

Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2011
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,319	--	--	4,980	-636	-158	168	7,337	--	0
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	1,362	-1	340	25	171	--	-20	309	49	1,561
Pentanes Plus	172	-1	--	19	-36	--	-27	110	1	69
Liquefied Petroleum Gases	1,190	--	340	7	207	--	7	198	48	1,492
Ethane/Ethylene	588	--	21	--	283	--	54	--	--	838
Propane/Propylene	384	--	341	5	-92	--	23	--	44	571
Normal Butane/Butylene	60	--	-19	2	11	--	-68	80	4	38
Isobutane/Isobutylene	157	--	-2	--	5	--	-3	118	--	45
Other Liquids	--	81	--	441	-1,378	-68	-21	-935	154	-123
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	81	--	1	138	123	-15	240	119	0
Hydrogen	--	--	--	--	--	113	--	113	--	0
Oxygenates (excluding Fuel Ethanol)	--	56	--	--	--	-3	-15	2	66	0
Renewable Fuels (including Fuel Ethanol)	--	25	--	--	138	14	0	124	53	0
Fuel Ethanol ⁷	--	25	--	--	149	-3	-4	122	53	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-11	17	4	2	--	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	406	-22	--	65	442	--	-123
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	34	-1,494	-191	-71	-1,616	36	0
Reformulated	--	--	--	--	-366	91	5	-282	--	0
Conventional	--	--	--	34	-1,128	-282	-76	-1,335	34	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,984	212	-2,044	194	-158	--	2,039	3,465
Finished Motor Gasoline	--	--	2,114	18	-534	194	37	--	490	1,264
Reformulated	--	--	386	--	--	-84	-2	--	2	303
Conventional	--	--	1,728	18	-534	277	39	--	489	962
Finished Aviation Gasoline	--	--	6	--	-1	--	-3	--	--	8
Kerosene-Type Jet Fuel	--	--	693	10	-556	--	14	--	56	77
Kerosene	--	--	8	--	--	--	1	--	10	-2
Distillate Fuel Oil	--	--	2,482	--	-956	0	-205	--	771	960
15 ppm sulfur and under ⁸	--	--	2,156	--	-844	0	-149	--	608	852
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	108	--	-9	--	-16	--	98	17
Greater than 500 ppm sulfur	--	--	219	--	-102	--	-41	--	65	92
Residual Fuel Oil ⁹	--	--	279	44	24	--	32	--	277	38
Less than 0.31 percent sulfur	--	--	25	--	--	--	8	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	11	--	--	15	--	NA	NA
Greater than 1.00 percent sulfur	--	--	232	33	24	--	9	--	NA	NA
Petrochemical Feedstocks	--	--	250	114	4	--	11	--	--	357
Naphtha for Petro. Feed. Use	--	--	175	55	3	--	10	--	--	224
Other Oils for Petro. Feed. Use	--	--	76	58	1	--	2	--	--	133
Special Naphthas	--	--	35	9	0	--	-2	--	35	11
Lubricants	--	--	137	11	-34	--	6	--	48	60
Waxes	--	--	7	1	--	--	0	--	2	6
Petroleum Coke	--	--	488	6	--	--	-43	--	338	198
Marketable	--	--	375	6	--	--	-43	--	338	85
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	70	--	10	--	-4	--	11	74
Still Gas	--	--	367	--	--	--	--	--	--	367
Miscellaneous Products	--	--	47	--	0	--	-1	--	0	48
Total	4,681	81	7,324	5,658	-3,887	-32	-31	6,710	2,242	4,903

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."