

Table 9. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2009
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	130,276	--	--	123,261	-40,391	-14,898	1,236	197,006	5	0	15,221
Natural Gas Liquids and LRGs	113,354	-89	3,675	3,953	-103,208	--	95	5,711	3,040	8,839	1,513
Pentanes Plus	15,400	-89	--	--	-12,104	--	13	1,640	3,030	-1,476	176
Liquefied Petroleum Gases	97,954	--	3,675	3,953	-91,104	--	82	4,071	10	10,315	1,337
Ethane/Ethylene	52,727	--	15	--	-52,664	--	9	--	--	69	418
Propane/Propylene	28,549	--	3,228	3,762	-22,842	--	-48	--	7	12,738	355
Normal Butane/Butylene	12,320	--	685	139	-8,810	--	94	1,776	3	2,461	408
Isobutane/Isobutylene	4,358	--	-253	52	-6,788	--	27	2,295	--	-4,953	156
Other Liquids	--	3,618	--	16	5,908	3,051	-232	12,216	1	608	4,759
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,618	--	16	2,050	1,748	12	7,419	1	0	169
Hydrogen	--	--	--	--	--	2,217	--	2,217	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,618	--	16	2,050	-470	12	5,202	--	0	169
Fuel Ethanol	--	3,618	--	16	2,050	-470	12	5,202	--	0	169
Renewable Fuels Except Fuel Ethanol	--	--	--	--	--	0	--	--	--	0	--
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	--	--	--	116	-724	--	608	2,782
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	--	3,858	1,303	-360	5,521	--	0	1,808
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	3,858	1,303	-360	5,521	--	0	1,808
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	219,302	2,981	4,504	-833	-97	--	588	225,463	9,957
Finished Motor Gasoline	--	--	112,992	--	-3,803	-833	-776	--	0	109,132	3,959
Reformulated	--	--	--	--	--	--	--	--	--	0	--
Conventional	--	--	112,992	--	-3,803	-833	-776	--	0	109,132	3,959
Finished Aviation Gasoline	--	--	139	--	--	--	6	--	--	133	25
Kerosene-Type Jet Fuel	--	--	9,520	--	8,148	--	103	--	55	17,510	495
Kerosene	--	--	502	--	-235	--	12	--	--	255	38
Distillate Fuel Oil	--	--	61,718	2,348	394	0	103	--	1	64,356	3,125
15 ppm sulfur and under	--	--	55,635	2,292	394	0	194	--	--	58,127	2,801
Greater than 15 ppm to 500 ppm sulfur	--	--	5,939	56	--	--	-82	--	--	6,077	217
Greater than 500 ppm sulfur	--	--	144	--	--	--	-9	--	1	152	107
Residual Fuel Oil ⁶	--	--	3,054	--	--	--	-78	--	16	3,116	202
Less than 0.31 percent sulfur	--	--	654	--	--	--	-11	--	NA	NA	8
0.31 to 1.00 percent sulfur	--	--	694	--	--	--	-19	--	NA	NA	18
Greater than 1.00 percent sulfur	--	--	1,706	--	--	--	-48	--	NA	NA	176
Petrochemical Feedstocks	--	--	496	--	--	--	--	--	--	496	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	496	--	--	--	--	--	--	496	--
Special Naphthas	--	--	--	--	--	--	-1	--	0	1	--
Lubricants	--	--	--	--	--	--	--	--	91	-91	--
Waxes	--	--	--	--	--	--	--	--	3	-3	--
Petroleum Coke	--	--	8,517	--	--	--	330	--	20	8,167	660
Marketable	--	--	5,918	--	--	--	330	--	20	5,568	660
Catalyst	--	--	2,599	--	--	--	--	--	--	2,599	--
Asphalt and Road Oil	--	--	11,839	631	--	--	207	--	401	11,862	1,431
Still Gas	--	--	9,634	--	--	--	--	--	--	9,634	--
Miscellaneous Products	--	--	891	2	--	--	-3	--	0	896	22
Total	243,630	3,529	222,977	130,211	-133,187	-12,680	1,002	214,933	3,634	234,910	31,450

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."