

Table 6. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2009
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	591	--	--	1,204	1,205	197	26	3,135	35	0
Cushing, Oklahoma	--	--	--	--	--	--	15	--	--	--
Natural Gas Liquids and LRGs	335	-14	106	89	63	--	2	117	31	431
Pentanes Plus	36	-14	--	0	45	--	-1	42	28	0
Liquefied Petroleum Gases	299	--	106	89	18	--	3	75	3	431
Ethane/Ethylene	131	--	0	0	-73	--	0	--	--	58
Propane/Propylene	110	--	99	73	54	--	3	--	1	332
Normal Butane/Butylene	36	--	8	9	16	--	2	28	2	37
Isobutane/Isobutylene	23	--	0	7	20	--	-1	47	--	3
Other Liquids	--	674	--	2	-246	-126	18	316	0	-30
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	674	--	1	-452	-1	2	222	0	0
Hydrogen	--	--	--	--	--	14	--	14	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	0	--	0	0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	674	--	0	-452	-15	2	207	--	0
Renewable Fuels Except Fuel Ethanol	--	674	--	--	-451	-18	1	204	--	0
Other Hydrocarbons	--	--	--	0	-1	4	0	3	--	0
Other Hydrocarbons	--	--	--	1	--	0	0	1	--	0
Unfinished Oils	--	--	--	1	22	--	-1	53	--	-30
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	184	-126	17	41	0	0
Reformulated	--	--	--	0	60	-20	0	40	--	0
Conventional	--	--	--	0	124	-106	17	1	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-1	3,642	26	602	144	-6	--	37	4,382
Finished Motor Gasoline	--	-1	2,021	1	365	144	-5	--	1	2,535
Reformulated	--	--	363	--	--	30	--	--	0	393
Conventional	--	-1	1,658	1	365	114	-5	--	1	2,143
Finished Aviation Gasoline	--	--	2	0	8	--	0	--	--	11
Kerosene-Type Jet Fuel	--	--	208	--	48	--	3	--	5	247
Kerosene	--	--	0	0	1	--	0	--	0	1
Distillate Fuel Oil	--	--	898	4	180	0	-1	--	6	1,077
15 ppm sulfur and under	--	--	809	3	152	-3	5	--	0	955
Greater than 15 ppm to 500 ppm sulfur	--	--	66	2	26	3	-3	--	4	96
Greater than 500 ppm sulfur	--	--	24	0	2	--	-3	--	3	26
Residual Fuel Oil ⁶	--	--	46	4	-15	--	0	--	5	30
Less than 0.31 percent sulfur	--	--	0	0	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	8	2	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	38	1	-15	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	28	4	3	--	0	--	--	35
Naphtha for Petro. Feed. Use	--	--	22	3	2	--	0	--	--	27
Other Oils for Petro. Feed. Use	--	--	6	2	1	--	0	--	--	8
Special Naphthas	--	--	0	1	1	--	0	--	0	2
Lubricants	--	--	6	5	18	--	-1	--	4	26
Waxes	--	--	1	0	0	--	0	--	1	0
Petroleum Coke	--	--	141	1	--	--	3	--	10	130
Marketable	--	--	99	1	--	--	3	--	10	87
Catalyst	--	--	42	--	--	--	--	--	--	42
Asphalt and Road Oil	--	--	148	5	-7	--	-3	--	5	143
Still Gas	--	--	130	--	--	--	--	--	--	130
Miscellaneous Products	--	--	12	0	0	--	0	--	0	13
Total	926	660	3,748	1,321	1,624	215	40	3,568	104	4,782

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."