

Table 7. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2009
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	1,139,148	--	--	1,892,689	-408,200	-40,631	20,330	2,562,162	514	0	885,204
Commercial	1,139,148	--	--	1,872,321	--	-40,631	-4,463	2,562,162	514	0	158,588
Strategic Petroleum Reserve (SPR)	--	--	--	20,368	--	--	24,793	NA	--	--	726,616
Imports by SPR	--	--	--	--	--	--	--	--	--	--	--
Imports into SPR by Others	--	--	--	20,368	--	--	--	--	--	--	--
Natural Gas Liquids and LRGs	430,431	-99	143,002	8,581	60,448	--	-14,584	98,838	30,831	527,278	66,837
Pentanes Plus	58,162	-99	--	4,126	-3,859	--	-2,771	34,362	--	26,739	7,836
Liquefied Petroleum Gases	372,269	--	143,002	4,455	64,307	--	-11,813	64,476	30,831	500,539	59,001
Ethane/Ethylene	179,944	--	6,901	--	79,340	--	-6,501	--	--	272,686	17,582
Propane/Propylene	122,041	--	123,261	79	-16,410	--	-6,925	--	28,154	207,742	24,385
Normal Butane/Butylene	20,894	--	12,658	3,569	2,201	--	1,453	25,687	2,677	9,505	12,874
Isobutane/Isobutylene	49,390	--	182	807	-824	--	160	38,789	--	10,606	4,160
Other Liquids	--	22,371	--	195,988	-338,055	-18,930	2,431	-162,216	22,864	-1,706	81,752
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	22,371	--	833	23,368	31,960	432	59,909	18,191	0	3,666
Hydrogen	--	--	--	--	--	32,271	--	32,271	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	17,630	--	--	--	583	-68	90	18,191	0	1,443
Renewable Fuels (including Fuel Ethanol)	--	4,741	--	479	23,368	-534	506	27,548	--	0	2,223
Fuel Ethanol	--	4,741	--	479	25,177	-2,521	354	27,522	--	0	2,071
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-1,809	1,987	152	26	--	0	--
Other Hydrocarbons	--	--	--	354	--	-354	--	--	--	0	--
Unfinished Oils	--	--	--	176,785	-7,583	--	-3,788	174,539	--	-1,549	37,469
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	18,370	-353,840	-50,891	5,771	-396,805	4,673	0	40,601
Reformulated	--	--	--	250	-130,461	-1,512	1,813	-134,268	--	0	11,622
Conventional	--	--	--	18,120	-223,379	-49,378	3,958	-262,537	3,942	0	28,979
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	16	141	--	-157	16
Finished Petroleum Products	--	--	2,556,328	103,034	-978,018	53,411	7,268	--	468,107	1,259,381	130,413
Finished Motor Gasoline	--	--	935,816	13,461	-433,207	53,411	-2,793	58,768	513,506	31,086	31,086
Reformulated	--	--	143,312	--	-15,575	6,592	-282	--	21	134,590	100
Conventional	--	--	792,504	13,461	-417,632	46,819	-2,511	58,747	378,916	30,986	30,986
Finished Aviation Gasoline	--	--	3,369	--	-4,016	--	27	--	--	-674	497
Kerosene-Type Jet Fuel	--	--	252,456	78	-193,287	--	2,105	--	12,113	45,029	14,173
Kerosene	--	--	3,216	--	-129	--	-59	--	977	2,169	252
Distillate Fuel Oil	--	--	766,273	1,823	-331,424	0	9,150	--	167,140	260,382	48,854
15 ppm sulfur and under	--	--	523,637	99	-220,493	-7,519	10,765	--	74,199	210,760	36,511
Greater than 15 ppm to 500 ppm sulfur	--	--	154,669	25	-33,741	7,519	-39	--	76,900	51,611	7,289
Greater than 500 ppm sulfur	--	--	87,967	1,699	-77,190	--	-1,576	--	16,041	-1,989	5,054
Residual Fuel Oil ⁶	--	--	111,489	34,819	2,228	--	2,277	--	109,698	36,561	18,719
Less than 0.31 percent sulfur	--	--	8,561	1,843	-20	--	-1,393	--	NA	NA	366
0.31 to 1.00 percent sulfur	--	--	4,796	7,914	-380	--	1,721	--	NA	NA	5,641
Greater than 1.00 percent sulfur	--	--	98,132	25,062	2,628	--	1,949	--	NA	NA	12,712
Petrochemical Feedstocks	--	--	97,596	44,461	-1,583	--	-108	--	--	140,582	1,661
Naphtha for Petro. Feed. Use	--	--	58,835	14,780	-1,513	--	-43	--	--	72,145	829
Other Oils for Petro. Feed. Use	--	--	38,761	29,681	-70	--	-65	--	--	68,437	832
Special Naphthas	--	--	11,471	3,778	-389	--	-166	--	6,484	8,542	908
Lubricants	--	--	40,676	3,706	-13,196	--	-561	--	14,345	17,402	5,709
Waxes	--	--	2,074	396	32	--	17	--	1,208	1,277	259
Petroleum Coke	--	--	161,415	512	--	--	-1,815	--	93,818	69,924	4,202
Marketable	--	--	120,376	512	--	--	-1,815	--	93,818	28,885	4,202
Catalyst	--	--	41,039	--	--	--	--	--	--	41,039	--
Asphalt and Road Oil	--	--	29,258	--	-2,866	--	-273	--	3,270	23,395	3,808
Still Gas	--	--	125,277	--	--	--	--	--	--	125,277	--
Miscellaneous Products	--	--	15,942	--	-181	--	-533	--	286	16,008	285
Total	1,569,579	22,272	2,699,330	2,200,292	-1,663,825	-6,150	15,445	2,498,784	522,316	1,784,953	1,164,206

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."