

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>613</b>	<b>-</b>	<b>52,163</b>	<b>81</b>	<b>1,029</b>	<b>1,847</b>	<b>52,039</b>	<b>0</b>	<b>0</b>	<b>15,636</b>
<b>Natural Gas Liquids and LRGs</b>	<b>536</b>	<b>2,152</b>	<b>958</b>	<b>2,153</b>	<b>-</b>	<b>1,144</b>	<b>162</b>	<b>98</b>	<b>4,395</b>	<b>7,429</b>
Pentanes Plus	69	-	0	0	-	8	0	1	60	33
Liquefied Petroleum Gases	467	2,152	958	2,153	-	1,136	162	97	4,335	7,396
Ethane/Ethylene	17	11	0	0	-	0	0	0	28	0
Propane/Propylene	303	1,464	866	2,153	-	773	0	25	3,988	4,997
Normal Butane/Butylene	107	774	92	0	-	417	2	72	482	2,077
Isobutane/Isobutylene	40	-97	0	0	-	-54	160	0	-163	322
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>18,137</b>	<b>1,182</b>	<b>-3,140</b>	<b>757</b>	<b>12,981</b>	<b>264</b>	<b>2,177</b>	<b>26,475</b>
Other Hydrocarbons/Oxygenates	-	-	1,211	0	1,207	-419	2,710	127	0	1,392
Unfinished Oils	-	-	3,514	18	-	181	1,341	0	2,010	9,440
Motor Gasoline Blend. Comp. (MGBC)	-	-	13,412	1,164	-4,347	956	9,136	137	0	15,462
Reformulated	-	-	2,666	962	541	530	3,639	0	0	5,785
Conventional	-	-	10,746	202	-4,888	426	5,497	137	0	9,677
Aviation Gasoline Blend. Comp.	-	-	0	0	-	39	-206	0	167	181
<b>Finished Petroleum Products</b>	<b>-</b>	<b>65,905</b>	<b>35,766</b>	<b>86,903</b>	<b>4,344</b>	<b>6,833</b>	<b>-</b>	<b>1,242</b>	<b>184,843</b>	<b>122,337</b>
Finished Motor Gasoline	-	36,156	16,385	47,867	4,344	1,555	-	114	103,083	44,421
Reformulated	-	22,701	7,125	9,322	-541	964	-	74	37,569	12,524
Conventional	-	13,455	9,260	38,545	4,885	591	-	40	65,514	31,897
Finished Aviation Gasoline	-	0	2	127	-	-21	-	0	150	62
Kerosene-Type Jet Fuel	-	3,547	1,401	13,606	-	554	-	6	17,994	10,826
Kerosene	-	251	5	0	-	117	-	4	135	1,665
Distillate Fuel Oil <sup>e</sup>	-	13,640	8,322	21,333	-	6,001	-	727	36,567	46,178
15 ppm and under	-	0	1,557	409	-	152	-	0	1,814	626
Greater than 15 ppm to 500 ppm	-	8,392	1,838	14,248	-	488	-	0	23,990	16,793
Greater than 500 ppm	-	5,248	4,927	6,676	-	5,361	-	727	10,763	28,759
Residual Fuel Oil <sup>f</sup>	-	3,277	8,394	2,422	-	-1,936	-	124	15,905	11,780
Less than 0.31 percent sulfur	-	1,337	3,031	845	-	-971	-	-	-	2,736
0.31 to 1.00 percent sulfur	-	1,477	1,817	471	-	-135	-	-	-	5,806
Greater than 1.00 percent sulfur	-	463	3,546	1,106	-	-830	-	-	-	3,238
Petrochemical Feedstocks	-	471	152	29	-	-39	-	-	691	327
Naphtha for Petro. Feed. Use	-	471	146	46	-	-39	-	-	702	327
Other Oils for Petro. Feed. Use	-	0	6	-17	-	0	-	-	-11	0
Special Naphthas	-	63	117	9	-	-3	-	39	153	32
Lubricants	-	517	96	820	-	-48	-	102	1,379	1,202
Waxes	-	10	46	0	-	-16	-	33	39	215
Petroleum Coke	-	1,615	188	-	-	109	-	85	1,609	207
Marketable	-	636	188	-	-	109	-	85	630	207
Catalyst	-	979	-	-	-	-	-	-	979	-
Asphalt and Road Oil	-	4,075	658	688	-	554	-	4	4,863	5,280
Still Gas	-	2,236	-	-	-	-	-	-	2,236	-
Miscellaneous Products	-	47	0	2	-	6	-	6	37	142
<b>Total</b>	<b>1,149</b>	<b>68,057</b>	<b>107,024</b>	<b>90,319</b>	<b>2,234</b>	<b>10,581</b>	<b>65,182</b>	<b>1,604</b>	<b>191,415</b>	<b>171,877</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil stocks include stocks held at pipelines. Residual fuel oil stocks by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil stocks by sulfur content may not equal total residual fuel oil stocks.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."