

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January 2003**
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,842	—	8,547	-190	-148	0	14,337	10	0
Natural Gas Liquids and LRGs	1,756	431	214	—	-976	—	458	116	2,802
Pentanes Plus	265	—	21	—	-17	—	154	2	146
Liquefied Petroleum Gases	1,491	431	194	—	-959	—	304	113	2,657
Ethane/Ethylene	643	16	(s)	—	-154	—	0	0	813
Propane/Propylene	527	536	161	—	-602	—	0	95	1,732
Normal Butane/Butylene	133	-103	30	—	-191	—	196	18	37
Isobutane/Isobutylene	188	-19	1	—	-13	—	108	0	75
Other Liquids	262	—	799	—	384	—	696	57	-77
Other Hydrocarbons/Oxygenates	418	—	35	—	43	—	385	25	0
Unfinished Oils	—	—	420	—	145	—	357	0	-81
Motor Gasoline Blend. Comp.	-157	—	344	—	195	—	-39	32	0
Aviation Gasoline Blend. Comp.	—	—	0	—	1	—	-6	0	4
Finished Petroleum Products	171	15,970	1,448	—	-757	—	—	1,028	17,317
Finished Motor Gasoline	171	7,868	474	—	-166	—	—	175	8,504
Reformulated	—	2,667	209	—	-179	—	—	1	3,054
Oxygenated	138	704	0	—	-6	—	—	(s)	847
Other	33	4,497	265	—	19	—	—	174	4,602
Finished Aviation Gasoline	—	11	(s)	—	1	—	—	0	10
Jet Fuel	—	1,495	94	—	27	—	—	36	1,525
Naphtha-Type	—	0	0	—	-1	—	—	(s)	1
Kerosene-Type	—	1,495	94	—	28	—	—	36	1,524
Kerosene	—	88	36	—	-44	—	—	29	139
Distillate Fuel Oil	—	3,403	324	—	-717	—	—	119	4,325
0.05 percent sulfur and under	—	2,383	68	—	-403	—	—	62	2,791
Greater than 0.05 percent sulfur ...	—	1,020	257	—	-314	—	—	57	1,534
Residual Fuel Oil	—	660	280	—	-1	—	—	231	710
Naphtha For Petro. Feed. Use	—	241	46	—	-3	—	—	0	290
Other Oils For Petro. Feed. Use	—	152	128	—	-2	—	—	0	282
Special Naphthas	—	54	17	—	-4	—	—	34	41
Lubricants	—	180	5	—	20	—	—	38	127
Waxes	—	16	4	—	-1	—	—	3	18
Petroleum Coke	—	755	24	—	40	—	—	358	381
Asphalt and Road Oil	—	352	15	—	95	—	—	3	269
Still Gas	—	628	0	—	0	—	—	0	628
Miscellaneous Products	—	67	(s)	—	-3	—	—	(s)	69
Total	8,030	16,401	11,008	-190	-1,497	0	15,491	1,212	20,042

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."