

**Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks <sup>f</sup>
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 1,036	—	87,443	1,523	392	2,927	0	87,231	236	0	13,710
<b>Natural Gas Liquids and LRGs</b> .....	1,121	1,776	2,593	—	9,818	-3,446	—	205	122	18,427	2,680
Pentanes Plus .....	129	—	0	—	0	-15	—	0	75	69	8
Liquefied Petroleum Gases .....	992	1,776	2,593	—	9,818	-3,431	—	205	47	18,358	2,672
Ethane/Ethylene .....	242	0	0	—	0	0	—	0	0	242	0
Propane/Propylene .....	509	2,705	2,146	—	9,681	-2,810	—	0	30	17,821	1,840
Normal Butane/Butylene .....	180	-725	334	—	137	-617	—	83	16	444	532
Isobutane/Isobutylene .....	61	-204	113	—	0	-4	—	122	0	-148	300
<b>Other Liquids</b> .....	-1,949	—	22,937	—	248	722	—	18,716	169	1,629	16,441
Other Hydrocarbons/Oxygenates .....	3,387	—	710	—	0	108	—	3,936	53	0	2,216
Unfinished Oils .....	—	—	6,332	—	35	-464	—	5,515	0	1,316	7,021
Motor Gasoline Blend. Comp. ....	-5,336	—	15,895	—	213	1,042	—	9,614	116	0	7,066
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	36	—	-349	0	313	138
<b>Finished Petroleum Products</b> .....	5,464	109,520	69,139	—	162,616	-34,249	—	—	4,388	376,600	103,540
Finished Motor Gasoline .....	5,464	59,415	24,140	—	87,151	-1,994	—	—	557	177,607	48,444
Reformulated .....	—	38,417	10,615	—	16,470	-2,641	—	—	2	68,141	18,537
Oxygenated .....	1,279	2,211	0	—	0	4	—	0	0	3,486	68
Other .....	4,185	18,787	13,525	—	70,681	643	—	—	555	105,980	29,839
Finished Aviation Gasoline .....	—	0	0	—	146	-4	—	—	0	150	149
Jet Fuel .....	—	4,747	3,714	—	27,503	-1,018	—	—	13	36,969	8,649
Naphtha-Type .....	—	0	0	—	0	-28	—	—	(s)	28	0
Kerosene-Type .....	—	4,747	3,714	—	27,503	-990	—	—	13	36,941	8,649
Kerosene .....	—	1,214	1,309	—	95	-1,941	—	1,113	3,446	1,614	—
Distillate Fuel Oil .....	—	26,480	23,065	—	45,325	-25,467	—	—	12	120,325	29,021
0.05 percent sulfur and under .....	—	9,450	3,835	—	25,779	-8,666	—	—	8	47,722	12,306
Greater than 0.05 percent sulfur ...	—	17,030	19,230	—	19,546	-16,801	—	—	4	72,603	16,715
Residual Fuel Oil .....	—	7,260	14,541	—	847	-3,510	—	1,527	24,631	9,010	—
Petrochemical Feedstocks <sup>e</sup> .....	—	573	524	—	-201	-98	—	—	0	994	393
Special Naphthas .....	—	43	321	—	67	-4	—	—	7	428	77
Lubricants .....	—	914	201	—	1,196	-170	—	—	236	2,245	1,725
Waxes .....	—	19	93	—	0	-26	—	—	59	79	167
Petroleum Coke .....	—	2,943	633	—	0	-21	—	—	778	2,819	244
Asphalt and Road Oil .....	—	2,168	598	—	487	-101	—	—	77	3,277	3,880
Still Gas .....	—	3,666	0	—	0	0	—	—	0	3,666	0
Miscellaneous Products .....	—	78	0	—	0	105	—	—	9	-36	167
<b>Total</b> .....	<b>5,672</b>	<b>111,296</b>	<b>182,112</b>	<b>1,523</b>	<b>173,074</b>	<b>-34,046</b>	<b>0</b>	<b>106,152</b>	<b>4,915</b>	<b>396,656</b>	<b>136,371</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

<sup>f</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."