

Table 5. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-December 1999
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil ^a	Stock Change ^b	Crude Losses	Refinery Inputs	Exports	Products Supplied ^c
Crude Oil	E 5,925	—	8,588	295	-117	(s)	14,807	118	0
Natural Gas Liquids and LRGs	1,834	688	214	—	-86	—	371	53	2,399
Pentanes Plus	301	—	40	—	-9	—	132	3	214
Liquefied Petroleum Gases	1,533	688	174	—	-78	—	239	50	2,185
Ethane/Ethylene	668	27	27	—	-5	—	0	0	727
Propane/Propylene	524	577	121	—	-61	—	0	33	1,251
Normal Butane/Butylene	154	70	15	—	-9	—	124	17	108
Isobutane/Isobutylene	186	14	11	—	-3	—	115	0	100
Other Liquids	246	—	535	—	-29	—	934	40	-164
Other Hydrocarbons/Oxygenates	330	—	65	—	-2	—	368	29	0
Unfinished Oils	—	—	289	—	-13	—	470	0	-168
Motor Gasoline Blend. Comp.	-84	—	181	—	-14	—	100	11	0
Aviation Gasoline Blend. Comp.	—	—	0	—	(s)	—	-3	0	4
Finished Petroleum Products	139	16,321	1,214	—	-209	—	—	729	17,154
Finished Motor Gasoline	139	7,937	356	—	-56	—	—	111	8,378
Reformulated	—	2,563	183	—	-10	—	—	(s)	2,756
Oxygenated	557	91	0	—	(s)	—	—	1	646
Other	-417	5,283	172	—	-47	—	—	109	4,976
Finished Aviation Gasoline	—	20	(s)	—	-1	—	—	0	21
Jet Fuel	—	1,565	121	—	-13	—	—	32	1,667
Naphtha-Type	—	1	(s)	—	(s)	—	—	3	-2
Kerosene-Type	—	1,564	121	—	-13	—	—	29	1,669
Kerosene	—	67	1	—	-6	—	—	1	73
Distillate Fuel Oil	—	3,407	213	—	-88	—	—	162	3,546
0.05 percent sulfur and under	—	2,314	110	—	-24	—	—	37	2,411
Greater than 0.05 percent sulfur ...	—	1,093	103	—	-64	—	—	125	1,135
Residual Fuel Oil	—	700	234	—	-23	—	—	129	828
Naphtha For Petro. Feed. Use	—	199	71	—	(s)	—	—	0	270
Other Oils For Petro. Feed. Use	—	218	164	—	-1	—	—	0	383
Special Naphthas	—	78	5	—	(s)	—	—	16	67
Lubricants	—	185	11	—	-4	—	—	28	171
Waxes	—	18	2	—	(s)	—	—	4	17
Petroleum Coke	—	713	1	—	-6	—	—	242	477
Asphalt and Road Oil	—	504	34	—	-13	—	—	5	546
Still Gas	—	657	0	—	0	—	—	0	657
Miscellaneous Products	—	53	(s)	—	(s)	—	—	(s)	53
Total	8,144	17,009	10,551	295	-441	(s)	16,113	940	19,389

^a Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."