

**Table 22. PAD District V—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 1999**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 60,860	—	17,282	-937	-1,687	2,910	0	70,505	2,104	0	65,164
<b>Natural Gas Liquids and LRGs</b> .....	2,636	2,163	1	—	0	553	—	2,145	137	1,965	4,041
Pentanes Plus .....	1,299	—	0	—	0	4	—	937	0	358	33
Liquefied Petroleum Gases .....	1,337	2,163	1	—	0	549	—	1,208	137	1,607	4,008
Ethane/Ethylene .....	2	0	0	—	0	0	—	0	0	2	0
Propane/Propylene .....	376	1,273	1	—	0	176	—	0	135	1,339	980
Normal Butane/Butylene .....	336	759	0	—	0	445	—	808	2	-160	2,600
Isobutane/Isobutylene .....	623	131	0	—	0	-72	—	400	0	426	428
<b>Other Liquids</b> .....	4,529	—	3,757	—	256	169	—	9,121	85	-833	32,508
Other Hydrocarbons/Oxygenates .....	3,583	—	1,944	—	0	1,374	—	4,068	85	0	3,168
Unfinished Oils .....	—	—	1,569	—	0	-410	—	2,812	0	-833	21,748
Motor Gasoline Blend. Comp. ....	946	—	244	—	256	-795	—	2,241	0	0	7,590
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	0	—	0	0	0	2
<b>Finished Petroleum Products</b> .....	-725	84,006	4,557	—	4,422	2,805	—	—	7,199	82,257	56,976
Finished Motor Gasoline .....	-725	40,369	1,295	—	3,099	1,531	—	—	103	42,405	21,852
Reformulated .....	—	29,731	520	—	278	111	—	—	7	30,411	11,669
Oxygenated .....	2,211	369	0	—	883	177	—	—	(s)	3,286	842
Other .....	-2,936	10,269	775	—	1,938	1,243	—	—	96	8,708	9,341
Finished Aviation Gasoline .....	—	3	0	—	0	63	—	—	0	-60	501
Jet Fuel .....	—	10,817	2,536	—	532	1,141	—	—	92	12,652	9,487
Naphtha-Type .....	—	19	0	—	0	-17	—	—	0	36	38
Kerosene-Type .....	—	10,798	2,536	—	532	1,158	—	—	92	12,616	9,449
Kerosene .....	—	100	0	—	0	-4	—	—	5	99	103
Distillate Fuel Oil .....	—	13,475	565	—	572	274	—	—	2,361	11,977	11,691
0.05 percent sulfur and under .....	—	10,293	304	—	451	456	—	—	688	9,904	8,503
Greater than 0.05 percent sulfur ...	—	3,182	261	—	121	-182	—	—	1,673	2,073	3,188
Residual Fuel Oil .....	—	7,475	103	—	0	-185	—	—	1,628	6,135	5,724
Petrochemical Feedstocks <sup>e</sup> .....	—	416	0	—	0	50	—	—	0	366	368
Special Naphthas .....	—	27	0	—	0	3	—	—	307	-283	33
Lubricants .....	—	777	0	—	219	131	—	—	181	684	1,360
Waxes .....	—	105	16	—	0	44	—	—	16	61	324
Petroleum Coke .....	—	4,040	42	—	0	-8	—	—	2,486	1,604	2,115
Asphalt and Road Oil .....	—	1,868	0	—	0	-213	—	—	19	2,062	3,192
Still Gas .....	—	4,386	0	—	0	0	—	—	0	4,386	0
Miscellaneous Products .....	—	148	0	—	0	-22	—	—	1	169	226
<b>Total</b> .....	<b>67,300</b>	<b>86,169</b>	<b>25,597</b>	<b>-937</b>	<b>2,991</b>	<b>6,437</b>	<b>0</b>	<b>81,771</b>	<b>9,524</b>	<b>83,388</b>	<b>158,689</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.  
<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.  
<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.  
<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.  
<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.  
(s) = Less than 500 barrels.  
E = Estimated.  
LRG = Liquefied Refinery Gas.  
— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."