

**Table 21. PAD District 5--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>48,068</b>	-	<b>32,004</b>	<b>0</b>	<b>-50</b>	<b>-4,021</b>	<b>84,043</b>	<b>0</b>	<b>0</b>	<b>49,738</b>
<b>Natural Gas Liquids and LRGs</b>	<b>2,138</b>	<b>2,830</b>	<b>4</b>	<b>0</b>	<b>-</b>	<b>379</b>	<b>1,628</b>	<b>695</b>	<b>2,270</b>	<b>4,109</b>
Pentanes Plus	1,041	-	0	0	-	60	695	0	286	113
Liquefied Petroleum Gases	1,097	2,830	4	0	-	319	933	695	1,984	3,996
Ethane/Ethylene	6	0	0	0	-	0	0	0	6	1
Propane/Propylene	408	1,823	4	0	-	419	0	221	1,595	1,740
Normal Butane/Butylene	254	1,210	0	0	-	-93	560	475	522	1,755
Isobutane/Isobutylene	429	-203	0	0	-	-7	373	0	-140	500
<b>Other Liquids</b>	-	-	<b>4,104</b>	<b>495</b>	<b>2,230</b>	<b>2,848</b>	<b>3,690</b>	<b>129</b>	<b>162</b>	<b>43,842</b>
Other Hydrocarbons/Oxygenates	-	-	384	0	2,585	41	2,803	125	0	1,932
Unfinished Oils	-	-	1,865	0	-	-126	1,829	0	162	20,234
Motor Gasoline Blend. Comp. (MGBC)	-	-	1,855	495	-356	2,933	-942	3	0	21,676
Reformulated	-	-	967	0	-726	1,384	-1,143	0	0	10,849
Conventional	-	-	888	495	370	1,549	201	3	0	10,827
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	0	0	0	0
<b>Finished Petroleum Products</b>	-	<b>91,991</b>	<b>4,472</b>	<b>3,871</b>	<b>437</b>	<b>-273</b>	-	<b>6,856</b>	<b>94,187</b>	<b>42,522</b>
Finished Motor Gasoline	-	43,728	991	3,383	437	-494	-	304	48,729	10,051
Reformulated	-	31,416	598	1,448	761	55	-	74	34,094	1,722
Conventional	-	12,312	393	1,935	-325	-549	-	230	14,634	8,329
Finished Aviation Gasoline	-	128	0	0	-	12	-	0	116	304
Kerosene-Type Jet Fuel	-	13,887	1,518	148	-	-237	-	273	15,517	8,281
Kerosene	-	51	0	0	-	16	-	1	34	92
Distillate Fuel Oil	-	16,871	23	340	-	71	-	527	16,636	11,103
15 ppm and under	-	232	16	0	-	-33	-	0	281	210
Greater than 15 ppm to 500 ppm	-	13,659	7	340	-	654	-	12	13,340	8,955
Greater than 500 ppm	-	2,980	0	0	-	-550	-	515	3,015	1,938
Residual Fuel Oil <sup>e</sup>	-	4,320	1,840	0	-	751	-	1,893	3,516	5,970
Less than 0.31 percent sulfur	-	199	60	0	-	54	-	-	-	234
0.31 to 1.00 percent sulfur	-	1,432	0	0	-	322	-	-	-	1,772
Greater than 1.00 percent sulfur	-	2,689	1,780	0	-	488	-	-	-	3,852
Petrochemical Feedstocks	-	303	0	0	-	-134	-	-	437	91
Naphtha for Petro. Feed. Use	-	2	0	0	-	0	-	-	2	2
Other Oils for Petro. Feed. Use	-	301	0	0	-	-134	-	-	435	89
Special Naphthas	-	20	0	0	-	2	-	548	-530	28
Lubricants	-	765	0	0	-	10	-	116	639	1,252
Waxes	-	0	52	0	-	0	-	13	39	0
Petroleum Coke	-	5,114	0	-	-	-32	-	3,086	2,060	2,609
Marketable	-	3,804	0	-	-	-32	-	3,086	750	2,609
Catalyst	-	1,310	-	-	-	-	-	-	1,310	-
Asphalt and Road Oil	-	1,805	48	0	-	-253	-	79	2,027	2,609
Still Gas	-	4,754	-	-	-	-	-	-	4,754	-
Miscellaneous Products	-	245	0	0	-	15	-	16	214	132
<b>Total</b>	<b>50,206</b>	<b>94,821</b>	<b>40,584</b>	<b>4,366</b>	<b>2,617</b>	<b>-1,067</b>	<b>89,361</b>	<b>7,681</b>	<b>96,619</b>	<b>140,211</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Total residual fuel oil stocks include stocks held at pipelines. Residual fuel oil stocks by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil stocks by sulfur content may not equal total residual fuel oil stocks.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."