Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2000

(Thousand Barrels, Except Where Noted)

Commodity	PAD District I			PAD District II			
	East Coast	Appalachian No. 1	Total	Ind., Ill., Ky.	Minn., Wis., N. Dak., S. Dak.	Okla., Kans., Mo.	Total
Crude Oil	**46,050**	**2,704**	**48,754**	**68,189**	**13,383**	**21,061**	**102,633**
Natural Gas Liquids	**325**	**0**	**325**	**2,339**	**207**	**712**	**3,258**
Pentanes Plus	0	0	0	665	96	424	1,185
Liquefied Petroleum Gases	325	0	325	1,674	111	288	2,073
Ethane	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0
Normal Butane	165	0	165	1,043	70	203	1,316
Isobutane	160	0	160	631	41	85	757
Other Liquids	**8,185**	**-380**	**7,805**	**-1,587**	**1,145**	**-371**	**-813**
Other Hydrocarbons/Hydrogen/Oxygenates	1,824	0	1,824	810	235	111	1,156
Other Hydrocarbons/Hydrogen	0	0	0	42	5	21	68
Oxygenates	W	W	1,824	768	230	90	1,088
Fuel Ethanol	W	W	W	W	W	W	1,010
Methanol	W	W	W	W	W	W	W
MTBE	W	W	1,645	W	W	W	W
Other Oxygenates[a]	W	W	W	W	W	W	W
Unfinished Oils (net)	551	-369	182	746	-61	-958	-273
Motor Gasoline Blend. Comp. (net)	5,818	-11	5,807	-3,143	971	476	-1,696
Aviation Gasoline Blend. Comp. (net)	-8	0	-8	0	0	0	0
Total Input to Refineries	**54,560**	**2,324**	**56,884**	**68,941**	**14,735**	**21,402**	**105,078**
Atmospheric Crude Oil Distillation							
Gross Input (daily average)	1,454	87	1,541	2,228	432	685	3,344
Operable Capacity (daily average)	1,603	91	1,694	2,457	421	749	3,627
Operable Utilization Rate (percent)[b,c]	90.7	95.9	91.0	90.7	102.5	91.4	92.2
Downstream Processing							
Fresh Feed Input (daily average)							
Catalytic Cracking	550	7	557	773	138	173	1,084
Catalytic Hydrocracking	18	0	18	145	0	6	151
Delayed and Fluid Coking	42	0	42	209	58	69	337
Crude Oil Qualities							
Sulfur Content, Weighted Average (percent)	0.84	1.42	0.87	1.26	2.19	0.79	1.29
API Gravity, Weighted Average (degrees)	32.56	32.44	32.55	32.40	27.88	35.20	32.37
Operable Capacity (daily average)	**1,603**	**91**	**1,694**	**2,457**	**421**	**749**	**3,627**
Operating	1,523	91	1,614	2,457	421	749	3,627
Idle	80	0	80	0	0	0	0
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**

See footnotes at end of table.

Table 28. Refinery Input of Crude Oil and Petroleum Products by PAD and Refining Districts, October 2000 (Continued)

(Thousand Barrels, Except Where Noted)

Commodity	PAD District III						PAD Dist. IV	PAD Dist. V	U.S. Total
	Texas Inland	Texas Gulf Coast	La. Gulf Coast	N. La., Ark.	New Mexico	Total	Rocky Mt.	West Coast	
Crude Oil	**17,043**	**111,181**	**86,340**	**5,850**	**2,808**	**223,222**	**15,962**	**75,517**	**466,088**
Natural Gas Liquids	**1,158**	**2,666**	**1,934**	**177**	**267**	**6,202**	**687**	**2,253**	**12,725**
Pentanes Plus	603	895	214	134	126	1,972	253	942	4,352
Liquefied Petroleum Gases	555	1,771	1,720	43	141	4,230	434	1,311	8,373
Ethane	0	0	0	0	0	0	0	0	0
Propane	0	0	0	0	0	0	0	0	0
Normal Butane	519	761	1,063	22	0	2,365	232	1,029	5,107
Isobutane	36	1,010	657	21	141	1,865	202	282	3,266
Other Liquids	**-348**	**8,532**	**3,855**	**-69**	**-188**	**11,782**	**220**	**7,347**	**26,341**
Other Hydrocarbons/Hydrogen/Oxygenates	141	2,533	890	0	28	3,592	171	4,434	11,177
Other Hydrocarbons/Hydrogen	126	419	582	0	0	1,127	35	974	2,204
Oxygenates	15	2,114	308	W	W	2,465	136	3,460	8,973
Fuel Ethanol	W	W	W	W	W	W	W	W	1,490
Methanol	W	W	W	W	W	W	W	W	65
MTBE	W	2,002	W	W	W	2,281	W	3,198	7,189
Other Oxygenates[a]	W	W	W	W	W	W	W	W	229
Unfinished Oils (net)	-70	7,730	3,430	-57	120	11,153	-213	1,516	12,365
Motor Gasoline Blend. Comp. (net)	-417	-1,731	-466	-12	-336	-2,962	262	1,397	2,808
Aviation Gasoline Blend. Comp. (net)	-2	0	1	0	0	-1	0	0	-9
Total Input to Refineries	**17,853**	**122,379**	**92,129**	**5,958**	**2,887**	**241,206**	**16,869**	**85,117**	**505,154**
Atmospheric Crude Oil Distillation									
Gross Input (daily average)	556	3,570	2,805	185	91	7,206	526	2,677	15,294
Operable Capacity (daily average)	575	3,716	3,008	197	96	7,591	543	3,104	16,559
Operable Utilization Rate (percent)[b,c]	96.6	96.1	93.3	93.8	94.7	94.9	97.0	86.2	92.4
Downstream Processing									
Fresh Feed Input (daily average)									
Catalytic Cracking	175	1,352	1,021	27	28	2,602	144	617	5,004
Catalytic Hydrocracking	45	225	227	0	0	497	3	475	1,143
Delayed and Fluid Coking	5	445	387	9	0	846	36	469	1,730
Crude Oil Qualities									
Sulfur Content, Weighted Average (percent)	0.88	1.57	1.51	1.71	0.52	1.49	1.31	1.12	1.31
API Gravity, Weighted Average (degrees)	37.51	30.83	30.34	30.56	38.82	31.25	32.42	26.65	30.89
Operable Capacity (daily average)	**575**	**3,716**	**3,008**	**197**	**96**	**7,591**	**543**	**3,104**	**16,559**
Operating	575	3,689	3,008	197	96	7,564	537	3,018	16,360
Idle	0	27	0	0	0	27	6	86	199
Alaskan Crude Oil Receipts	**0**	**0**	**0**	**0**	**0**	**0**	**0**	**30,341**	**30,341**

[a] Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).
[b] Represents gross input divided by operable calendar day capacity.
[c] See Table H2 in the Highlights Section for additional information concerning utilization rates.
W = Withheld to avoid disclosure of individual company data.
Note: • Totals may not equal sum of components due to independent rounding. • Refer to Appendix A for Refining District descriptions.
Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."