

Table 8. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2009
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	3,121	--	--	5,185	-1,118	-111	56	7,020	1	0
Commercial	3,121	--	--	5,130	--	-111	-12	7,020	1	0
Strategic Petroleum Reserve (SPR)	--	--	--	56	--	--	68	NA	--	--
Imports by SPR	--	--	--	--	--	--	--	--	--	--
Imports into SPR by Others	--	--	--	56	--	--	--	--	--	--
Natural Gas Liquids and LRGs	1,179	0	392	24	166	--	-40	271	84	1,445
Pentanes Plus	159	0	--	11	-11	--	-8	94	--	73
Liquefied Petroleum Gases	1,020	--	392	12	176	--	-32	177	84	1,371
Ethane/Ethylene	493	--	19	--	217	--	-18	--	--	747
Propane/Propylene	334	--	338	0	-45	--	-19	--	77	569
Normal Butane/Butylene	57	--	35	10	6	--	4	70	7	26
Isobutane/Isobutylene	135	--	0	2	-2	--	0	106	--	29
Other Liquids	--	61	--	537	-926	-52	7	-444	63	-5
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	61	--	2	64	88	1	164	50	0
Hydrogen	--	--	--	--	--	88	--	88	--	0
Oxygenates (excluding Fuel Ethanol)	--	48	--	--	--	2	0	0	50	0
Renewable Fuels (including Fuel Ethanol)	--	13	--	1	64	-1	1	75	--	0
Fuel Ethanol	--	13	--	1	69	-7	1	75	--	0
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-5	5	0	0	--	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	484	-21	--	-10	478	--	-4
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	50	-969	-139	16	-1,087	13	0
Reformulated	--	--	--	1	-357	-4	5	-368	--	0
Conventional	--	--	--	50	-612	-135	11	-719	11	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,004	282	-2,680	146	20	--	1,282	3,450
Finished Motor Gasoline	--	--	2,564	37	-1,187	146	-8	--	161	1,407
Reformulated	--	--	393	--	-43	18	-1	--	0	369
Conventional	--	--	2,171	37	-1,144	128	-7	--	161	1,038
Finished Aviation Gasoline	--	--	9	--	-11	--	0	--	--	-2
Kerosene-Type Jet Fuel	--	--	692	0	-530	--	6	--	33	123
Kerosene	--	--	9	--	0	--	0	--	3	6
Distillate Fuel Oil	--	--	2,099	5	-908	0	25	--	458	713
15 ppm sulfur and under	--	--	1,435	0	-604	-21	29	--	203	577
Greater than 15 ppm to 500 ppm sulfur	--	--	424	0	-92	21	0	--	211	141
Greater than 500 ppm sulfur	--	--	241	5	-211	--	-4	--	44	-5
Residual Fuel Oil ⁶	--	--	305	95	6	--	6	--	301	100
Less than 0.31 percent sulfur	--	--	23	5	0	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	13	22	-1	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	269	69	7	--	5	--	NA	NA
Petrochemical Feedstocks	--	--	267	122	-4	--	0	--	--	385
Naphtha for Petro. Feed. Use	--	--	161	40	-4	--	0	--	--	198
Other Oils for Petro. Feed. Use	--	--	106	81	0	--	0	--	--	187
Special Naphthas	--	--	31	10	-1	--	0	--	18	23
Lubricants	--	--	111	10	-36	--	-2	--	39	48
Waxes	--	--	6	1	0	--	0	--	3	3
Petroleum Coke	--	--	442	1	--	--	-5	--	257	192
Marketable	--	--	330	1	--	--	-5	--	257	79
Catalyst	--	--	112	--	--	--	--	--	--	112
Asphalt and Road Oil	--	--	80	--	-8	--	-1	--	9	64
Still Gas	--	--	343	--	--	--	--	--	--	343
Miscellaneous Products	--	--	44	--	0	--	-1	--	1	44
Total	4,300	61	7,395	6,028	-4,558	-17	42	6,846	1,431	4,890

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."