
Greater than 0.05 percent sulfur ...	—	36,371	464	—	11,665	-127	—	—	719	47,908	7,557
Residual Fuel Oil .....	—	14,137	896	—	-1,137	1,157	—	—	883	11,856	2,373
Petrochemical Feedstocks <sup>e</sup> .....	—	7,795	550	—	1,382	16	—	—	0	9,711	497
Special Naphthas .....	—	1,073	111	—	343	-74	—	—	3	1,598	303
Lubricants .....	—	3,648	418	—	2,625	-682	—	—	696	6,677	624
Waxes .....	—	746	137	—	0	13	—	—	237	633	87
Petroleum Coke .....	—	34,095	0	—	0	622	—	—	2,586	30,887	1,422
Asphalt and Road Oil .....	—	45,045	139	—	152	1,056	—	—	406	43,874	10,008
Still Gas .....	—	33,436	0	—	0	0	—	—	0	33,436	0
Miscellaneous Products .....	—	2,936	10	—	85	93	—	—	5	2,933	419
<b>Total</b> .....	<b>209,356</b>	<b>863,934</b>	<b>289,392</b>	<b>-19,064</b>	<b>754,071</b>	<b>20,236</b>	<b>0</b>	<b>821,503</b>	<b>12,870</b>	<b>1,243,079</b>	<b>232,202</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.  
Note: Totals may not equal sum of components due to independent rounding.  
Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."