

Table 9. PAD District 2--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjustments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d	
Crude Oil (Including Cushing)	13,329	-	34,584	58,381	-2,696	-2,235	105,309	523	0	62,735
Cushing, Oklahoma	-	-	-	-	-	-1,635	-	-	-	14,853
Natural Gas Liquids and LRGs	9,362	4,453	2,498	-225	-	4,605	2,252	315	8,916	35,946
Pentanes Plus	1,079	-	0	587	-	246	1,270	42	108	2,439
Liquefied Petroleum Gases	8,283	4,453	2,498	-812	-	4,359	982	273	8,808	33,507
Ethane/Ethylene	3,675	0	10	-1,947	-	532	0	0	1,206	2,198
Propane/Propylene	3,066	3,437	2,316	370	-	1,439	0	54	7,696	19,432
Normal Butane/Butylene	958	1,461	34	112	-	2,372	49	219	-75	9,813
Isobutane/Isobutylene	584	-445	138	653	-	16	933	0	-19	2,064
Other Liquids	-	-	0	5,896	-6,702	-424	1,271	70	-1,723	30,456
Other Hydrocarbons/Oxygenates	-	-	0	0	3,277	157	3,100	20	0	2,297
Unfinished Oils	-	-	0	506	-	-572	2,801	0	-1,723	13,664
Motor Gasoline Blend. Comp. (MGBC)	-	-	0	5,390	-9,979	-7	-4,632	50	0	14,490
Reformulated	-	-	0	3,737	-913	117	2,707	0	0	5,581
Conventional	-	-	0	1,653	-9,066	-124	-7,339	50	0	8,909
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-2	2	0	0	5
Finished Petroleum Products	-	109,519	610	34,465	10,823	142	-	864	154,411	96,079
Finished Motor Gasoline	-	55,889	61	17,459	10,823	552	-	234	83,446	38,760
Reformulated	-	11,336	0	7	1,013	11	-	0	12,345	580
Conventional	-	44,553	61	17,452	9,810	541	-	234	71,101	38,180
Finished Aviation Gasoline	-	97	7	53	-	-19	-	0	176	466
Kerosene-Type Jet Fuel	-	7,342	28	4,001	-	456	-	1	10,914	7,052
Kerosene	-	79	0	0	-	1	-	4	74	620
Distillate Fuel Oil	-	26,235	251	11,999	-	614	-	112	37,759	30,368
15 ppm and under	-	416	0	97	-	70	-	0	443	231
Greater than 15 ppm to 500 ppm	-	21,541	193	10,713	-	1,511	-	43	30,893	23,372
Greater than 500 ppm	-	4,278	58	1,189	-	-967	-	68	6,424	6,765
Residual Fuel Oil ^e	-	1,930	99	-164	-	243	-	58	1,564	2,334
Less than 0.31 percent sulfur	-	0	0	0	-	241	-	-	-	691
0.31 to 1.00 percent sulfur	-	61	35	0	-	101	-	-	-	486
Greater than 1.00 percent sulfur	-	1,869	64	-164	-	-99	-	-	-	1,157
Petrochemical Feedstocks	-	1,322	35	301	-	-5	-	-	1,663	529
Naphtha for Petro. Feed. Use	-	975	18	175	-	-12	-	-	1,180	383
Other Oils for Petro. Feed. Use	-	347	17	126	-	7	-	-	483	146
Special Naphthas	-	133	26	108	-	78	-	0	189	267
Lubricants	-	484	45	393	-	-27	-	87	862	580
Waxes	-	104	45	0	-	17	-	25	107	85
Petroleum Coke	-	4,450	0	-	-	-151	-	283	4,318	1,685
Marketable	-	3,082	0	-	-	-151	-	283	2,950	1,685
Catalyst	-	1,368	-	-	-	-	-	-	1,368	-
Asphalt and Road Oil	-	6,642	10	309	-	-1,729	-	56	8,634	12,964
Still Gas	-	4,420	-	-	-	-	-	-	4,420	-
Miscellaneous Products	-	392	3	6	-	112	-	3	286	369
Total	22,691	113,972	37,692	98,517	1,425	2,088	108,832	1,772	161,605	225,216

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil stocks include stocks held at pipelines. Residual fuel oil stocks by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil stocks by sulfur content may not equal total residual fuel oil stocks.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."