

Table 2. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2009
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil	5,361	--	--	9,013	73	66	14,336	44	0
Commercial	5,361	--	--	8,957	73	-2	NA	44	0
Alaskan	645	--	--	NA	--	NA	NA	NA	0
Lower 48 States	4,715	--	--	NA	--	NA	NA	NA	0
Strategic Petroleum Reserve (SPR)	--	--	--	56	--	68	--	--	--
Imports by SPR	--	--	--	--	--	--	--	--	--
Imports into SPR by Others	--	--	--	56	--	--	--	--	--
Natural Gas Liquids and LRGs	1,910	-15	623	194	--	-39	485	139	2,127
Pentanes Plus	271	-15	--	12	--	-9	162	39	76
Liquefied Petroleum Gases	1,639	--	623	182	--	-30	324	100	2,051
Ethane/Ethylene	769	--	19	0	--	-18	--	--	807
Propane/Propylene	546	--	537	147	--	-14	--	85	1,160
Normal Butane/Butylene	136	--	66	21	--	3	133	15	72
Isobutane/Isobutylene	188	--	1	14	--	-1	191	--	12
Other Liquids	--	762	--	1,411	-1	62	2,082	65	-37
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons	--	762	--	16	86	8	805	50	0
Hydrogen	--	--	--	--	139	--	139	--	0
Oxygenates (excluding Fuel Ethanol)	--	48	--	--	2	0	0	50	0
Renewable Fuels (including Fuel Ethanol) Fuel Ethanol	--	713	--	13	-54	8	664	--	0
Renewable Fuels Except Fuel Ethanol	--	713	--	13	-60	6	660	--	0
Other Hydrocarbons	--	--	--	0	5	2	4	--	0
Unfinished Oils	--	--	--	2	-1	0	1	--	0
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	677	--	-10	723	--	-37
Reformulated	--	--	--	719	-87	63	553	15	0
Conventional	--	--	--	234	-42	4	186	2	0
Aviation Gasoline Blend. Comp.	--	--	--	485	-45	59	367	13	0
Finished Petroleum Products	--	-1	17,259	1,073	147	20	--	1,777	16,681
Finished Motor Gasoline	--	-1	8,786	223	147	-37	--	195	8,997
Reformulated	--	--	3,032	--	54	-1	--	5	3,081
Conventional	--	-1	5,754	223	93	-35	--	190	5,915
Finished Aviation Gasoline	--	--	14	0	--	0	--	--	14
Kerosene-Type Jet Fuel	--	--	1,396	81	--	15	--	69	1,393
Kerosene	--	--	20	3	--	1	--	5	18
Distillate Fuel Oil ⁴	--	--	4,048	225	0	55	--	587	3,631
15 ppm sulfur and under	--	--	3,041	119	-27	55	--	235	2,843
Greater than 15 ppm to 500 ppm sulfur	--	--	552	35	27	-6	--	287	334
Greater than 500 ppm sulfur	--	--	455	71	--	6	--	66	454
Residual Fuel Oil ⁵	--	--	598	331	--	3	--	415	511
Less than 0.31 percent sulfur	--	--	76	25	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	96	52	--	3	--	NA	NA
Greater than 1.00 percent sulfur	--	--	427	254	--	6	--	NA	NA
Petrochemical Feedstocks	--	--	313	132	--	-1	--	--	446
Naphtha for Petro. Feed. Use	--	--	196	49	--	-1	--	--	246
Other Oils for Petro. Feed. Use	--	--	116	83	--	0	--	--	200
Special Naphthas	--	--	33	13	--	-1	--	22	24
Lubricants	--	--	151	19	--	-5	--	57	118
Waxes	--	--	8	4	--	0	--	6	6
Petroleum Coke	--	--	799	18	--	-1	--	391	427
Marketable	--	--	575	18	--	-1	--	391	203
Catalyst	--	--	224	--	--	--	--	--	224
Asphalt and Road Oil	--	--	359	22	--	-6	--	27	360
Still Gas	--	--	664	--	--	--	--	--	664
Miscellaneous Products	--	--	71	0	--	-2	--	1	72
Total	7,270	746	17,882	11,691	218	109	16,904	2,024	18,771

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix C.

⁵ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census and Form EIA-810, "Monthly Refinery Report."