

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,635	--	--	8,952	199	-79	14,820	45	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,150	-19	669	170	--	91	471	188	2,221
Pentanes Plus	293	-19	--	41	--	13	174	37	92
Liquefied Petroleum Gases	1,856	--	669	129	--	79	296	151	2,128
Ethane/Ethylene	891	--	19	0	--	-10	--	--	921
Propane/Propylene	609	--	548	103	--	34	--	124	1,102
Normal Butane/Butylene	151	--	101	16	--	57	110	27	73
Isobutane/Isobutylene	205	--	0	10	--	-3	186	--	33
Other Liquids	--	963	--	1,355	126	23	2,247	174	-1
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	963	--	13	159	3	1,007	125	0
Hydrogen	--	--	--	--	177	--	177	--	0
Oxygenates (excluding Fuel Ethanol)	--	62	--	0	-2	0	3	57	0
Renewable Fuels (including Fuel Ethanol)	--	901	--	8	-12	3	825	68	0
Fuel Ethanol ⁵	--	901	--	7	-28	0	811	68	0
Renewable Fuels Except Fuel Ethanol	--	--	--	1	16	3	14	--	0
Other Hydrocarbons	--	--	--	5	-4	0	1	--	0
Unfinished Oils	--	--	--	623	--	33	590	--	-1
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	720	-33	-13	650	49	0
Reformulated	--	--	--	183	62	-36	279	1	0
Conventional	--	0	--	537	-95	22	372	48	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	1	17,944	943	61	-113	--	2,427	16,636
Finished Motor Gasoline	--	1	9,017	112	61	-23	--	450	8,765
Reformulated	--	--	3,018	--	-13	-1	--	8	2,999
Conventional	--	1	5,999	112	74	-22	--	442	5,766
Finished Aviation Gasoline	--	--	15	0	--	0	--	--	15
Kerosene-Type Jet Fuel	--	--	1,460	73	--	8	--	93	1,432
Kerosene	--	--	15	2	--	-1	--	5	12
Distillate Fuel Oil ⁶	--	--	4,402	181	0	-71	--	817	3,836
15 ppm sulfur and under ⁷	--	--	3,819	115	0	-39	--	539	3,433
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	179	7	--	-11	--	183	13
Greater than 500 ppm sulfur	--	--	404	59	--	-22	--	95	389
Residual Fuel Oil ⁸	--	--	546	356	--	-15	--	432	485
Less than 0.31 percent sulfur	--	--	35	53	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	82	36	--	-3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	428	267	--	-8	--	NA	NA
Petrochemical Feedstocks	--	--	305	139	--	2	--	--	442
Naphtha for Petro. Feed. Use	--	--	202	53	--	2	--	--	254
Other Oils for Petro. Feed. Use	--	--	103	86	--	1	--	--	188
Special Naphthas	--	--	37	13	--	0	--	37	13
Lubricants	--	--	173	26	--	4	--	70	125
Waxes	--	--	8	4	--	0	--	5	7
Petroleum Coke	--	--	836	14	--	-6	--	483	373
Marketable	--	--	609	14	--	-6	--	483	146
Catalyst	--	--	227	--	--	--	--	--	227
Asphalt and Road Oil	--	--	376	23	--	-11	--	32	378
Still Gas	--	--	675	--	--	--	--	--	675
Miscellaneous Products	--	--	79	0	--	0	--	2	77
Total	7,785	945	18,613	11,420	386	-78	17,537	2,835	18,855

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."