

Table 3. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2009
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	6,454	--	--	454,201	8,672	-9,034	-1,941	459,679	2,555	0	12,672
Natural Gas Liquids and LRGs	7,365	-70	17,148	23,943	19,794	--	528	5,362	1,489	60,801	6,187
Pentanes Plus	1,270	-70	--	--	-590	--	-3	--	350	263	23
Liquefied Petroleum Gases	6,095	--	17,148	23,943	20,384	--	531	5,362	1,139	60,538	6,164
Ethane/Ethylene	102	--	149	--	--	--	--	--	--	251	--
Propane/Propylene	4,041	--	15,766	21,848	19,415	--	1,219	--	248	59,603	4,681
Normal Butane/Butylene	1,314	--	1,123	542	635	--	-589	1,475	891	1,837	1,209
Isobutane/Isobutylene	638	--	110	1,553	334	--	-99	3,887	--	-1,153	274
Other Liquids	--	3,398	--	286,704	357,933	36,911	8,406	678,613	254	-2,328	57,188
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,398	--	3,501	100,529	-10,017	1,652	95,756	2	0	6,385
Hydrogen	--	--	--	--	--	292	--	292	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	-2	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	3,398	--	3,402	100,529	-10,211	1,654	95,464	--	0	6,385
Fuel Ethanol	--	3,398	--	3,360	98,383	-8,651	1,261	95,229	--	0	5,992
Renewable Fuels Except Fuel Ethanol	--	--	--	42	2,146	-1,560	393	235	--	0	--
Other Hydrocarbons	--	--	--	99	--	-99	--	--	--	0	--
Unfinished Oils	--	--	--	49,160	-164	--	356	50,968	--	-2,328	7,437
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	234,043	257,568	46,928	6,398	531,889	252	0	43,366
Reformulated	--	--	--	83,863	95,269	-8,729	-3,129	173,529	3	0	17,441
Conventional	--	--	--	150,180	162,299	55,657	9,527	358,360	249	0	25,925
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	1,148,435	235,652	713,110	-38,277	3,832	--	65,795	1,989,293	116,761
Finished Motor Gasoline	--	--	872,233	61,047	277,335	-38,277	-7,342	--	1,810	1,177,870	18,315
Reformulated	--	--	446,140	--	895	7,371	0	--	135	454,271	246
Conventional	--	--	426,093	61,047	276,440	-45,648	-7,342	--	1,675	723,599	18,069
Finished Aviation Gasoline	--	--	--	40	943	--	-37	--	--	1,020	100
Kerosene-Type Jet Fuel	--	--	25,954	17,813	165,118	--	1,107	--	1,561	206,217	9,991
Kerosene	--	--	3,451	1,136	129	--	389	--	666	3,661	1,926
Distillate Fuel Oil ⁶	--	--	141,320	71,562	252,900	0	11,564	--	20,428	433,790	68,275
15 ppm sulfur and under	--	--	78,289	36,828	152,229	-1,065	6,916	--	1,787	257,578	25,266
Greater than 15 ppm to 500 ppm sulfur	--	--	5,606	11,927	24,319	1,065	-632	--	16,961	26,588	7,444
Greater than 500 ppm sulfur	--	--	57,425	22,807	76,352	--	5,280	--	1,680	149,624	35,565
Residual Fuel Oil ⁷	--	--	38,971	69,886	3,335	--	-258	--	30,532	81,918	13,003
Less than 0.31 percent sulfur	--	--	17,725	6,260	20	--	-526	--	NA	NA	2,780
0.31 to 1.00 percent sulfur	--	--	10,903	9,777	380	--	-559	--	NA	NA	4,906
Greater than 1.00 percent sulfur	--	--	10,343	53,849	2,935	--	827	--	NA	NA	5,317
Petrochemical Feedstocks	--	--	4,459	1,706	598	--	-168	--	--	6,931	327
Naphtha for Petro. Feed. Use	--	--	4,453	1,631	767	--	-168	--	--	7,019	327
Other Oils for Petro. Feed. Use	--	--	6	75	-169	--	--	--	--	-88	--
Special Naphthas	--	--	291	433	6	--	-14	--	429	315	43
Lubricants	--	--	5,175	1,481	7,215	--	-357	--	2,184	12,044	1,254
Waxes	--	--	251	552	28	--	-91	--	527	395	84
Petroleum Coke	--	--	14,984	5,166	--	--	-63	--	4,156	16,057	108
Marketable	--	--	4,097	5,166	--	--	-63	--	4,156	5,170	108
Catalyst	--	--	10,887	--	--	--	--	--	--	10,887	--
Asphalt and Road Oil	--	--	24,342	4,830	5,503	--	-889	--	3,374	32,190	3,315
Still Gas	--	--	16,277	--	--	--	--	--	--	16,277	--
Miscellaneous Products	--	--	727	--	--	--	-9	--	127	609	20
Total	13,819	3,328	1,165,583	1,000,500	1,099,509	-10,401	10,825	1,143,654	70,093	2,047,766	192,808

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix C.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."