Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2001

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**45,690**	**2,617**	**48,307**	**69,446**	**13,089**	**22,502**	**105,037**
Natural Gas Liquids	**74**	**0**	**74**	**2,554**	**212**	**1,093**	**3,859**
Pentanes Plus	0	0	0	478	60	451	989
Liquefied Petroleum Gases	74	0	74	2,076	152	642	2,870
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	45	0	45	1,547	101	538	2,186
Isobutane	29	0	29	529	51	104	684
Other Liquids	**9,163**	**56**	**9,219**	**-2,926**	**38**	**-822**	**-3,710**
Other Hydrocarbons/Hydrogen/Oxygenates	1,802	0	1,802	699	194	108	1,001
Other Hydrocarbons/Hydrogen	0	0	0	28	5	23	56
Oxygenates	W	W	1,802	671	189	85	945
Fuel Ethanol	W	W	W	W	W	W	873
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,585	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	3,506	47	3,553	2,099	-203	-1,171	725
Motor Gasoline Blend. Comp. (net)	3,976	9	3,985	-5,734	47	241	-5,446
Aviation Gasoline Blend. Comp. (net)	-121	0	-121	10	0	0	10
Total Input to Refineries	**54,927**	**2,673**	**57,600**	**69,074**	**13,339**	**22,773**	**105,186**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,479	85	1,564	2,264	422	730	3,416
Operable Capacity (daily average)	1,602	91	1,693	2,448	426	763	3,637
Operable Utilization Rate (percent)[b,c]	92.3	93.8	92.4	92.5	99.1	95.6	93.9
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	644	17	661	810	130	195	1,134
Catalytic Hydrocracking	39	0	39	143	0	4	146
Delayed and Fluid Coking	89	0	89	193	67	75	335
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.78	1.17	0.80	1.30	2.24	0.78	1.30
API Gravity, Weighted Average (degrees)	33.97	32.84	33.91	33.30	28.16	36.00	33.23
Operable Capacity (daily average)	**1,602**	**91**	**1,693**	**2,448**	**426**	**763**	**3,637**
Operating	1,454	91	1,545	2,448	426	763	3,637
Idle	148	0	148	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, January 2001 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**18,563**	**101,130**	**90,391**	**5,826**	**2,669**	**218,579**	**15,180**	**71,591**	**458,694**
Natural Gas Liquids	**971**	**1,591**	**1,345**	**179**	**253**	**4,339**	**663**	**2,580**	**11,515**
Pentanes Plus	492	315	147	102	129	1,185	233	1,070	3,477
Liquefied Petroleum Gases	479	1,276	1,198	77	124	3,154	430	1,510	8,038
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	431	499	876	47	0	1,853	318	999	5,401
Isobutane	48	777	322	30	124	1,301	112	511	2,637
Other Liquids	**-1,156**	**2,548**	**-1,173**	**-316**	**-449**	**-546**	**283**	**4,737**	**9,983**
Other Hydrocarbons/Hydrogen/Oxygenates	165	1,812	985	1	23	2,986	176	3,572	9,537
Other Hydrocarbons/Hydrogen	131	374	579	0	0	1,084	28	703	1,871
Oxygenates	34	1,438	406	W	W	1,902	148	2,869	7,666
Fuel Ethanol	W	W	W	W	W	W	W	W	1,462
Methanol	W	W	W	W	W	W	W	W	88
MTBE	W	1,373	W	W	W	1,802	W	2,423	5,848
Other Oxygenates[a]	W	W	W	W	W	W	W	W	268
Unfinished Oils (net)	-729	3,513	-1,574	-298	28	940	163	1,913	7,294
Motor Gasoline Blend. Comp. (net)	-587	-2,777	-591	-19	-500	-4,474	-56	-748	-6,739
Aviation Gasoline Blend. Comp. (net)	-5	0	7	0	0	2	0	0	-109
Total Input to Refineries	**18,378**	**105,269**	**90,563**	**5,689**	**2,473**	**222,372**	**16,126**	**78,908**	**480,192**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	601	3,196	2,932	187	86	7,003	496	2,462	14,942
Operable Capacity (daily average)	584	3,709	3,008	197	96	7,594	554	3,118	16,596
Operable Utilization Rate (percent)[b,c]	102.9	86.2	97.5	95.0	90.1	92.2	89.5	79.0	90.0
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	154	1,005	928	26	26	2,139	144	721	4,800
Catalytic Hydrocracking	44	213	234	0	0	491	4	409	1,090
Delayed and Fluid Coking	5	404	441	4	0	853	44	467	1,788
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.84	1.78	1.65	1.71	0.51	1.63	1.36	1.23	1.39
API Gravity, Weighted Average (degrees)	37.92	29.71	29.60	30.82	39.07	30.51	33.05	26.81	30.97
Operable Capacity (daily average)	**584**	**3,709**	**3,008**	**197**	**96**	**7,594**	**554**	**3,118**	**16,596**
Operating	584	3,682	3,008	197	96	7,567	543	3,029	16,321
Idle	0	27	0	0	0	27	11	89	275
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**31,809**	**31,809**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."