

Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-May 2001
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 491,786	—	894,241	29,040	-300,613	22,142	0	1,092,307	4	0	708,332
Natural Gas Liquids and LRGs	171,711	64,685	17,897	—	2,559	17,013	—	23,267	4,304	212,268	65,080
Pentanes Plus	25,725	—	8,034	—	189	2,571	—	6,358	0	25,019	6,094
Liquefied Petroleum Gases	145,986	64,685	9,863	—	2,370	14,442	—	16,909	4,304	187,249	58,986
Ethane/Ethylene	66,482	2,683	600	—	19,741	2,744	—	0	0	86,762	15,448
Propane/Propylene	48,760	49,219	2,956	—	-17,749	6,636	—	0	3,070	73,480	25,646
Normal Butane/Butylene	9,574	11,750	3,715	—	1,203	3,494	—	7,422	1,235	14,091	12,994
Isobutane/Isobutylene	21,170	1,033	2,592	—	-825	1,568	—	9,487	0	12,915	4,898
Other Liquids	12,468	—	30,934	—	-14,250	10,398	—	24,190	4,060	-9,496	72,966
Other Hydrocarbons/Oxygenates	19,320	—	147	—	0	-530	—	17,096	2,901	0	4,856
Unfinished Oils	—	—	25,711	—	-223	6,607	—	28,376	0	-9,495	49,671
Motor Gasoline Blend. Comp.	-6,852	—	5,076	—	-14,027	4,315	—	-21,277	1,159	0	18,409
Aviation Gasoline Blend. Comp.	—	—	0	—	0	6	—	-5	0	-1	30
Finished Petroleum Products	7,451	1,149,038	59,443	—	-559,288	1,991	—	—	87,592	567,061	127,154
Finished Motor Gasoline	7,451	519,474	863	—	-306,968	3,086	—	—	15,457	202,276	45,486
Reformulated	—	97,161	240	—	-54,825	2,561	—	—	1	40,014	11,125
Oxygenated	5,984	527	0	—	-2,364	18	—	—	(s)	4,129	77
Other	1,467	421,786	623	—	-249,779	507	—	—	15,456	158,134	34,284
Finished Aviation Gasoline	—	1,716	0	—	-585	202	—	—	0	929	507
Jet Fuel	—	119,564	211	—	-90,630	-921	—	—	1,686	28,380	13,615
Naphtha-Type	—	5	0	—	0	-70	—	—	1	74	1
Kerosene-Type	—	119,559	211	—	-90,630	-851	—	—	1,686	28,305	13,614
Kerosene	—	5,917	0	—	-315	210	—	—	272	5,120	856
Distillate Fuel Oil	—	246,253	4,834	—	-148,126	-4,142	—	—	8,358	98,745	27,143
0.05 percent sulfur and under	—	170,238	101	—	-97,604	-1,879	—	—	2,098	72,516	17,981
Greater than 0.05 percent sulfur ...	—	76,015	4,733	—	-50,522	-2,263	—	—	6,260	26,229	9,162
Residual Fuel Oil	—	59,129	12,267	—	-4,537	3,042	—	—	21,171	42,646	17,353
Petrochemical Feedstocks ^e	—	44,085	40,352	—	-190	455	—	—	0	83,792	3,813
Special Naphthas	—	5,432	457	—	-544	-177	—	—	369	5,153	1,372
Lubricants	—	17,826	33	—	-4,794	-626	—	—	2,712	10,979	6,118
Waxes	—	1,771	37	—	0	-1	—	—	190	1,619	507
Petroleum Coke	—	59,495	0	—	0	682	—	—	37,119	21,694	5,010
Asphalt and Road Oil	—	16,701	296	—	-2,599	129	—	—	252	14,017	4,910
Still Gas	—	46,219	0	—	0	0	—	—	0	46,219	0
Miscellaneous Products	—	5,456	93	—	0	52	—	—	4	5,493	464
Total	683,415	1,213,723	1,002,515	29,040	-871,592	51,544	0	1,139,764	95,961	769,832	973,532

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."