

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	350	--	--	286	-136	29	10	519	0	0
Natural Gas Liquids and LRGs	358	0	2	17	-318	--	-8	16	5	45
Pentanes Plus	44	0	--	--	-34	--	-1	4	5	2
Liquefied Petroleum Gases	314	--	2	17	-284	--	-7	12	0	43
Ethane/Ethylene	175	--	0	--	-176	--	-4	--	--	3
Propane/Propylene	88	--	9	17	-62	--	0	--	0	52
Normal Butane/Butylene	37	--	-7	0	-25	--	-2	7	--	0
Isobutane/Isobutylene	13	--	0	0	-21	--	0	6	--	-13
Other Liquids	--	14	--	0	4	18	22	13	--	0
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	14	--	0	4	4	2	19	--	0
Hydrogen	--	--	--	--	--	5	--	5	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	14	--	0	4	-1	2	14	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	15	-15	--	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	0	14	5	9	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	0	14	5	9	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	565	7	36	-13	14	--	2	580
Finished Motor Gasoline	--	--	302	--	4	-13	1	--	--	292
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	302	--	4	-13	1	--	--	292
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	27	--	37	--	5	--	0	59
Kerosene	--	--	5	--	-2	--	1	--	--	2
Distillate Fuel Oil	--	--	151	4	-3	0	2	--	0	150
15 ppm sulfur and under	--	--	138	4	-3	0	2	--	--	137
Greater than 15 ppm to 500 ppm sulfur	--	--	14	--	--	--	1	--	--	13
Greater than 500 ppm sulfur	--	--	-1	--	--	--	-1	--	0	0
Residual Fuel Oil ⁶	--	--	5	--	--	--	0	--	0	5
Less than 0.31 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	3	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	2	--	--	--	--	--	--	2
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	2	--	--	--	--	--	--	2
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	17	--	--	--	-5	--	--	22
Marketable	--	--	11	--	--	--	-5	--	--	16
Catalyst	--	--	6	--	--	--	--	--	--	6
Asphalt and Road Oil	--	--	33	3	--	--	10	--	1	25
Still Gas	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	2	0	--	--	0	--	0	2
Total	708	13	567	310	-414	35	37	549	7	626

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	359	--	--	322	-128	-49	-16	520	0	0
Natural Gas Liquids and LRGs	346	0	7	14	-310	--	9	16	8	24
Pentanes Plus	44	0	--	--	-34	--	1	3	8	-2
Liquefied Petroleum Gases	302	--	7	14	-277	--	8	13	--	25
Ethane/Ethylene	166	--	0	--	-171	--	4	--	--	-9
Propane/Propylene	86	--	9	12	-63	--	2	--	--	42
Normal Butane/Butylene	36	--	-1	2	-21	--	1	7	--	9
Isobutane/Isobutylene	13	--	-1	0	-22	--	0	6	--	-16
Other Liquids	--	14	--	0	2	9	-4	27	0	2
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	14	--	0	1	5	0	20	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	1	-1	0	14	0	0
Fuel Ethanol	--	14	--	0	1	-1	0	14	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	--	-4	--	2
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1	4	-6	11	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	1	4	-6	11	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	577	8	61	-3	22	--	1	621
Finished Motor Gasoline	--	--	297	--	26	-3	9	--	--	311
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	297	--	26	-3	9	--	--	311
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	29	--	32	--	1	--	0	60
Kerosene	--	--	5	--	-3	--	-1	--	0	3
Distillate Fuel Oil	--	--	159	5	6	0	5	--	0	164
15 ppm sulfur and under	--	--	144	5	6	0	4	--	--	151
Greater than 15 ppm to 500 ppm sulfur	--	--	13	--	--	--	0	--	0	14
Greater than 500 ppm sulfur	--	--	1	--	--	--	1	--	--	0
Residual Fuel Oil ⁶	--	--	5	--	--	--	-1	--	0	5
Less than 0.31 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	3	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	20	--	--	--	-4	--	--	24
Marketable	--	--	13	--	--	--	-4	--	--	17
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	35	3	--	--	13	--	0	26
Still Gas	--	--	24	--	--	--	--	--	--	24
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
Total	705	13	585	345	-376	-44	11	563	9	647

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	365	--	--	302	-120	-19	41	488	0	0
Natural Gas Liquids and LRGs	351	0	13	8	-300	--	-8	13	10	56
Pentanes Plus	45	0	--	--	-32	--	-1	3	10	1
Liquefied Petroleum Gases	306	--	13	8	-268	--	-7	11	0	55
Ethane/Ethylene	169	--	0	--	-161	--	-4	--	--	12
Propane/Propylene	87	--	9	6	-66	--	-3	--	--	38
Normal Butane/Butylene	37	--	6	2	-23	--	0	4	0	16
Isobutane/Isobutylene	13	--	-1	0	-18	--	0	6	--	-11
Other Liquids	--	13	--	0	9	15	-17	52	0	1
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	13	--	0	0	5	-1	19	0	0
Hydrogen	--	--	--	--	--	5	--	5	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	13	--	0	0	-1	-1	14	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-15	14	--	1
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	9	10	-1	19	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	9	10	-1	19	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	566	7	16	-10	-10	--	1	589
Finished Motor Gasoline	--	--	290	--	-5	-10	-4	--	0	280
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	290	--	-5	-10	-4	--	0	280
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	25	--	24	--	-4	--	0	53
Kerosene	--	--	2	--	0	--	1	--	0	1
Distillate Fuel Oil	--	--	162	4	-3	0	-11	--	--	174
15 ppm sulfur and under	--	--	146	4	-3	0	-13	--	--	160
Greater than 15 ppm to 500 ppm sulfur	--	--	15	--	--	--	1	--	--	14
Greater than 500 ppm sulfur	--	--	1	--	--	--	1	--	--	0
Residual Fuel Oil ⁶	--	--	6	--	--	--	0	--	0	6
Less than 0.31 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	0	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	19	--	--	--	0	--	--	19
Marketable	--	--	13	--	--	--	0	--	--	13
Catalyst	--	--	6	--	--	--	--	--	--	6
Asphalt and Road Oil	--	--	36	3	--	--	8	--	1	30
Still Gas	--	--	23	--	--	--	--	--	--	23
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
Total	716	12	579	318	-395	-14	6	554	12	646

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	365	--	--	329	-125	-5	28	537	0	0
Natural Gas Liquids and LRGs	361	0	17	6	-328	--	8	12	15	20
Pentanes Plus	47	0	--	--	-34	--	2	2	15	-6
Liquefied Petroleum Gases	314	--	17	6	-294	--	6	11	0	26
Ethane/Ethylene	173	--	0	--	-173	--	4	--	--	-5
Propane/Propylene	90	--	10	4	-73	--	1	--	0	29
Normal Butane/Butylene	38	--	8	2	-24	--	1	4	0	18
Isobutane/Isobutylene	14	--	-1	0	-23	--	-1	7	--	-16
Other Liquids	--	14	--	0	11	5	17	12	--	2
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	14	--	0	1	5	0	21	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	1	-1	0	15	--	0
Fuel Ethanol	--	14	--	0	1	-1	0	15	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	2	-4	--	2
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	11	0	16	-5	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	11	0	16	-5	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	564	15	59	1	12	--	0	627
Finished Motor Gasoline	--	--	273	--	18	1	-1	--	--	293
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	273	--	18	1	-1	--	--	293
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	28	0	40	--	10	--	0	58
Kerosene	--	--	-1	--	0	--	0	--	--	-1
Distillate Fuel Oil	--	--	178	7	2	0	1	--	--	185
15 ppm sulfur and under	--	--	165	7	2	0	3	--	--	170
Greater than 15 ppm to 500 ppm sulfur	--	--	12	0	--	--	-2	--	--	14
Greater than 500 ppm sulfur	--	--	1	--	--	--	0	--	--	1
Residual Fuel Oil ⁶	--	--	7	--	--	--	1	--	0	7
Less than 0.31 percent sulfur	--	--	3	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	3	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	0	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	22	--	--	--	0	--	--	22
Marketable	--	--	15	--	--	--	0	--	--	15
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	31	8	--	--	2	--	0	37
Still Gas	--	--	21	--	--	--	--	--	--	21
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
Total	726	13	581	351	-382	1	66	561	16	649

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² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

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Exports include industrial alcohol.

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LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	367	--	--	317	-99	-31	28	527	0	0
Natural Gas Liquids and LRGs	367	0	16	6	-337	--	2	13	8	28
Pentanes Plus	49	0	--	--	-36	--	1	2	8	2
Liquefied Petroleum Gases	318	--	16	6	-301	--	2	11	1	26
Ethane/Ethylene	175	--	--	--	-178	--	0	--	--	-3
Propane/Propylene	91	--	9	4	-76	--	1	--	--	27
Normal Butane/Butylene	38	--	7	2	-24	--	0	3	1	20
Isobutane/Isobutylene	14	--	0	0	-23	--	2	7	--	-18
Other Liquids	--	13	--	0	9	4	4	17	0	6
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	13	--	0	2	5	0	21	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	13	--	0	2	-1	0	15	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	11	-17	--	6
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	6	-1	-7	12	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	6	-1	-7	12	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	562	9	18	2	9	--	4	578
Finished Motor Gasoline	--	--	284	--	-4	2	4	--	0	278
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	284	--	-4	2	4	--	0	278
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	30	0	19	--	-2	--	--	51
Kerosene	--	--	0	--	0	--	-1	--	0	0
Distillate Fuel Oil	--	--	165	7	3	0	5	--	--	170
15 ppm sulfur and under	--	--	154	6	3	0	5	--	--	158
Greater than 15 ppm to 500 ppm sulfur	--	--	13	0	--	--	1	--	--	12
Greater than 500 ppm sulfur	--	--	-2	--	--	--	-2	--	--	0
Residual Fuel Oil ⁶	--	--	7	--	--	--	0	--	0	7
Less than 0.31 percent sulfur	--	--	3	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	3	--	--	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	0	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	19	--	--	--	2	--	--	17
Marketable	--	--	13	--	--	--	2	--	--	11
Catalyst	--	--	6	--	--	--	--	--	--	6
Asphalt and Road Oil	--	--	32	2	--	--	2	--	3	29
Still Gas	--	--	21	--	--	--	--	--	--	21
Miscellaneous Products	--	--	3	0	--	--	0	--	--	3
Total	734	13	578	333	-409	-25	43	556	12	612

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	365	--	--	340	-128	-51	-45	572	0	0
Natural Gas Liquids and LRGs	351	0	15	7	-318	--	-3	12	2	44
Pentanes Plus	48	0	--	--	-39	--	0	2	2	4
Liquefied Petroleum Gases	303	--	15	7	-279	--	-3	10	1	39
Ethane/Ethylene	167	--	--	--	-163	--	0	--	--	4
Propane/Propylene	87	--	10	4	-71	--	-1	--	0	32
Normal Butane/Butylene	37	--	6	3	-25	--	0	3	1	17
Isobutane/Isobutylene	13	--	-1	0	-20	--	-1	7	--	-14
Other Liquids	--	14	--	0	14	-5	-2	21	0	4
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	14	--	0	4	4	0	22	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	14	--	0	4	-2	0	16	0	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-8	5	--	4
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	10	-9	6	-6	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	10	-9	6	-6	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	606	9	13	11	-20	--	3	656
Finished Motor Gasoline	--	--	300	--	-4	11	-1	--	0	308
Reformulated	--	--	--	--	--	0	--	--	0	0
Conventional	--	--	300	--	-4	11	-1	--	0	308
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	27	0	18	--	-8	--	--	53
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	184	7	-1	0	-5	--	--	195
15 ppm sulfur and under	--	--	171	7	-1	0	-7	--	--	183
Greater than 15 ppm to 500 ppm sulfur	--	--	10	0	--	--	-1	--	--	11
Greater than 500 ppm sulfur	--	--	3	--	--	--	2	--	--	1
Residual Fuel Oil ⁶	--	--	10	1	--	--	0	--	0	10
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	1	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0
Lubricants	--	--	0	--	--	--	0	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	22	--	--	--	1	--	--	21
Marketable	--	--	14	--	--	--	1	--	--	13
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	34	1	--	--	-8	--	3	41
Still Gals	--	--	25	--	--	--	--	--	--	25
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	717	13	621	357	-420	-45	-70	605	6	703

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	361	--	--	332	-133	-11	-22	572	--	0
Natural Gas Liquids and LRGs	316	0	15	6	-278	--	-2	14	3	44
Pentanes Plus	49	0	--	--	-34	--	0	3	2	10
Liquefied Petroleum Gases	267	--	15	6	-243	--	-1	11	1	34
Ethane/Ethylene	140	--	--	--	-140	--	0	--	--	1
Propane/Propylene	79	--	10	3	-63	--	0	--	0	30
Normal Butane/Butylene	35	--	5	2	-20	--	-1	3	1	18
Isobutane/Isobutylene	13	--	0	0	-20	--	0	8	--	-15
Other Liquids	--	13	--	0	16	-8	-22	41	--	2
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	13	--	0	6	5	1	23	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	13	--	0	6	-1	1	17	--	0
Fuel Ethanol	--	13	--	0	6	-1	1	17	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-12	10	--	2
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	10	-13	-11	8	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	10	-13	-11	8	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	635	10	43	14	-13	--	2	714
Finished Motor Gasoline	--	--	321	--	9	14	-10	--	--	353
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	321	--	9	14	-10	--	--	353
Finished Aviation Gasoline	--	--	1	--	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	29	0	34	--	5	--	--	59
Kerosene	--	--	0	--	--	--	-1	--	--	1
Distillate Fuel Oil	--	--	191	9	0	0	6	--	--	194
15 ppm sulfur and under	--	--	181	8	0	0	5	--	--	184
Greater than 15 ppm to 500 ppm sulfur	--	--	11	1	--	--	2	--	--	10
Greater than 500 ppm sulfur	--	--	-1	--	--	--	-1	--	--	1
Residual Fuel Oil ⁶	--	--	9	0	--	--	1	--	0	9
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	0	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	0	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	23	--	--	--	0	--	--	24
Marketable	--	--	16	--	--	--	0	--	--	16
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	31	1	--	--	-14	--	1	44
Still Gas	--	--	25	--	--	--	--	--	--	25
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	677	13	651	349	-352	-5	-59	626	5	760

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	372	--	--	342	-128	-30	13	543	0	0
Natural Gas Liquids and LRGs	347	0	15	7	-310	--	3	12	2	42
Pentanes Plus	51	0	--	--	-41	--	0	2	1	6
Liquefied Petroleum Gases	296	--	15	7	-269	--	3	10	1	36
Ethane/Ethylene	160	--	--	--	-154	--	0	--	--	6
Propane/Propylene	86	--	10	5	-71	--	0	--	--	29
Normal Butane/Butylene	37	--	5	2	-23	--	2	3	1	16
Isobutane/Isobutylene	13	--	-1	0	-21	--	1	7	--	-16
Other Liquids	--	14	--	0	6	-2	-4	22	--	0
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	14	--	0	5	5	1	23	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	0	5	-1	1	17	--	0
Fuel Ethanol	--	14	--	0	5	-1	1	17	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-7	7	--	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	1	-7	3	-8	--	0
Reformulated	--	--	--	--	--	0	--	--	--	--
Conventional	--	--	--	--	1	-7	3	-8	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	588	11	90	8	-6	--	2	701
Finished Motor Gasoline	--	--	289	--	37	8	3	--	0	330
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	289	--	37	8	3	--	0	330
Finished Aviation Gasoline	--	--	1	--	--	--	0	--	--	1
Kerosene-Type Jet Fuel	--	--	30	--	38	--	8	--	--	60
Kerosene	--	--	0	--	--	--	0	--	0	0
Distillate Fuel Oil	--	--	176	10	16	0	-2	--	--	203
15 ppm sulfur and under	--	--	159	9	16	0	-9	--	--	193
Greater than 15 ppm to 500 ppm sulfur	--	--	11	1	--	--	1	--	--	10
Greater than 500 ppm sulfur	--	--	6	--	--	--	6	--	--	0
Residual Fuel Oil ⁶	--	--	9	0	--	--	0	--	0	10
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	0	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	22	--	--	--	-2	--	--	25
Marketable	--	--	15	--	--	--	-2	--	--	17
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	33	1	--	--	-12	--	2	44
Still Gas	--	--	24	--	--	--	--	--	--	24
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	719	14	603	360	-342	-24	6	577	4	744

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	380	--	--	339	-123	-17	-16	595	0	0	
Natural Gas Liquids and LRGs	347	0	13	9	-315	--	-3	13	2	42	
Pentanes Plus	50	0	--	--	-39	--	0	2	1	8	
Liquefied Petroleum Gases	297	--	13	9	-275	--	-2	11	0	34	
Ethane/Ethylene	160	--	--	--	-158	--	0	--	--	2	
Propane/Propylene	87	--	11	7	-70	--	0	--	0	35	
Normal Butane/Butylene	37	--	2	2	-28	--	-1	3	0	12	
Isobutane/Isobutylene	13	--	0	0	-20	--	-1	8	--	-15	
Other Liquids	--	13	--	--	16	1	34	-6	--	1	
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	13	--	--	4	6	-1	24	--	0	
Hydrogen	--	--	--	--	--	7	--	7	--	0	
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0	
Renewable Fuels (including Fuel Ethanol)	--	13	--	--	4	-1	-1	17	--	0	
Fuel Ethanol	--	13	--	--	4	-1	-1	17	--	0	
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	0	--	0	
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	
Unfinished Oils	--	--	--	--	--	--	23	-25	--	1	
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	11	-5	11	-5	--	0	
Reformulated	--	--	--	--	--	0	--	--	--	--	
Conventional	--	--	--	--	11	-5	11	-5	--	0	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	
Finished Petroleum Products	--	--	611	10	21	6	-5	--	2	651	
Finished Motor Gasoline	--	--	300	--	-6	6	8	--	0	292	
Reformulated	--	--	--	--	--	0	--	--	--	0	
Conventional	--	--	300	--	-6	6	8	--	0	292	
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0	
Kerosene-Type Jet Fuel	--	--	34	--	21	--	-3	--	--	57	
Kerosene	--	--	2	--	--	--	1	--	0	0	
Distillate Fuel Oil	--	--	180	8	7	0	-2	--	0	196	
15 ppm sulfur and under	--	--	170	8	7	0	5	--	--	180	
Greater than 15 ppm to 500 ppm sulfur	--	--	12	--	--	--	-3	--	0	16	
Greater than 500 ppm sulfur	--	--	-3	--	--	--	-3	--	--	0	
Residual Fuel Oil ⁶	--	--	11	1	--	--	1	--	0	11	
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA	
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA	
Greater than 1.00 percent sulfur	--	--	5	1	--	--	1	--	NA	NA	
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	
Special Naphthas	--	--	--	--	--	--	--	--	--	--	
Lubricants	--	--	--	--	--	--	--	--	0	0	
Waxes	--	--	--	--	--	--	--	--	0	0	
Petroleum Coke	--	--	24	--	--	--	0	--	--	24	
Marketable	--	--	16	--	--	--	0	--	--	16	
Catalyst	--	--	8	--	--	--	--	--	--	8	
Asphalt and Road Oil	--	--	31	2	--	--	-11	--	1	42	
Still Gas	--	--	24	--	--	--	--	--	--	24	
Miscellaneous Products	--	--	4	0	--	--	0	--	--	5	
Total	727	13	624	357	-400	-10	11	602	4	694	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	375	--	--	349	-118	-49	21	536	-	0
Natural Gas Liquids and LRGs	346	0	5	8	-320	--	0	13	2	23
Pentanes Plus	48	0	--	--	-39	--	0	3	1	6
Liquefied Petroleum Gases	297	--	5	8	-281	--	0	10	1	18
Ethane/Ethylene	160	--	--	--	-159	--	0	--	--	1
Propane/Propylene	87	--	9	8	-72	--	2	--	0	30
Normal Butane/Butylene	38	--	-3	0	-29	--	-2	4	1	4
Isobutane/Isobutylene	13	--	-1	--	-22	--	0	6	--	-17
Other Liquids	--	14	--	--	15	10	7	26	--	7
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	14	--	--	5	5	0	24	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	14	--	--	5	-1	0	18	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	14	-21	--	7
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	10	6	-7	23	--	0
Reformulated	--	--	--	--	--	0	0	0	--	--
Conventional	--	--	--	--	10	5	-7	22	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	590	7	34	-5	-9	--	3	632
Finished Motor Gasoline	--	--	315	--	0	-5	5	--	--	305
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	315	--	0	-4	5	--	--	306
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	23	--	23	--	-3	--	--	49
Kerosene	--	--	0	--	--	--	-1	--	0	1
Distillate Fuel Oil	--	--	160	6	11	0	-10	--	--	187
15 ppm sulfur and under	--	--	153	6	11	0	-6	--	--	175
Greater than 15 ppm to 500 ppm sulfur	--	--	10	--	--	--	-1	--	--	11
Greater than 500 ppm sulfur	--	--	-3	--	--	--	-3	--	--	0
Residual Fuel Oil ⁶	--	--	10	--	--	--	-1	--	0	10
Less than 0.31 percent sulfur	--	--	3	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	21	--	--	--	0	--	--	20
Marketable	--	--	14	--	--	--	0	--	--	13
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	36	1	--	--	1	--	2	34
Still Gals	--	--	21	--	--	--	--	--	--	21
Miscellaneous Products	--	--	4	0	0	--	0	--	0	4
Total	721	14	595	363	-390	-43	19	574	4	663

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	374	--	--	332	-119	-34	5	548	--	0
Natural Gas Liquids and LRGs	359	0	5	12	-321	--	-2	17	2	37
Pentanes Plus	48	0	--	--	-37	--	0	4	1	6
Liquefied Petroleum Gases	311	--	5	12	-285	--	-1	13	1	31
Ethane/Ethylene	171	--	--	--	-170	--	0	--	--	1
Propane/Propylene	89	--	10	12	-68	--	-1	--	0	43
Normal Butane/Butylene	38	--	-5	0	-22	--	-1	8	1	3
Isobutane/Isobutylene	13	--	0	--	-23	--	0	6	--	-16
Other Liquids	--	15	--	--	4	4	0	20	--	2
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	15	--	--	5	4	0	24	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	15	--	--	5	-1	0	18	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-5	2	--	2
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	-1	-1	4	-6	--	0
Reformulated	--	--	--	--	--	0	0	--	--	--
Conventional	--	--	--	--	-1	-1	4	-6	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	605	3	11	2	35	--	2	586
Finished Motor Gasoline	--	--	310	--	-18	2	9	--	--	285
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	310	--	-18	2	9	--	--	285
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	25	--	21	--	-5	--	--	51
Kerosene	--	--	2	--	0	--	1	--	--	0
Distillate Fuel Oil	--	--	178	2	9	0	23	--	--	165
15 ppm sulfur and under	--	--	165	1	9	0	20	--	--	155
Greater than 15 ppm to 500 ppm sulfur	--	--	10	0	--	--	0	--	--	10
Greater than 500 ppm sulfur	--	--	3	--	--	--	3	--	--	0
Residual Fuel Oil ⁶	--	--	10	--	--	--	0	--	0	9
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	23	--	--	--	0	--	--	23
Marketable	--	--	16	--	--	--	0	--	--	16
Catalyst	--	--	7	--	--	--	--	--	--	7
Asphalt and Road Oil	--	--	31	1	--	--	5	--	1	26
Still Gas	--	--	22	--	--	--	--	--	--	22
Miscellaneous Products	--	--	4	0	--	--	0	--	--	4
Total	732	14	610	347	-425	-28	38	585	4	625

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."

Table 10. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2010
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	369	--	--	331	-119	-73	-19	527	0	0
Natural Gas Liquids and LRGs	354	0	6	13	-303	--	1	16	1	52
Pentanes Plus	46	0	--	--	-33	--	0	5	1	7
Liquefied Petroleum Gases	308	--	6	13	-270	--	1	11	0	45
Ethane/Ethylene	170	--	--	--	-166	--	0	--	--	4
Propane/Propylene	88	--	10	13	-62	--	0	--	0	50
Normal Butane/Butylene	38	--	-4	0	-24	--	1	6	0	3
Isobutane/Isobutylene	13	--	0	--	-19	--	0	5	--	-11
Other Liquids	--	14	--	--	14	-2	-10	34	--	2
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	14	--	--	5	5	0	25	--	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	--	0
Renewable Fuels (including Fuel Ethanol)	--	14	--	--	5	-1	0	19	--	0
Fuel Ethanol	--	14	--	--	5	-1	0	19	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	0	--	0
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0
Unfinished Oils	--	--	--	--	--	--	-13	10	--	2
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	8	-7	3	-2	--	0
Reformulated	--	--	--	--	--	0	0	--	--	--
Conventional	--	--	--	--	8	-7	3	-2	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	603	6	-5	9	16	--	1	595
Finished Motor Gasoline	--	--	310	--	-25	9	1	--	0	293
Reformulated	--	--	--	--	--	0	--	--	--	0
Conventional	--	--	310	--	-25	9	1	--	0	293
Finished Aviation Gasoline	--	--	0	--	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	28	--	25	--	4	--	--	49
Kerosene	--	--	5	--	-5	--	0	--	--	1
Distillate Fuel Oil	--	--	169	2	0	0	8	--	--	163
15 ppm sulfur and under	--	--	159	2	0	0	8	--	--	153
Greater than 15 ppm to 500 ppm sulfur	--	--	11	0	--	--	1	--	--	11
Greater than 500 ppm sulfur	--	--	-1	--	--	--	-1	--	--	0
Residual Fuel Oil ⁶	--	--	10	--	--	--	-1	--	0	10
Less than 0.31 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	2	--	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	4	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	0	0
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	25	--	--	--	0	--	--	25
Marketable	--	--	18	--	--	--	0	--	--	18
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	26	4	--	--	4	--	0	25
Still Gas	--	--	25	--	--	--	--	--	--	25
Miscellaneous Products	--	--	4	0	0	--	0	--	0	4
Total	723	14	609	350	-413	-67	-12	577	2	649

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."