

Table 4. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2009
(Thousand Barrels per Day)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	18	--	--	1,244	24	-25	-5	1,259	7	0	
Natural Gas Liquids and LRGs	20	0	47	66	54	--	1	15	4	167	
Pentanes Plus	3	0	--	--	-2	--	0	--	1	1	
Liquefied Petroleum Gases	17	--	47	66	56	--	1	15	3	166	
Ethane/Ethylene	0	--	0	--	--	--	--	--	--	1	
Propane/Propylene	11	--	43	60	53	--	3	--	1	163	
Normal Butane/Butylene	4	--	3	1	2	--	-2	4	2	5	
Isobutane/Isobutylene	2	--	0	4	1	--	0	11	--	-3	
Other Liquids	--	9	--	785	981	101	23	1,859	1	-6	
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	9	--	10	275	-27	5	262	0	0	
Hydrogen	--	--	--	--	--	1	--	1	--	0	
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	0	--	0	0	
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	9	--	9	275	-28	5	262	--	0	
Renewable Fuels Except Fuel Ethanol	--	9	--	9	270	-24	3	261	--	0	
Other Hydrocarbons	--	--	--	0	6	-4	1	1	0	0	
Unfinished Oils	--	--	--	135	0	--	1	140	--	-6	
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	641	706	129	18	1,457	1	0	
Reformulated	--	--	--	230	261	-24	-9	475	0	0	
Conventional	--	--	--	411	445	152	26	982	1	0	
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	
Finished Petroleum Products	--	--	3,146	646	1,954	-105	10	--	180	5,450	
Finished Motor Gasoline	--	--	2,390	167	760	-105	-20	--	5	3,227	
Reformulated	--	--	1,222	--	2	20	0	--	0	1,245	
Conventional	--	--	1,167	167	757	-125	-20	--	5	1,982	
Finished Aviation Gasoline	--	--	--	0	3	--	0	--	--	3	
Kerosene-Type Jet Fuel	--	--	71	49	452	--	3	--	4	565	
Kerosene	--	--	9	3	0	--	1	--	2	10	
Distillate Fuel Oil ⁶	--	--	387	196	693	0	32	--	56	1,188	
15 ppm sulfur and under	--	--	214	101	417	-3	19	--	5	706	
Greater than 15 ppm to 500 ppm sulfur	--	--	15	33	67	3	-2	--	46	73	
Greater than 500 ppm sulfur	--	--	157	62	209	--	14	--	5	410	
Residual Fuel Oil ⁷	--	--	107	191	9	--	-1	--	84	224	
Less than 0.31 percent sulfur	--	--	49	17	0	--	-1	--	NA	NA	
0.31 to 1.00 percent sulfur	--	--	30	27	1	--	-2	--	NA	NA	
Greater than 1.00 percent sulfur	--	--	28	148	8	--	2	--	NA	NA	
Petrochemical Feedstocks	--	--	12	5	2	--	0	--	--	19	
Naphtha for Petro. Feed. Use	--	--	12	4	2	--	0	--	--	19	
Other Oils for Petro. Feed. Use	--	--	0	0	0	--	--	--	--	0	
Special Naphthas	--	--	1	1	0	--	0	--	1	1	
Lubricants	--	--	14	4	20	--	-1	--	6	33	
Waxes	--	--	1	2	0	--	0	--	1	1	
Petroleum Coke	--	--	41	14	--	--	0	--	11	44	
Marketable	--	--	11	14	--	--	0	--	11	14	
Catalyst	--	--	30	--	--	--	--	--	--	30	
Asphalt and Road Oil	--	--	67	13	15	--	-2	--	9	88	
Still Gas	--	--	45	--	--	--	--	--	--	45	
Miscellaneous Products	--	--	2	--	--	--	0	--	0	2	
Total	38	9	3,193	2,741	3,012	-28	30	3,133	192	5,610	

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix C.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."