

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2011
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	5,784	--	--	9,029	2	221	14,543	51	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	2,274	-18	494	136	--	-7	524	168	2,202
Pentanes Plus	311	-18	--	20	--	-15	176	90	62
Liquefied Petroleum Gases	1,963	--	494	116	--	8	348	77	2,140
Ethane/Ethylene	942	--	21	0	--	59	--	--	903
Propane/Propylene	646	--	541	93	--	74	--	59	1,147
Normal Butane/Butylene	154	--	-59	13	--	-125	150	19	64
Isobutane/Isobutylene	222	--	-8	10	--	0	198	--	26
Other Liquids	--	962	--	1,090	103	-181	2,252	198	-113
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	962	--	20	183	-18	1,024	160	0
Hydrogen	--	--	--	--	180	--	180	--	0
Oxygenates (excluding Fuel Ethanol)	--	56	--	--	-3	-15	2	66	0
Renewable Fuels (including Fuel Ethanol)	--	906	--	18	7	-3	840	93	0
Fuel Ethanol ⁵	--	906	--	16	-21	-12	820	93	0
Renewable Fuels Except Fuel Ethanol	--	--	--	1	28	9	21	--	0
Other Hydrocarbons	--	--	--	3	-1	0	2	--	0
Unfinished Oils	--	--	--	540	--	59	594	--	-113
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	530	-79	-223	634	39	0
Reformulated	--	--	--	113	10	-101	223	1	0
Conventional	--	0	--	417	-89	-122	412	38	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	0	17,931	740	101	-391	--	2,688	16,474
Finished Motor Gasoline	--	0	8,953	66	101	-27	--	523	8,623
Reformulated	--	--	2,980	--	-8	-2	--	8	2,965
Conventional	--	0	5,973	66	108	-25	--	515	5,657
Finished Aviation Gasoline	--	--	11	0	--	-5	--	--	16
Kerosene-Type Jet Fuel	--	--	1,375	61	--	-13	--	78	1,370
Kerosene	--	--	15	10	--	15	--	13	-4
Distillate Fuel Oil ⁶	--	--	4,534	127	0	-349	--	1,067	3,944
15 ppm sulfur and under ⁷	--	--	3,956	73	0	-268	--	717	3,579
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	172	2	--	-26	--	193	7
Greater than 500 ppm sulfur	--	--	406	53	--	-55	--	157	358
Residual Fuel Oil ⁸	--	--	529	282	--	73	--	336	402
Less than 0.31 percent sulfur	--	--	48	21	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	69	37	--	59	--	NA	NA
Greater than 1.00 percent sulfur	--	--	411	224	--	14	--	NA	NA
Petrochemical Feedstocks	--	--	298	121	--	9	--	--	411
Naphtha for Petro. Feed. Use	--	--	216	62	--	8	--	--	271
Other Oils for Petro. Feed. Use	--	--	82	59	--	1	--	--	140
Special Naphthas	--	--	38	13	--	-1	--	44	8
Lubricants	--	--	162	23	--	7	--	72	107
Waxes	--	--	9	4	--	1	--	6	6
Petroleum Coke	--	--	854	15	--	-41	--	500	410
Marketable	--	--	626	15	--	-41	--	500	182
Catalyst	--	--	227	--	--	--	--	--	227
Asphalt and Road Oil	--	--	394	18	--	-59	--	48	424
Still Gas	--	--	679	--	--	--	--	--	679
Miscellaneous Products	--	--	80	0	--	0	--	1	79
Total	8,058	944	18,425	10,994	206	-359	17,318	3,104	18,563

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."