



*Independent Statistics and Analysis*  
**U.S. Energy Information  
Administration**

# **Natural Gas Monthly**

**April 2025**



This report was prepared by the U.S. Energy Information Administration (EIA), the statistical and analytical agency within the U.S. Department of Energy. By law, EIA's data, analyses, and forecasts are independent of approval by any other officer or employee of the United States Government. The views in this report therefore should not be construed as representing those of the Department of Energy or other Federal agencies.

## Preface

---

The *Natural Gas Monthly* (NGM) highlights activities, events, and analyses of interest to public and private sector organizations associated with the natural gas industry. Volume and price data are presented each month for natural gas production, distribution, consumption, and interstate pipeline activities. Producer-related activities and underground storage data are also reported.

The data in this publication are collected on surveys conducted by EIA to fulfill its responsibilities for gathering and reporting energy data. Geographic coverage is the 50 States and the District of Columbia.

Explanatory Notes supplement the information found in tables of the report. A description of the data collection surveys that support the NGM is provided in the Data Sources section. A glossary of the terms used in this report is also provided to assist readers in understanding the data presented in this publication.

All natural gas volumes are reported at a pressure base of 14.73 pounds per square inch absolute (psia) and at 60° Fahrenheit. Cubic feet are converted to cubic meters by applying a factor of 0.02831685.

The Office of Energy Production, Conversion, and Delivery prepared the NGM. You can send general questions and comments on the contents of this publication to our [data team](#).

## Contents

<b>Highlights</b> .....	1
<b>Common abbreviations</b> .....	2
<b>Appendices</b>	
A. Explanatory notes .....	103
B. Data sources.....	110
C. Statistical considerations .....	115
<b>Glossary</b> .....	124

## Tables

1. Summary of natural gas supply and disposition in the United States, 2020-2025 .....	3
2. Natural gas consumption in the United States, 2020-2025 .....	5
3. Selected national average natural gas prices, 2020-2025.....	7
4. U.S. natural gas imports, 2023-2025 .....	9
5. U.S. natural gas exports, 2023-2025 .....	14
6. Gross withdrawals of natural gas in selected states and the federal Gulf of Mexico, 2020-2025.....	24
7. Marketed production of natural gas in selected states and the federal Gulf of Mexico, 2020-2025.....	26
8. Underground natural gas storage - all operators, 2020-2025.....	29
9. Underground natural gas storage - by season, 2023-2025 .....	30
10. Underground natural gas storage - salt cavern storage fields, 2020-2025.....	31
11. Underground natural gas storage - storage fields other than salt caverns, 2020-2025 .....	32
12. Net withdrawals from underground storage, by state, 2023-2025 .....	33
13. Activities of underground natural gas storage operators, by state, February 2025.....	38
14. Natural gas deliveries to residential consumers, by state, 2023-2025 .....	39
15. Natural gas deliveries to commercial consumers, by state, 2023-2025 .....	44
16. Natural gas deliveries to industrial consumers, by state, 2023-2025.....	49
17. Natural gas deliveries to electric power consumers, by state, 2023-2025 .....	54
18. Natural gas deliveries to all consumers, by state, 2023-2025 .....	59
19. Average citygate price, by state, 2023-2025.....	64
20. Average price of natural gas sold to residential consumers, by state, 2023-2025 .....	69
21. Average price of natural gas sold to commercial consumers, by state, 2023-2025 .....	74
22. Average price of natural gas sold to industrial consumers, by state, 2023-2025 .....	79
23. Average price of natural gas sold to electric power consumers, by state, 2023-2025.....	84
24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2023-2025 .....	89
25. Heating value of natural gas consumed, by state, 2023-2025.....	96
26. Natural gas home customer-weighted heating degree days.....	101
A1. Methodology for most recent monthly natural gas supply and disposition data of tables 1 and 2.....	103
C1. Standard error for natural gas deliveries and price to consumers by state, February 2025 .....	123

---

## Figures

---

1. Production, consumption, and net imports of natural gas in the United States, 2022-2025 .....	4
2. Natural gas deliveries to consumers in the United States, 2022-2025 .....	6
3. Average citygate and consumer prices of natural gas in the United States, 2022-2025 .....	8
4. Spot prices of natural gas and natural gas plant liquids in the United States, 2022-2025 .....	8
5. Working gas in underground natural gas storage in the United States, 2022-2025 .....	29
6. Percentage of total deliveries included in residential, commercial, and industrial price estimates, 2022-2025 .....	95

## Highlights

---

This issue of the *Natural Gas Monthly* (NGM) contains state and national-level estimates of natural gas volume and price data through February 2025.

Recent analyses of the natural gas industry are available on the [EIA website](#) by clicking the “[Natural Gas](#)” link under the “Sources & Uses” tab. The two reports listed under “Analysis & Projections” along the right side of the natural gas page are updated regularly. These reports are:

- [Weekly Natural Gas Storage Report](#) -- a weekly report containing estimates of natural gas in underground storage for the United States and five regions of the United States released each Thursday at 10:30 a.m. at the EIA website, except for certain weeks with Federal holidays. The report contains estimates of storage for the current and prior week and comparisons to previous periods. Links are provided to papers describing survey Form EIA-912, *Weekly Underground Natural Gas Storage Report*, and the estimation methodology.
- [Natural Gas Weekly Update](#) -- a current analysis of the industry each week, including information on natural gas spot and futures prices and storage activities. This page also provides links to numerous other EIA sites dealing with natural gas.

Other natural gas data and analyses may be found through the “Natural Gas” section of EIA’s website.

---

## Abbreviations

---

### Common abbreviations used in the *Natural Gas Monthly*

Bcf	Billion cubic feet
CNG	Compressed natural gas
DOE	U.S. Department of Energy
EIA	U.S. Energy Information Administration, U.S. Department of Energy
FERC	Federal Energy Regulatory Commission
GOM	Gulf of Mexico
LNG	Liquefied natural gas
Mcf	Thousand cubic feet
MMcf	Million cubic feet
NGPL	Natural gas plant liquid
Tcf	Trillion cubic feet

**Table 1. Summary of natural gas supply and disposition in the United States, 2020-2025**

billion cubic feet

Year and month	Gross withdrawals	Marketed production	NGPL production <sup>a</sup>	Dry gas production <sup>b</sup>	Supplemental gaseous fuels <sup>c</sup>	Net imports	Net storage withdrawals <sup>d</sup>	Balancing item <sup>e</sup>	Consumption <sup>f</sup>
<b>2020 total</b>	<b>40,730</b>	<b>36,521</b>	<b>2,710</b>	<b>33,811</b>	<b>63</b>	<b>-2,734</b>	<b>-180</b>	<b>-357</b>	<b>30,603</b>
<b>2021 total</b>	<b>41,677</b>	<b>37,338</b>	<b>2,809</b>	<b>34,529</b>	<b>66</b>	<b>-3,845</b>	<b>83</b>	<b>-188</b>	<b>30,646</b>
<b>2022 total</b>	<b>43,701</b>	<b>39,329</b>	<b>3,075</b>	<b>36,255</b>	<b>73</b>	<b>-3,882</b>	<b>280</b>	<b>-434</b>	<b>32,292</b>
<b>2023</b>									
January	3,840	3,447	283	3,163	10	-333	466	16	3,323
February	3,459	3,105	255	2,850	9	-331	409	28	2,965
March	3,859	3,486	287	3,200	10	-401	231	-13	3,026
April	3,719	3,344	275	3,069	9	-400	-275	25	2,428
May	3,871	3,496	287	3,208	10	-422	-461	-15	2,320
June	3,726	3,371	277	3,094	10	-376	-351	-7	2,369
July	3,821	3,490	287	3,204	10	-378	-139	-24	2,672
August	3,832	3,515	289	3,226	10	-388	-139	-30	2,679
September	3,744	3,405	280	3,125	10	-396	-331	-27	2,382
October	3,890	3,515	289	3,226	10	-421	-328	-40	2,446
November	3,822	3,450	284	3,166	10	-403	70	-12	2,831
December	3,968	3,565	293	3,272	10	-432	292	35	3,178
<b>Total</b>	<b>45,551</b>	<b>41,190</b>	<b>3,386</b>	<b>37,803</b>	<b>117</b>	<b>-4,681</b>	<b>-555</b>	<b>-64</b>	<b>32,619</b>
<b>2024</b>									
January	£3,872	£3,478	£272	£3,206	12	-351	844	£19	3,731
February	£3,723	£3,348	277	£3,071	10	-385	263	18	2,977
March	£3,880	£3,486	306	£3,181	10	-425	46	-6	2,806
April	£3,716	£3,352	301	£3,050	10	-345	-256	-56	2,403
May	£3,834	£3,461	315	£3,147	10	-408	-363	-46	2,340
June	£3,731	£3,386	302	£3,083	9	-380	-254	-21	2,437
July	£3,890	£3,536	308	£3,228	10	-337	-120	-29	2,752
August	£3,850	£3,508	313	£3,195	10	-389	-79	-15	2,722
September	£3,705	£3,363	309	£3,054	8	-392	-250	3	2,423
October	£3,889	£3,513	323	£3,189	9	-395	-327	-40	2,436
November	£3,786	£3,404	314	£3,090	9	-369	23	-37	2,716
December	£3,992	£3,590	318	£3,273	12	£-388	476	£-12	3,361
<b>Total</b>	<b>£45,868</b>	<b>£41,425</b>	<b>£3,658</b>	<b>£37,767</b>	<b>120</b>	<b>£-4,564</b>	<b>5</b>	<b>£-223</b>	<b>33,105</b>
<b>2025</b>									
January	£3,933	£3,534	298	£3,236	14	-364	1,012	£30	£3,927
February	£3,575	£3,214	279	£2,935	11	-391	635	54	3,244
<b>2025 2-month YTD</b>	<b>£7,508</b>	<b>£6,748</b>	<b>577</b>	<b>£6,171</b>	<b>25</b>	<b>-755</b>	<b>1,647</b>	<b>83</b>	<b>7,171</b>
<b>2024 2-month YTD</b>	<b>£7,595</b>	<b>£6,826</b>	<b>549</b>	<b>£6,277</b>	<b>22</b>	<b>-736</b>	<b>1,107</b>	<b>37</b>	<b>6,708</b>
<b>2023 2-month YTD</b>	<b>7,299</b>	<b>6,552</b>	<b>539</b>	<b>6,013</b>	<b>19</b>	<b>-664</b>	<b>875</b>	<b>44</b>	<b>6,287</b>

<sup>a</sup> We derive monthly natural gas plant liquid (NGPL) production, gaseous equivalent, from sample data reported by gas processing plants on Form EIA-816, *Monthly Natural Gas Liquids Report*, and Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*.

<sup>b</sup> Equal to marketed production minus NGPL production.

<sup>c</sup> We only collect supplemental gaseous fuels data on an annual basis except for the Dakota Gasification Co. coal gasification facility, which provides data each month. We calculate the ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage. We apply this ratio to the monthly sum of these three elements. We add the Dakota Gasification Co. monthly value to the result to produce the monthly supplemental fuels estimate.

<sup>d</sup> Monthly and annual data for 2020 through 2023 include underground storage and liquefied natural gas storage. Data for January 2024 forward include underground storage only. Appendix A, Explanatory Note 5, contains a discussion of computation procedures.

<sup>e</sup> Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 115 for 2023; 94 for 2022; 184 for 2021; and 207 for 2020. Appendix A, Explanatory Note 7, contains a full discussion of balancing item calculations.

<sup>f</sup> Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

<sup>R</sup> Revised data.

<sup>RE</sup> Revised estimated data.

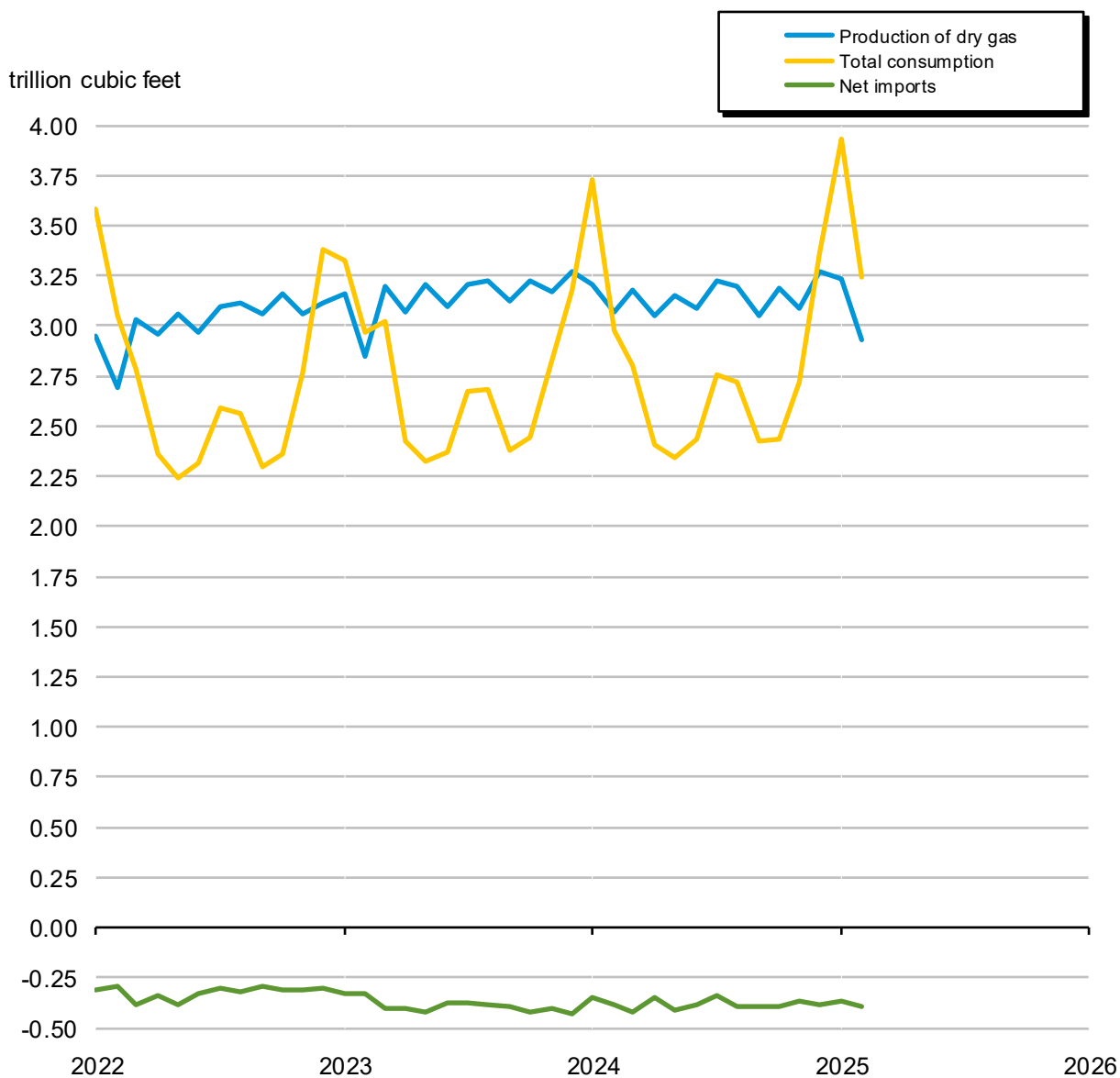
<sup>E</sup> Estimated data.

**Source:** 2020-2023: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2023*. January 2024 through current month: Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-191, *Monthly Underground Gas Storage Report*; EIA computations and estimates; and Office of Fossil Energy and Carbon Management, *Natural Gas Imports and Exports*. Table 7 includes detailed source notes for Marketed Production. Appendix A, Notes 3 and 4, includes discussion of computation and estimation procedures and revision policies.

**Note:** Data for 2020 through 2023 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding.



Figure 1. Production, consumption, and net imports of natural gas in the United States, 2022-2025



Source: 2022-2023: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2023*. January 2024 through current month: Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-191, *Monthly Underground Gas Storage Report*; EIA computations and estimates; and Office of Fossil Energy and Carbon Management, *Natural Gas Imports and Exports*.

**Table 2. Natural gas consumption in the United States, 2020-2025**

billion cubic feet, or as indicated

Year and month	Lease and plant fuel <sup>a</sup>	Pipeline and distribution use <sup>b</sup>	Delivered to consumers						Total consumption	Heating value <sup>c</sup> (Btu per cubic foot)
			Residential	Commercial	Industrial	Electric power	Vehicle fuel	Total		
<b>2020 total</b>	<b>1,851</b>	<b>1,020</b>	<b>4,674</b>	<b>3,163</b>	<b>8,213</b>	<b>11,632</b>	<b>49</b>	<b>27,731</b>	<b>30,603</b>	<b>1,037</b>
<b>2021 total</b>	<b>1,851</b>	<b>1,131</b>	<b>4,717</b>	<b>3,289</b>	<b>8,375</b>	<b>11,229</b>	<b>54</b>	<b>27,663</b>	<b>30,646</b>	<b>1,037</b>
<b>2022 total</b>	<b>1,879</b>	<b>1,252</b>	<b>4,964</b>	<b>3,511</b>	<b>8,529</b>	<b>12,092</b>	<b>65</b>	<b>29,160</b>	<b>32,292</b>	<b>1,036</b>
<b>2023</b>										
January	165	128	807	480	771	967	5	3,030	3,323	1,039
February	148	114	690	428	708	870	5	2,702	2,965	1,038
March	166	116	637	411	758	932	5	2,744	3,026	1,036
April	160	92	341	255	707	869	5	2,177	2,428	1,035
May	167	87	199	184	682	996	5	2,066	2,320	1,034
June	161	90	130	151	656	1,176	5	2,119	2,369	1,034
July	167	102	113	145	670	1,471	5	2,404	2,672	1,035
August	168	102	106	148	687	1,462	5	2,409	2,679	1,035
September	163	90	114	148	671	1,191	5	2,129	2,382	1,034
October	168	92	228	226	710	1,016	5	2,186	2,446	1,035
November	165	108	497	350	741	965	5	2,558	2,831	1,037
December	170	122	661	416	790	1,014	5	2,885	3,178	1,040
<b>Total</b>	<b>1,966</b>	<b>1,244</b>	<b>4,523</b>	<b>3,341</b>	<b>8,552</b>	<b>12,930</b>	<b>62</b>	<b>29,409</b>	<b>32,619</b>	<b>1,036</b>
<b>2024</b>										
January	£166	£142	935	544	803	1,136	£5	3,423	3,731	1,039
February	£160	£114	647	418	717	917	£4	2,703	2,977	1,039
March	£166	£107	509	349	748	922	£5	2,532	2,806	1,037
April	£160	£92	318	249	700	880	£4	2,152	2,403	1,035
May	£165	£89	173	177	686	1,045	£5	2,085	2,340	1,033
June	£162	£93	122	154	658	1,244	£4	2,183	2,437	1,034
July	£169	£105	107	147	685	1,534	£5	2,479	2,752	1,036
August	£167	£104	106	149	698	1,493	£5	2,451	2,722	1,036
September	£161	£92	114	155	669	1,228	£4	2,170	2,423	1,035
October	£168	£93	194	213	693	1,071	£5	2,176	2,436	1,035
November	£162	£104	413	317	724	992	£4	2,450	2,716	1,037
December	£171	£128	758	467	798	1,033	£5	3,062	3,361	1,038
<b>Total</b>	<b>£1,977</b>	<b>£1,262</b>	<b>4,397</b>	<b>3,337</b>	<b>8,579</b>	<b>13,497</b>	<b>£53</b>	<b>29,865</b>	<b>33,105</b>	<b>1,037</b>
<b>2025</b>										
January	RE169	£150	R1,035	609	831	1,128	£5	R3,609	R3,927	1,039
February	£153	£124	797	495	737	934	£4	2,967	3,244	1,039
<b>2025 2-month YTD</b>	<b>£322</b>	<b>£273</b>	<b>1,833</b>	<b>1,104</b>	<b>1,568</b>	<b>2,062</b>	<b>£9</b>	<b>6,575</b>	<b>7,171</b>	<b>1,039</b>
<b>2024 2-month YTD</b>	<b>£326</b>	<b>£256</b>	<b>1,582</b>	<b>962</b>	<b>1,520</b>	<b>2,054</b>	<b>£9</b>	<b>6,126</b>	<b>6,708</b>	<b>1,039</b>
<b>2023 2-month YTD</b>	<b>313</b>	<b>242</b>	<b>1,498</b>	<b>908</b>	<b>1,479</b>	<b>1,837</b>	<b>10</b>	<b>5,732</b>	<b>6,287</b>	<b>1,039</b>

<sup>a</sup> We only collect plant fuel data and lease fuel data annually. We estimate monthly lease and plant fuel use from monthly marketed production by assuming that the preceding annual percentage remains constant for the next 12 months.

<sup>b</sup> We base published pipeline and distribution use data on reports collected on an annual basis. We estimate monthly pipeline and distribution use data from monthly total consumption (excluding pipeline and distribution use) by assuming that the preceding annual percentage remains constant for the next 12 months. Pipeline and distribution use volumes include line loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow downs, as well as fuel used in liquefaction and regasification.

<sup>c</sup> Heating value is the average number of British thermal units per cubic foot of natural gas as reported on EIA-857 and EIA-176. Appendix A, Explanatory Note 11, contains further information.

<sup>R</sup> Revised data.

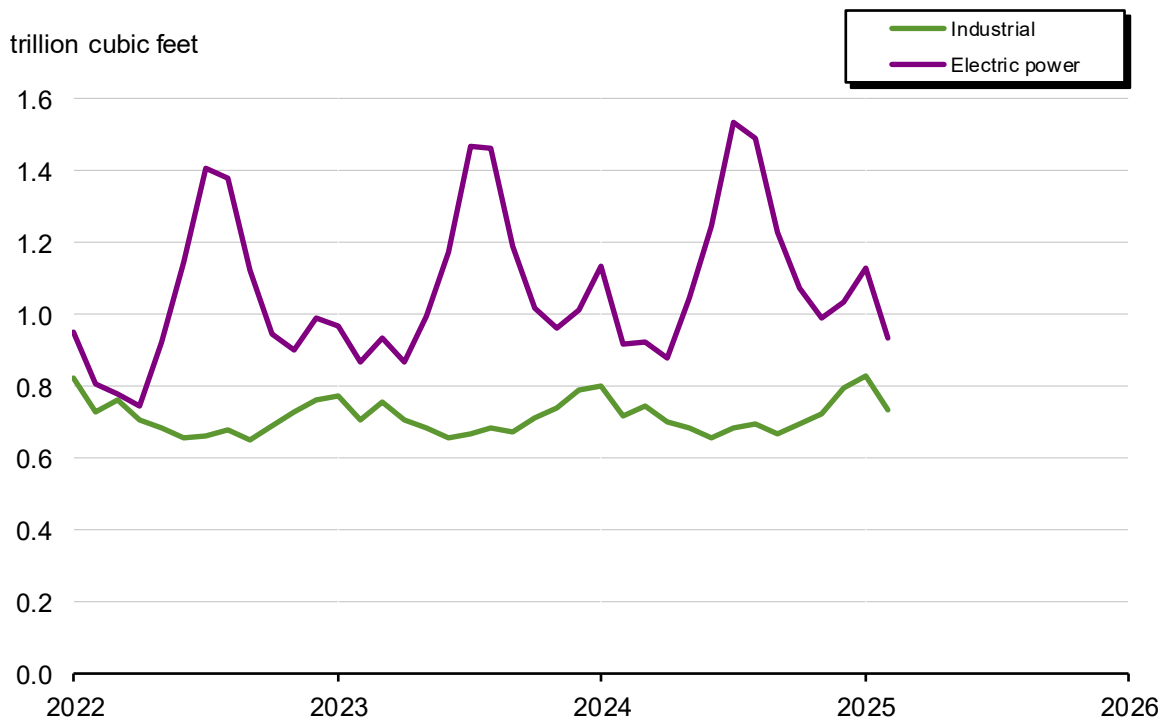
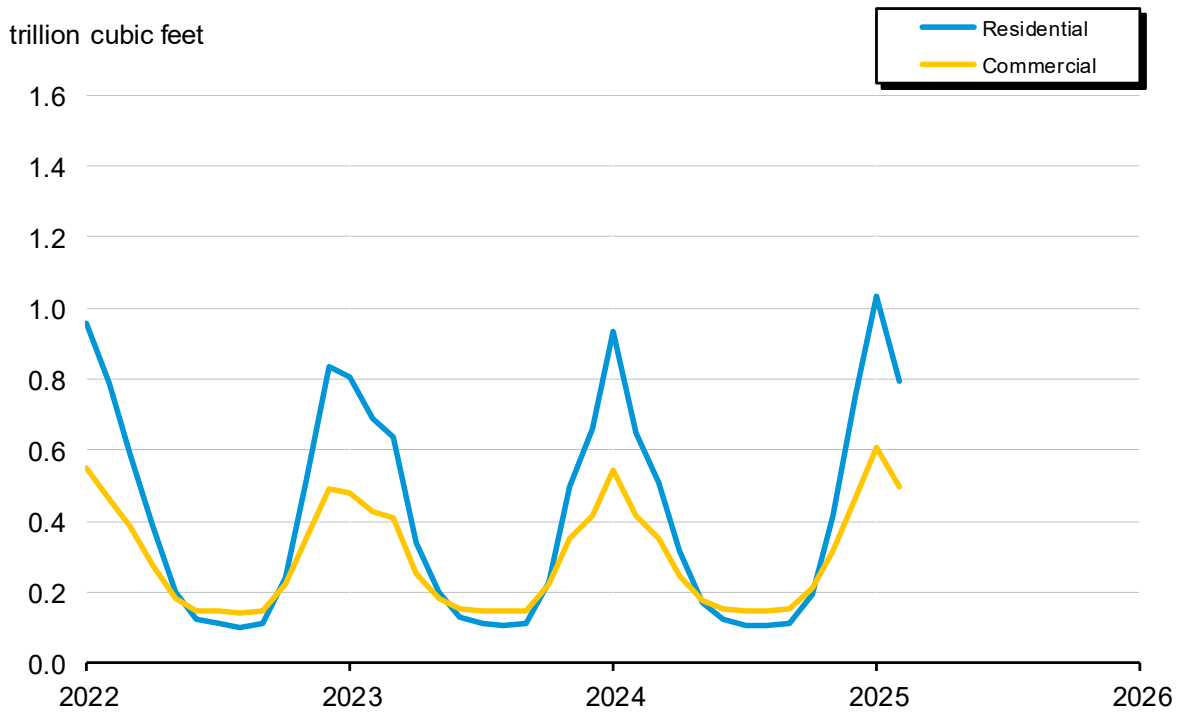
<sup>RE</sup> Revised estimated data.

<sup>E</sup> Estimated data.

**Source:** 2020-2023: U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; state and federal agencies; EIA estimates based on historical data; and *Natural Gas Annual 2023*. January 2024 through current month: Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; Form EIA-857; Form EIA-923, *Power Plant Operations Report*. Appendix A, Explanatory Note 6, contains an explanation of computation procedures and revision policy.

**Note:** Data for 2020 through 2023 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding. Appendix A, Explanatory Note 6, contains a definition of sectors.

Figure 2. Natural gas deliveries to consumers in the United States, 2022-2025



Source: 2022-2023: U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-923, *Power Plant Operations Report*; EIA computations; and *Natural Gas Annual 2023*. January 2024 through current month: Form EIA-857 and Form EIA-923.

**Table 3. Selected national average natural gas prices, 2020-2025**

dollars per thousand cubic feet, except where noted

Year and month	NGPL composite spot price <sup>a</sup>	Natural gas spot price <sup>b</sup>	Citygate price	Delivered to consumers						
				Residential		Commercial		Industrial		Electric power price <sup>d</sup>
				Price	% of total <sup>c</sup>	Price	% of total <sup>c</sup>	Price	% of total <sup>c</sup>	
<b>2020 annual average</b>	<b>4.47</b>	<b>2.03</b>	<b>3.43</b>	<b>10.78</b>	<b>96.3</b>	<b>7.48</b>	<b>64.6</b>	<b>3.32</b>	<b>13.2</b>	<b>2.49</b>
<b>2021 annual average</b>	<b>9.02</b>	<b>3.89</b>	<b>6.02</b>	<b>12.18</b>	<b>96.6</b>	<b>8.79</b>	<b>65.1</b>	<b>5.44</b>	<b>13.4</b>	<b>5.43</b>
<b>2022 annual average</b>	<b>10.71</b>	<b>6.45</b>	<b>6.87</b>	<b>14.75</b>	<b>96.7</b>	<b>11.32</b>	<b>65.8</b>	<b>7.69</b>	<b>13.4</b>	<b>7.51</b>
<b>2023</b>										
January	7.96	3.27	9.12	15.44	96.9	12.60	70.2	7.18	13.8	7.50
February	7.90	2.38	6.57	15.18	96.9	12.14	69.7	5.95	13.9	4.64
March	7.21	2.31	5.11	13.90	96.9	11.07	68.8	5.00	13.5	3.51
April	7.13	2.16	4.31	14.56	96.5	10.54	65.2	4.04	13.1	2.81
May	6.09	2.15	4.01	16.89	96.2	10.58	60.8	3.54	13.2	2.63
June	5.69	2.18	4.54	20.33	96.6	10.82	57.6	3.52	12.6	2.67
July	6.81	2.55	4.82	22.22	96.8	10.99	55.7	3.84	12.7	3.07
August	6.96	2.58	4.86	23.44	96.6	11.21	55.0	3.80	13.2	3.02
September	7.46	2.64	4.90	22.06	96.8	11.01	56.0	3.81	12.6	2.95
October	6.84	2.98	4.11	16.86	97.3	10.19	61.2	4.05	13.2	3.02
November	6.53	2.72	4.37	13.49	97.1	9.77	66.2	4.35	13.9	3.52
December	6.63	2.52	4.44	13.05	97.2	9.93	68.9	4.48	13.9	3.42
<b>Annual average</b>	<b>6.92</b>	<b>2.53</b>	<b>5.56</b>	<b>15.39</b>	<b>96.9</b>	<b>11.07</b>	<b>65.4</b>	<b>4.53</b>	<b>13.3</b>	<b>3.50</b>
<b>2024</b>										
January	7.28	3.18	4.78	11.81	96.7	9.52	70.9	5.05	14.1	5.07
February	7.47	1.72	4.52	13.17	97.1	10.08	69.2	4.80	14.4	3.01
March	7.03	1.49	4.00	13.76	97.0	10.07	67.8	3.76	14.3	2.29
April	7.08	1.60	3.38	14.44	96.6	10.01	63.7	3.35	13.8	2.12
May	6.65	2.12	3.68	17.83	96.6	10.44	58.4	3.18	13.7	2.35
June	6.82	2.53	4.29	20.93	96.9	10.81	56.1	3.70	13.2	2.79
July	6.92	2.07	4.53	23.00	96.9	11.20	53.6	3.61	13.6	2.59
August	6.64	1.99	4.14	23.47	96.8	10.86	54.0	3.10	13.7	2.31
September	6.35	2.28	4.21	22.71	97.0	10.92	53.0	3.28	13.4	2.46
October	7.21	2.20	4.08	18.63	97.1	10.52	57.9	3.81	13.3	2.71
November	7.09	2.12	3.99	14.91	97.3	10.21	63.2	3.92	13.7	2.75
December	7.28	3.01	4.40	12.98	97.2	9.93	68.2	5.05	14.3	4.02
<b>Annual average</b>	<b>6.98</b>	<b>2.19</b>	<b>4.26</b>	<b>14.59</b>	<b>96.9</b>	<b>10.14</b>	<b>64.1</b>	<b>3.93</b>	<b>13.8</b>	<b>2.86</b>
<b>2025</b>										
January	8.07	4.13	4.88	12.34	97.1	9.75	71.1	5.82	14.2	6.07
February	7.88	4.19	4.83	12.94	96.7	10.26	70.4	5.74	14.4	5.06
<b>2025 2-month YTD</b>	<b>7.97</b>	<b>4.16</b>	<b>4.86</b>	<b>12.62</b>	<b>96.9</b>	<b>9.99</b>	<b>70.7</b>	<b>5.78</b>	<b>14.3</b>	<b>5.61</b>
<b>2024 2-month YTD</b>	<b>7.38</b>	<b>2.47</b>	<b>4.67</b>	<b>12.42</b>	<b>96.9</b>	<b>9.78</b>	<b>70.1</b>	<b>4.93</b>	<b>14.3</b>	<b>4.15</b>
<b>2023 2-month YTD</b>	<b>7.93</b>	<b>2.84</b>	<b>7.93</b>	<b>15.32</b>	<b>96.9</b>	<b>12.38</b>	<b>70.0</b>	<b>6.59</b>	<b>13.8</b>	<b>6.15</b>

<sup>a</sup> We derive the natural gas plant liquid (NGPL) composite spot price, shown in dollars per million Btu (\$/MMBtu), from daily Bloomberg spot price data for natural gas plant liquids at Mont Belvieu, Texas, weighted by gas processing plant production volumes of each product as reported on Form EIA-816, *Monthly Natural Gas Liquids Report*. Appendix A, Explanatory Note 9, contains a full discussion of spot prices.

<sup>b</sup> The natural gas spot price, shown in \$/MMBtu, represents the average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana, taken from Refinitiv, an LSEG business. Appendix A, Explanatory Note 9, contains a full discussion of spot prices.

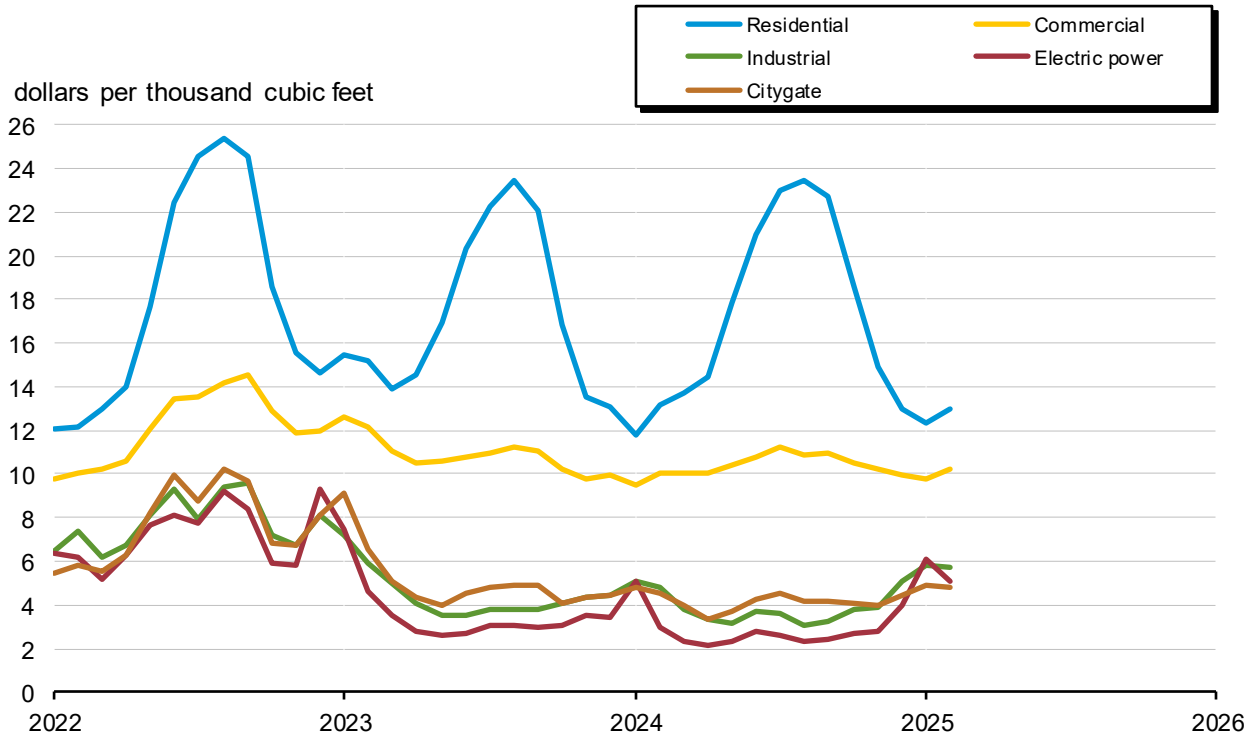
<sup>c</sup> Percentage of total deliveries represented by onsystem sales (as shown in Figure 6). Table 24 contains state data.

<sup>d</sup> The electric power sector comprises electricity-only and combined-heat-and-power plants within the NAICS 22 category whose primary business is to sell electricity, or electricity and heat, to the public. Data include nonregulated members of the electric power sector.

**Source:** 2020-2023: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2023*. January 2024 through current month: Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-923, *Power Plant Operations Report*; Form EIA-816; Bloomberg; Refinitiv, an LSEG business; and EIA estimates.

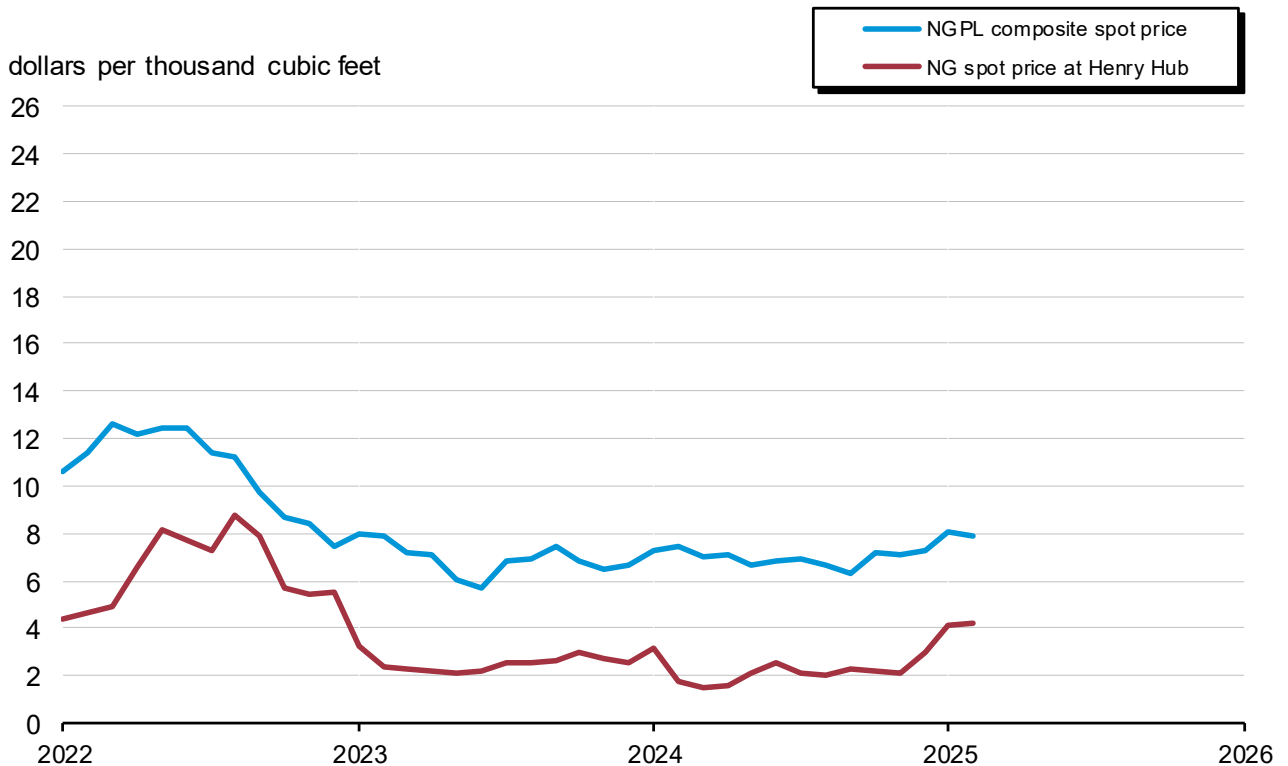
**Note:** Prices are in nominal dollars. U.S. prices represent the weighted average of the states in each sector. Data for 2020 through 2023 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 states and the District of Columbia. Published residential, commercial, and industrial prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges.

**Figure 3. Average citygate and consumer prices of natural gas in the United States, 2022-2025**



**Source:** 2022-2023: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2023*. January 2024 through current month: Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-923, *Power Plant Operations Report*; Form EIA-816; Bloomberg; Refinitiv, an LSEG business; and EIA estimates.  
**Note:** Prices are in nominal dollars.

**Figure 4. Spot prices of natural gas and natural gas plant liquids in the United States, 2022-2025**



**Source:** 2022-2023: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2023*. January 2024 through current month: Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*; Form EIA-910, *Monthly Natural Gas Marketer Survey*; Form EIA-923, *Power Plant Operations Report*; Form EIA-816; Bloomberg; Refinitiv, an LSEG business; and EIA estimates.  
**Note:** Prices are in nominal dollars.

**Table 4. U.S. natural gas imports, 2023-2025**

volumes in million cubic feet; prices in dollars per thousand cubic feet

	2025	2024	2023	2025		2024	
	2-month YTD	2-month YTD	2-month YTD	February	January	Total	December
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup>	628,498	574,068	511,600	295,064	R333,434	3,127,280	306,991
Mexico	39	43	764	18	20	452	166
<b>Total pipeline imports</b>	<b>628,537</b>	<b>574,111</b>	<b>512,365</b>	<b>295,083</b>	<b>R333,454</b>	<b>3,127,731</b>	<b>307,156</b>
<b>LNG</b>							
By truck							
Canada	718	254	140	302	416	1,000	316
By vessel							
Jamaica	0	0	1,259	0	0	0	0
Norway	0	2,937	0	0	0	5,037	0
Trinidad/Tobago	1,389	3,911	5,321	0	1,389	10,444	1,910
<b>Total LNG imports</b>	<b>2,107</b>	<b>7,102</b>	<b>6,720</b>	<b>302</b>	<b>1,805</b>	<b>16,481</b>	<b>2,226</b>
<b>CNG</b>							
Canada	65	74	76	31	34	334	30
<b>Total CNG imports</b>	<b>65</b>	<b>74</b>	<b>76</b>	<b>31</b>	<b>34</b>	<b>334</b>	<b>30</b>
<b>Total imports</b>	<b>630,709</b>	<b>581,288</b>	<b>519,160</b>	<b>295,416</b>	<b>R335,293</b>	<b>3,144,546</b>	<b>309,413</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	4.69	3.53	6.61	4.36	R4.98	2.01	3.04
Mexico	2.42	1.51	21.11	2.39	2.45	1.86	2.78
<b>Total pipeline imports</b>	<b>4.69</b>	<b>3.53</b>	<b>6.63</b>	<b>4.36</b>	<b>R4.98</b>	<b>2.01</b>	<b>3.04</b>
<b>LNG</b>							
By truck							
Canada	4.86	4.62	8.21	4.88	4.84	4.69	4.85
By vessel							
Jamaica	--	--	40.24	--	--	--	--
Norway	--	13.42	--	--	--	13.01	--
Trinidad/Tobago	18.47	13.08	27.62	--	18.47	12.51	17.40
<b>Total LNG imports</b>	<b>13.83</b>	<b>12.92</b>	<b>29.57</b>	<b>4.88</b>	<b>15.33</b>	<b>12.19</b>	<b>15.62</b>
<b>CNG</b>							
Canada	6.08	4.60	18.79	5.53	6.56	3.04	4.65
<b>Total CNG imports</b>	<b>6.08</b>	<b>4.60</b>	<b>18.79</b>	<b>5.53</b>	<b>6.56</b>	<b>3.04</b>	<b>4.65</b>
<b>Total imports</b>	<b>4.72</b>	<b>3.64</b>	<b>6.93</b>	<b>4.36</b>	<b>R5.04</b>	<b>2.06</b>	<b>3.13</b>
<b>Net imports - volume</b>	<b>-755,122</b>	<b>-736,242</b>	<b>-664,218</b>	<b>-390,946</b>	<b>R-364,176</b>	<b>R-4,564,267</b>	<b>R-388,114</b>

See footnotes at end of table.

**Table 4. U.S. natural gas imports, 2023-2025**

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

							2024
	November	October	September	August	July	June	May
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup>	270,345	253,851	244,374	260,737	271,353	246,680	238,395
Mexico	20	21	21	79	21	20	20
<b>Total pipeline imports</b>	<b>270,365</b>	<b>253,872</b>	<b>244,396</b>	<b>260,815</b>	<b>271,374</b>	<b>246,700</b>	<b>238,416</b>
<b>LNG</b>							
By truck							
Canada	42	61	40	65	49	28	29
By vessel							
Jamaica	0	0	0	0	0	0	0
Norway	0	0	2,100	0	0	0	0
Trinidad/Tobago	0	0	0	0	0	0	0
<b>Total LNG imports</b>	<b>42</b>	<b>61</b>	<b>2,141</b>	<b>65</b>	<b>49</b>	<b>28</b>	<b>29</b>
<b>CNG</b>							
Canada	32	34	27	11	21	19	26
<b>Total CNG imports</b>	<b>32</b>	<b>34</b>	<b>27</b>	<b>11</b>	<b>21</b>	<b>19</b>	<b>26</b>
<b>Total imports</b>	<b>270,439</b>	<b>253,967</b>	<b>246,564</b>	<b>260,891</b>	<b>271,444</b>	<b>246,747</b>	<b>238,470</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	1.92	1.60	1.25	1.29	1.47	1.45	1.33
Mexico	1.13	1.44	0.84	1.95	1.55	1.42	0.51
<b>Total pipeline imports</b>	<b>1.92</b>	<b>1.60</b>	<b>1.25</b>	<b>1.29</b>	<b>1.47</b>	<b>1.45</b>	<b>1.33</b>
<b>LNG</b>							
By truck							
Canada	4.55	4.74	5.32	3.98	4.19	4.77	4.13
By vessel							
Jamaica	--	--	--	--	--	--	--
Norway	--	--	12.43	--	--	--	--
Trinidad/Tobago	--	--	--	--	--	--	--
<b>Total LNG imports</b>	<b>4.55</b>	<b>4.74</b>	<b>12.30</b>	<b>3.98</b>	<b>4.19</b>	<b>4.77</b>	<b>4.13</b>
<b>CNG</b>							
Canada	2.66	2.36	2.14	2.14	2.66	2.30	2.06
<b>Total CNG imports</b>	<b>2.66</b>	<b>2.36</b>	<b>2.14</b>	<b>2.14</b>	<b>2.66</b>	<b>2.30</b>	<b>2.06</b>
<b>Total imports</b>	<b>1.92</b>	<b>1.60</b>	<b>1.35</b>	<b>1.29</b>	<b>1.47</b>	<b>1.45</b>	<b>1.33</b>
<b>Net imports - volume</b>	<b>-369,369</b>	<b>-394,881</b>	<b>-391,747</b>	<b>-389,387</b>	<b>-336,683</b>	<b>-380,025</b>	<b>-407,933</b>

See footnotes at end of table.

**Table 4. U.S. natural gas imports, 2023-2025**

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	2024				2023		
	April	March	February	January	Total	December	November
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup>	221,816	238,671	255,471	318,596	2,911,603	274,049	250,849
Mexico	20	21	20	23	986	22	21
<b>Total pipeline imports</b>	<b>221,836</b>	<b>238,691</b>	<b>255,492</b>	<b>318,619</b>	<b>2,912,590</b>	<b>274,071</b>	<b>250,869</b>
<b>LNG</b>							
By truck							
Canada	45	70	143	111	2,052	104	152
By vessel							
Jamaica	0	0	0	0	1,259	0	0
Norway	0	0	0	2,937	0	0	0
Trinidad/Tobago	0	4,622	2,620	1,291	11,929	2,657	0
<b>Total LNG imports</b>	<b>45</b>	<b>4,692</b>	<b>2,763</b>	<b>4,339</b>	<b>15,239</b>	<b>2,761</b>	<b>152</b>
<b>CNG</b>							
Canada	32	30	35	39	346	28	21
<b>Total CNG imports</b>	<b>32</b>	<b>30</b>	<b>35</b>	<b>39</b>	<b>346</b>	<b>28</b>	<b>21</b>
<b>Total imports</b>	<b>221,912</b>	<b>243,413</b>	<b>258,290</b>	<b>322,997</b>	<b>2,928,175</b>	<b>276,860</b>	<b>251,042</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	1.36	1.56	2.33	4.48	3.23	2.67	3.02
Mexico	0.53	0.54	1.45	1.56	16.68	1.67	1.81
<b>Total pipeline imports</b>	<b>1.36</b>	<b>1.56</b>	<b>2.33</b>	<b>4.48</b>	<b>3.23</b>	<b>2.67</b>	<b>3.02</b>
<b>LNG</b>							
By truck							
Canada	6.38	3.98	4.86	4.31	4.74	4.89	4.97
By vessel							
Jamaica	--	--	--	--	40.24	--	--
Norway	--	--	--	13.42	--	--	--
Trinidad/Tobago	--	10.01	13.06	13.12	20.02	16.08	--
<b>Total LNG imports</b>	<b>6.38</b>	<b>9.92</b>	<b>12.64</b>	<b>13.10</b>	<b>19.63</b>	<b>15.66</b>	<b>4.97</b>
<b>CNG</b>							
Canada	2.11	2.35	4.32	4.85	6.67	3.85	2.91
<b>Total CNG imports</b>	<b>2.11</b>	<b>2.35</b>	<b>4.32</b>	<b>4.85</b>	<b>6.67</b>	<b>3.85</b>	<b>2.91</b>
<b>Total imports</b>	<b>1.36</b>	<b>1.72</b>	<b>2.44</b>	<b>4.60</b>	<b>3.32</b>	<b>2.80</b>	<b>3.03</b>
<b>Net imports - volume</b>	<b>-345,311</b>	<b>-424,576</b>	<b>-385,242</b>	<b>-351,001</b>	<b>-4,681,422</b>	<b>-431,944</b>	<b>-403,188</b>

See footnotes at end of table.



**Table 4. U.S. natural gas imports, 2023-2025**

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	<b>2023</b>						
	<b>October</b>	<b>September</b>	<b>August</b>	<b>July</b>	<b>June</b>	<b>May</b>	<b>April</b>
<b>Imports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada <sup>a</sup>	230,700	229,786	246,138	254,550	231,243	214,467	220,126
Mexico	23	21	22	22	21	23	23
<b>Total pipeline imports</b>	<b>230,723</b>	<b>229,808</b>	<b>246,160</b>	<b>254,572</b>	<b>231,264</b>	<b>214,490</b>	<b>220,149</b>
<b>LNG</b>							
By truck							
Canada	221	178	261	244	267	251	200
By vessel							
Jamaica	0	0	0	0	0	0	0
Norway	0	0	0	0	0	0	0
Trinidad/Tobago	0	0	0	1,257	0	1,370	0
<b>Total LNG imports</b>	<b>221</b>	<b>178</b>	<b>261</b>	<b>1,501</b>	<b>267</b>	<b>1,621</b>	<b>200</b>
<b>CNG</b>							
Canada	26	23	14	20	23	34	39
<b>Total CNG imports</b>	<b>26</b>	<b>23</b>	<b>14</b>	<b>20</b>	<b>23</b>	<b>34</b>	<b>39</b>
<b>Total imports</b>	<b>230,969</b>	<b>230,008</b>	<b>246,435</b>	<b>256,093</b>	<b>231,555</b>	<b>216,145</b>	<b>220,387</b>
Average Price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	2.36	2.27	2.52	2.39	2.02	1.98	2.50
Mexico	1.62	1.54	1.41	1.68	1.23	1.05	0.88
<b>Total pipeline imports</b>	<b>2.36</b>	<b>2.27</b>	<b>2.52</b>	<b>2.39</b>	<b>2.01</b>	<b>1.98</b>	<b>2.50</b>
<b>LNG</b>							
By truck							
Canada	4.62	5.14	4.20	4.25	4.24	4.03	4.61
By vessel							
Jamaica	--	--	--	--	--	--	--
Norway	--	--	--	--	--	--	--
Trinidad/Tobago	--	--	--	11.51	--	6.60	--
<b>Total LNG imports</b>	<b>4.62</b>	<b>5.14</b>	<b>4.20</b>	<b>10.33</b>	<b>4.24</b>	<b>6.20</b>	<b>4.61</b>
<b>CNG</b>							
Canada	2.12	1.79	2.02	2.28	3.14	2.70	3.20
<b>Total CNG imports</b>	<b>2.12</b>	<b>1.79</b>	<b>2.02</b>	<b>2.28</b>	<b>3.14</b>	<b>2.70</b>	<b>3.20</b>
<b>Total imports</b>	<b>2.36</b>	<b>2.28</b>	<b>2.52</b>	<b>2.44</b>	<b>2.02</b>	<b>2.01</b>	<b>2.50</b>
<b>Net imports - volume</b>	<b>-420,836</b>	<b>-395,616</b>	<b>-388,064</b>	<b>-378,392</b>	<b>-375,753</b>	<b>-422,237</b>	<b>-400,309</b>

See footnotes at end of table.

**Table 4. U.S. natural gas imports, 2023-2025**

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	2023		
	March	February	January
<b>Imports</b>			
Volume (million cubic feet)			
<b>Pipeline</b>			
Canada <sup>a</sup>	248,095	239,221	272,379
Mexico	24	617	147
<b>Total pipeline imports</b>	<b>248,119</b>	<b>239,838</b>	<b>272,526</b>
<b>LNG</b>			
By truck			
Canada	34	64	76
By vessel			
Jamaica	0	0	1,259
Norway	0	0	0
Trinidad/Tobago	1,324	3,992	1,329
<b>Total LNG imports</b>	<b>1,358</b>	<b>4,057</b>	<b>2,663</b>
<b>CNG</b>			
Canada	42	36	40
<b>Total CNG imports</b>	<b>42</b>	<b>36</b>	<b>40</b>
<b>Total imports</b>	<b>249,519</b>	<b>243,931</b>	<b>275,230</b>
Average Price (dollars per thousand cubic feet)			
<b>Pipeline</b>			
Canada	3.19	4.83	8.17
Mexico	1.40	19.86	26.36
<b>Total pipeline imports</b>	<b>3.19</b>	<b>4.87</b>	<b>8.18</b>
<b>LNG</b>			
By truck			
Canada	4.98	6.93	9.29
By vessel			
Jamaica	--	--	40.24
Norway	--	--	--
Trinidad/Tobago	19.39	23.26	40.71
<b>Total LNG imports</b>	<b>19.02</b>	<b>23.00</b>	<b>39.59</b>
<b>CNG</b>			
Canada	5.95	12.97	24.00
<b>Total CNG imports</b>	<b>5.95</b>	<b>12.97</b>	<b>24.00</b>
<b>Total imports</b>	<b>3.28</b>	<b>5.17</b>	<b>8.49</b>
<b>Net imports - volume</b>	<b>-400,865</b>	<b>-330,842</b>	<b>-333,376</b>

<sup>a</sup> EIA has reduced the reported volume of gas imported by pipeline from Canada by the amount of natural gas liquids removed from the saturated natural gas carried by Alliance Pipeline. Alliance moves saturated natural gas from the border to a processing plant in Illinois. After the adjustment, volumes of imported natural gas on this pipeline are on the same physical basis as other reported volumes of pipeline imports.

<sup>b</sup> For the "Other" area the point of origin for volumes of imported LNG was unassigned in the reports to the Office of Fossil Energy and Carbon Management.

<sup>R</sup> Revised data.

-- Not applicable.

**Source:** Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Note:** In the case of missing import or export reports on Form FE-746R, *Import and Export of Natural Gas*, we estimate the missing volumes using pipeline flows or other available information. Prices are in nominal dollars. LNG prices are a volume-weighted average of the prices reported by cargo. The "Natural Gas Imports and Exports Monthly Reports" (<https://www.energy.gov/fecm/listings/natural-gas-imports-and-exports-monthly-reports>) from the Office of Fossil Energy and Carbon Management, U.S. Department of Energy, provides more information on what is included in the individual LNG prices. Totals may not equal sum of components because of independent rounding and/or withheld data.

Table 5. U.S. natural gas exports, 2023-2025

volumes in million cubic feet; prices in dollars per thousand cubic feet

	2025	2024	2023	2025		2024	
	2-month YTD	2-month YTD	2-month YTD	February	January	Total	December
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada	186,064	206,050	201,113	100,691	85,373	996,022	109,811
Mexico	375,588	355,497	318,835	176,437	R199,151	R2,344,833	R176,867
<b>Total pipeline exports</b>	<b>561,652</b>	<b>561,547</b>	<b>519,948</b>	<b>277,128</b>	<b>R284,524</b>	<b>R3,340,855</b>	<b>R286,677</b>
<b>LNG</b>							
Exports							
By vessel							
Antigua and Barbuda	5	9	5	3	2	71	8
Argentina	0	0	2,287	0	0	51,838	0
Bahamas	65	76	69	29	36	496	32
Bangladesh	6,896	0	3,369	3,500	3,395	40,175	6,585
Barbados	61	59	0	22	39	281	32
Belgium	10,379	23,641	10,963	3,541	6,837	40,841	0
Brazil	9,494	14,473	0	9,494	0	106,817	5,654
Chile	3,336	7,218	3,307	0	3,336	56,391	6,095
China	0	24,256	20,461	0	0	212,837	7,244
Colombia	2,260	12,566	0	2,260	0	49,414	1,170
Croatia	10,272	12,841	8,919	6,993	3,279	53,478	6,241
Dominican Republic	15,053	14,595	7,157	10,740	4,313	90,594	9,711
Egypt	28,326	0	0	13,949	14,377	121,843	14,127
El Salvador	0	0	0	0	0	1,167	0
Finland	3,296	0	0	3,296	0	16,836	3,655
France	114,044	77,412	73,581	64,434	49,610	354,824	42,622
Germany	23,307	34,086	22,543	13,938	9,370	212,262	14,424
Greece	26,163	10,290	9,988	11,131	15,032	58,747	10,794
Haiti	0	22	19	0	0	77	0
India	17,405	24,215	21,021	6,880	10,525	256,045	6,975
Indonesia	0	0	805	0	0	7,742	1,689
Italy	49,090	36,222	24,480	20,748	28,341	185,773	17,688
Jamaica	1,200	7,167	268	0	1,200	14,832	327
Japan	10,094	42,167	31,755	6,417	3,676	335,944	22,934
Jordan	9,867	0	0	6,648	3,219	42,569	3,695
Kuwait	0	3,175	0	0	0	34,633	0
Lithuania	13,923	8,257	6,713	7,036	6,887	49,310	3,391
Malaysia	0	0	0	0	0	18,226	0
Malta	0	0	2,592	0	0	4,631	0
Mauritania	0	0	0	0	0	517	0
Mexico	0	87	3,219	0	0	8,597	1,986
Netherlands	60,198	87,375	75,754	24,794	35,404	463,769	28,274
Pakistan	0	0	0	0	0	0	0
Panama	5,477	3,677	2,718	3,165	2,311	19,610	0
Philippines	0	0	0	0	0	3,645	0
Poland	38,840	16,448	21,885	13,702	25,138	132,568	10,333
Portugal	14,118	18,887	12,953	3,492	10,626	67,729	3,068
Senegal	0	0	0	0	0	517	0
Singapore	0	10,045	0	0	0	57,645	1,950
South Korea	21,054	36,832	47,180	10,034	11,020	289,232	10,877
Spain	48,409	52,473	46,125	18,109	30,300	210,679	33,166
Taiwan	6,138	19,705	10,028	3,235	2,903	118,162	6,501
Thailand	3,217	16,713	5,567	3,217	0	108,129	3,982
Turkiye	144,608	63,147	52,727	73,345	71,264	215,268	68,550
United Arab Emirates	0	0	0	0	0	3,064	0
United Kingdom	127,531	77,046	134,734	65,027	62,503	248,540	56,998
By truck							
Canada	51	0	0	51	0	85	10
Mexico	0	35	239	0	0	113	0
Re-exports							
By vessel							
United Kingdom	0	607	0	0	0	607	0
<b>Total LNG exports</b>	<b>824,177</b>	<b>755,823</b>	<b>663,430</b>	<b>409,232</b>	<b>414,945</b>	<b>4,367,170</b>	<b>410,786</b>
<b>CNG</b>							
Canada	3	160	*	2	1	789	63
<b>Total CNG exports</b>	<b>3</b>	<b>160</b>	<b>*</b>	<b>2</b>	<b>1</b>	<b>789</b>	<b>63</b>
<b>Total exports</b>	<b>1,385,831</b>	<b>1,317,530</b>	<b>1,183,378</b>	<b>686,362</b>	<b>R699,469</b>	<b>R7,708,814</b>	<b>R697,527</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2023-2025

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	2024						
	November	October	September	August	July	June	May
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada	85,225	71,800	69,683	65,952	66,314	66,541	66,528
Mexico	178,470	200,794	205,539	220,693	217,872	203,735	212,089
<b>Total pipeline exports</b>	<b>263,696</b>	<b>272,593</b>	<b>275,222</b>	<b>286,645</b>	<b>284,187</b>	<b>270,277</b>	<b>278,618</b>
<b>LNG</b>							
Exports							
By vessel							
Antigua and Barbuda	5	8	2	7	6	12	8
Argentina	0	0	0	4,270	11,310	10,114	17,470
Bahamas	43	43	34	45	54	42	52
Bangladesh	7,108	10,291	6,328	0	0	3,294	0
Barbados	10	34	23	24	18	20	17
Belgium	0	3,682	3,372	0	0	0	0
Brazil	9,837	13,494	21,787	16,737	3,531	14,000	5,941
Chile	2,434	0	0	3,695	10,640	7,101	7,330
China	10,113	11,448	31,621	28,150	29,700	17,042	25,863
Colombia	3,243	5,326	9,766	5,160	1,376	953	436
Croatia	0	10,186	0	3,654	0	6,784	3,570
Dominican Republic	4,826	9,688	5,242	9,625	3,152	10,812	5,946
Egypt	21,923	21,571	10,957	14,658	24,297	14,310	0
El Salvador	1,167	0	0	0	0	0	0
Finland	0	0	0	0	3,432	3,212	3,321
France	23,601	39,630	24,388	8,293	14,207	6,630	19,797
Germany	16,296	14,707	21,633	14,167	14,262	17,970	26,177
Greece	14,633	8,048	0	1,651	1,208	3,702	5,182
Haiti	0	0	0	10	11	20	10
India	6,774	27,366	31,990	24,876	25,113	28,782	45,269
Indonesia	3,392	428	0	1,030	0	771	432
Italy	19,322	17,527	17,217	21,124	3,965	17,597	10,814
Jamaica	776	1,146	3,523	1	1,409	475	3
Japan	27,725	30,025	32,183	30,289	30,453	27,862	41,155
Jordan	0	0	7,116	3,463	13,537	3,954	3,676
Kuwait	0	2,337	3,831	3,294	0	7,574	7,216
Lithuania	3,682	9,983	6,878	3,208	3,334	6,938	0
Malaysia	0	0	0	3,694	7,366	0	7,166
Malta	2,295	0	0	0	2,336	0	0
Mauritania	0	0	0	0	517	0	0
Mexico	0	2,550	0	751	0	33	3,190
Netherlands	29,842	32,221	48,864	37,494	22,461	34,890	37,694
Pakistan	0	0	0	0	0	0	0
Panama	2,518	0	2,382	1,945	0	2,375	0
Philippines	0	0	0	0	0	3,645	0
Poland	14,011	10,866	14,417	11,026	16,541	17,301	14,363
Portugal	6,386	3,070	6,435	6,188	6,314	3,743	4,238
Senegal	0	0	0	0	517	0	0
Singapore	10,739	3,920	0	6,791	3,329	3,371	6,851
South Korea	16,211	21,279	25,698	42,728	24,150	44,575	28,401
Spain	10,584	7,021	14,107	20,877	14,712	17,364	8,399
Taiwan	10,102	9,622	9,647	9,828	12,857	5,923	10,256
Thailand	3,559	10,743	0	10,917	14,037	6,811	7,289
Turkiye	47,445	24,106	0	0	0	0	0
United Arab Emirates	0	0	0	0	0	0	3,064
United Kingdom	45,444	13,835	3,575	13,891	3,703	6,398	7,100
By truck							
Canada	18	0	9	8	7	10	15
Mexico	1	0	4	8	12	14	13
Re-exports							
By vessel							
United Kingdom	0	0	0	0	0	0	0
<b>Total LNG exports</b>	<b>376,065</b>	<b>376,200</b>	<b>363,030</b>	<b>363,574</b>	<b>323,873</b>	<b>356,423</b>	<b>367,723</b>
<b>CNG</b>							
Canada	46	54	59	58	67	73	62
<b>Total CNG exports</b>	<b>46</b>	<b>54</b>	<b>59</b>	<b>58</b>	<b>67</b>	<b>73</b>	<b>62</b>
<b>Total exports</b>	<b>639,807</b>	<b>648,848</b>	<b>638,310</b>	<b>650,277</b>	<b>608,126</b>	<b>626,772</b>	<b>646,403</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2023-2025

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	2024				2023		
	April	March	February	January	Total	December	November
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada	72,527	115,589	113,960	92,090	1,025,017	111,267	88,967
Mexico	190,852	182,425	169,930	185,566	2,241,553	174,602	179,002
<b>Total pipeline exports</b>	<b>263,380</b>	<b>298,014</b>	<b>283,891</b>	<b>277,656</b>	<b>3,266,570</b>	<b>285,869</b>	<b>267,969</b>
<b>LNG</b>							
Exports							
By vessel							
Antigua and Barbuda	5	3	7	2	47	6	4
Argentina	8,674	0	0	0	76,921	0	0
Bahamas	39	35	34	42	499	32	34
Bangladesh	3,289	3,281	0	0	24,147	3,257	3,240
Barbados	16	29	37	22	11	11	0
Belgium	3,247	6,899	9,386	14,255	97,017	14,272	10,288
Brazil	1,364	0	6,180	8,292	38,595	3,708	3,563
Chile	5,441	6,439	3,522	3,696	31,217	0	0
China	10,025	17,376	16,312	7,944	173,247	13,949	25,601
Colombia	1,444	7,974	6,101	6,465	32,014	7,162	1,844
Croatia	0	10,202	3,377	9,464	55,439	3,050	9,995
Dominican Republic	12,446	4,552	7,106	7,489	73,761	3,177	8,647
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	0	1	0	0
Finland	3,215	0	0	0	38,469	2,762	3,335
France	37,672	60,572	49,363	28,049	492,906	40,692	58,907
Germany	21,479	17,060	16,715	17,371	204,605	19,439	14,382
Greece	0	3,240	3,136	7,153	39,426	8,287	0
Haiti	3	0	6	16	113	13	8
India	20,843	13,842	13,530	10,685	164,325	17,062	7,441
Indonesia	0	0	0	0	3,157	0	0
Italy	14,040	10,256	11,455	24,767	197,816	21,283	23,786
Jamaica	3	3	590	6,576	9,048	480	122
Japan	22,227	28,923	22,827	19,340	310,190	27,461	24,896
Jordan	3,652	3,477	0	0	3,282	0	0
Kuwait	0	7,207	3,175	0	35,185	0	0
Lithuania	0	3,641	7,174	1,083	55,332	3,409	0
Malaysia	0	0	0	0	0	0	0
Malta	0	0	0	0	2,592	0	0
Mauritania	0	0	0	0	0	0	0
Mexico	0	0	87	0	13,661	3,660	0
Netherlands	47,486	57,169	45,501	41,873	588,557	48,658	36,150
Pakistan	0	0	0	0	3,141	3,141	0
Panama	3,265	3,448	0	3,677	19,565	328	3,530
Philippines	0	0	0	0	6,823	0	3,445
Poland	3,576	3,685	10,702	5,746	139,635	10,862	14,500
Portugal	6,469	2,932	9,384	9,503	72,856	2,945	3,204
Senegal	0	0	0	0	0	0	0
Singapore	3,617	7,031	6,851	3,194	23,320	0	0
South Korea	17,457	21,023	16,193	20,640	275,779	35,187	26,140
Spain	10,127	21,849	13,660	38,812	269,504	15,629	17,280
Taiwan	13,347	10,374	13,151	6,555	104,075	6,655	3,104
Thailand	19,342	14,737	8,809	7,904	59,477	3,818	7,581
Turkiye	3,057	8,963	20,454	42,693	156,403	42,304	27,560
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	6,887	13,663	34,117	42,928	450,181	60,209	47,642
By truck							
Canada	8	0	0	0	85	7	7
Mexico	14	12	14	21	604	20	26
Re-exports							
By vessel							
United Kingdom	0	0	607	0	0	0	0
<b>Total LNG exports</b>	<b>303,776</b>	<b>369,898</b>	<b>359,563</b>	<b>396,260</b>	<b>4,343,027</b>	<b>422,935</b>	<b>386,262</b>
<b>CNG</b>							
Canada	68	77	78	81	1	0	0
<b>Total CNG exports</b>	<b>68</b>	<b>77</b>	<b>78</b>	<b>81</b>	<b>1</b>	<b>0</b>	<b>0</b>
<b>Total exports</b>	<b>567,223</b>	<b>667,989</b>	<b>643,532</b>	<b>673,998</b>	<b>7,609,597</b>	<b>708,805</b>	<b>654,230</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2023-2025

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	2023						
	October	September	August	July	June	May	April
<b>Exports</b>							
Volume (million cubic feet)							
<b>Pipeline</b>							
Canada	66,936	76,619	68,390	76,567	75,320	77,984	75,674
Mexico	200,466	202,402	213,050	208,625	204,115	193,623	169,179
<b>Total pipeline exports</b>	<b>267,402</b>	<b>279,021</b>	<b>281,440</b>	<b>285,193</b>	<b>279,435</b>	<b>271,608</b>	<b>244,853</b>
<b>LNG</b>							
Exports							
By vessel							
Antigua and Barbuda	7	7	5	4	3	3	3
Argentina	0	0	0	11,162	22,663	26,930	11,536
Bahamas	34	51	47	47	45	45	43
Bangladesh	0	0	7,095	0	3,624	3,561	0
Barbados	0	0	0	0	0	0	0
Belgium	20,775	13,697	3,363	0	6,953	3,809	4,844
Brazil	3,720	6,561	3,287	0	8,628	4,196	3,598
Chile	0	0	3,065	7,144	4,011	6,419	0
China	18,013	10,222	14,252	35,337	20,261	6,593	3,426
Colombia	6,689	10,322	3,149	0	0	2,847	0
Croatia	0	10,542	3,023	10,121	0	2,932	3,163
Dominican Republic	8,826	6,734	10,055	6,076	7,443	7,871	6,901
Egypt	0	0	0	0	0	0	0
El Salvador	0	0	0	1	0	0	0
Finland	0	7,057	6,630	3,666	1,622	6,935	0
France	54,072	32,016	34,332	20,589	45,569	51,355	53,211
Germany	17,901	17,228	20,709	17,245	15,769	16,002	18,546
Greece	0	1,968	4,700	0	2,924	4,498	3,905
Haiti	8	10	9	8	6	12	11
India	13,698	24,452	13,713	20,494	14,488	7,140	14,585
Indonesia	0	489	766	1,097	0	0	0
Italy	6,850	22,094	21,519	13,923	13,959	18,845	17,378
Jamaica	1,831	4,038	3	1,443	3	289	31
Japan	24,357	33,375	31,302	44,016	28,031	31,208	13,687
Jordan	0	0	0	3,282	0	0	0
Kuwait	0	6,636	3,289	7,081	10,670	3,802	3,707
Lithuania	6,476	10,666	7,005	3,375	3,629	7,048	3,412
Malaysia	0	0	0	0	0	0	0
Malta	0	0	0	0	0	0	0
Mauritania	0	0	0	0	0	0	0
Mexico	1,776	0	0	1,954	0	0	0
Netherlands	49,701	39,745	53,596	53,296	45,866	64,538	60,234
Pakistan	0	0	0	0	0	0	0
Panama	0	3,196	0	3,295	0	3,289	0
Philippines	3,378	0	0	0	0	0	0
Poland	14,213	14,121	10,550	3,635	18,046	17,422	7,165
Portugal	7,125	6,135	6,660	9,845	3,194	10,424	4,237
Senegal	0	0	0	0	0	0	0
Singapore	3,279	6,649	3,384	0	10,009	0	0
South Korea	28,224	24,112	34,932	16,462	17,044	10,958	24,734
Spain	49,792	10,234	20,023	34,106	12,274	12,266	13,680
Taiwan	6,686	13,201	14,117	13,090	6,848	10,262	9,774
Thailand	7,538	0	14,793	7,463	4,242	0	4,225
Turkiye	4,507	3,531	0	0	0	0	13,908
United Arab Emirates	0	0	0	0	0	0	0
United Kingdom	24,900	7,464	3,655	0	0	25,242	75,836
By truck							
Canada	0	16	8	8	17	7	7
Mexico	27	35	19	25	34	26	58
Re-exports							
By vessel							
United Kingdom	0	0	0	0	0	0	0
<b>Total LNG exports</b>	<b>384,403</b>	<b>346,604</b>	<b>353,059</b>	<b>349,292</b>	<b>327,872</b>	<b>366,774</b>	<b>375,843</b>
<b>CNG</b>							
Canada	0	0	0	0	0	0	0
<b>Total CNG exports</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total exports</b>	<b>651,805</b>	<b>625,625</b>	<b>634,499</b>	<b>634,485</b>	<b>607,307</b>	<b>638,382</b>	<b>620,697</b>

See footnotes at end of table.

**Table 5. U.S. natural gas exports, 2023-2025**

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	2023		
	March	February	January
<b>Exports</b>			
Volume (million cubic feet)			
<b>Pipeline</b>			
Canada	106,178	95,691	105,422
Mexico	177,653	152,807	166,028
<b>Total pipeline exports</b>	<b>283,832</b>	<b>248,498</b>	<b>271,450</b>
<b>LNG</b>			
Exports			
By vessel			
Antigua and Barbuda	2	2	4
Argentina	2,343	2,287	0
Bahamas	53	27	42
Bangladesh	0	0	3,369
Barbados	0	0	0
Belgium	8,053	7,322	3,640
Brazil	1,334	0	0
Chile	7,271	0	3,307
China	5,132	2,565	17,896
Colombia	0	0	0
Croatia	3,694	6,006	2,913
Dominican Republic	876	3,514	3,643
Egypt	0	0	0
El Salvador	0	0	0
Finland	6,462	0	0
France	28,581	39,457	34,124
Germany	24,841	8,229	14,314
Greece	3,156	6,781	3,207
Haiti	8	11	8
India	10,230	14,064	6,956
Indonesia	0	0	805
Italy	13,699	17,555	6,925
Jamaica	540	161	107
Japan	20,102	14,058	17,696
Jordan	0	0	0
Kuwait	0	0	0
Lithuania	3,599	0	6,713
Malaysia	0	0	0
Malta	0	0	2,592
Mauritania	0	0	0
Mexico	3,051	0	3,219
Netherlands	61,017	39,301	36,453
Pakistan	0	0	0
Panama	3,209	0	2,718
Philippines	0	0	0
Poland	7,236	10,347	11,538
Portugal	6,133	6,138	6,816
Senegal	0	0	0
Singapore	0	0	0
South Korea	10,807	22,672	24,507
Spain	38,096	32,138	13,987
Taiwan	10,311	6,557	3,471
Thailand	4,249	1,829	3,738
Turkiye	11,866	13,444	39,283
United Arab Emirates	0	0	0
United Kingdom	70,499	71,702	63,032
By truck			
Canada	7	0	0
Mexico	96	106	133
Re-exports			
By vessel			
United Kingdom	0	0	0
<b>Total LNG exports</b>	<b>366,552</b>	<b>326,275</b>	<b>337,155</b>
<b>CNG</b>			
Canada	*	*	*
<b>Total CNG exports</b>	<b>*</b>	<b>*</b>	<b>*</b>
<b>Total exports</b>	<b>650,384</b>	<b>574,773</b>	<b>608,605</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2023-2025

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	2025 2-month YTD	2024 2-month YTD	2023 2-month YTD	2025		2024	
				February	January	Total	December
<b>Exports</b>							
Average price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	4.97	2.68	3.89	4.86	5.09	2.27	3.71
Mexico	3.88	2.84	3.24	3.49	4.22	1.81	3.13
<b>Total pipeline exports</b>	<b>4.24</b>	<b>2.78</b>	<b>3.49</b>	<b>3.99</b>	<b>4.48</b>	<b>1.95</b>	<b>3.36</b>
<b>LNG</b>							
Exports							
By vessel							
Antigua and Barbuda	10.80	10.80	10.80	10.80	10.80	10.80	10.80
Argentina	--	--	17.21	--	--	6.24	--
Bahamas	10.39	10.39	10.39	10.39	10.39	10.39	10.39
Bangladesh	10.78	--	40.44	7.44	14.23	5.75	5.40
Barbados	10.39	10.39	--	10.39	10.39	10.39	10.39
Belgium	9.04	6.34	8.23	13.11	6.92	6.47	--
Brazil	7.45	5.82	--	7.45	--	6.10	6.97
Chile	7.94	5.30	6.96	--	7.94	6.38	6.09
China	--	5.49	12.51	--	--	5.91	6.22
Colombia	8.11	6.13	--	8.11	--	6.38	5.08
Croatia	7.23	7.24	7.84	7.13	7.43	5.97	6.67
Dominican Republic	9.46	7.31	17.45	9.52	9.29	6.64	6.96
Egypt	8.05	--	--	7.07	9.01	6.55	7.06
El Salvador	--	--	--	--	--	5.53	--
Finland	7.44	--	--	7.44	--	6.70	7.32
France	8.17	6.89	12.05	8.54	7.69	6.48	8.08
Germany	11.19	8.04	14.51	11.27	11.08	9.00	12.49
Greece	7.21	6.53	6.25	7.17	7.24	7.09	9.33
Haiti	--	10.39	10.39	--	--	10.39	--
India	7.38	6.19	8.65	7.35	7.40	5.68	6.82
Indonesia	--	--	6.96	--	--	5.28	5.99
Italy	8.71	6.46	12.55	9.53	8.10	6.20	8.33
Jamaica	5.98	5.65	10.39	--	5.98	5.66	5.90
Japan	7.55	6.37	7.88	7.29	8.00	6.33	6.99
Jordan	7.63	--	--	6.94	9.05	5.39	4.45
Kuwait	--	6.24	--	--	--	5.76	--
Lithuania	7.28	5.97	8.53	7.18	7.38	6.10	7.58
Malaysia	--	--	--	--	--	6.05	--
Malta	--	--	8.23	--	--	4.46	--
Mauritania	--	--	--	--	--	6.90	--
Mexico	--	3.97	8.67	--	--	5.57	5.90
Netherlands	8.97	7.41	12.10	8.92	9.01	6.15	7.09
Pakistan	--	--	--	--	--	--	--
Panama	9.85	10.00	9.32	7.99	12.41	7.21	--
Philippines	--	--	--	--	--	5.22	--
Poland	8.09	7.14	7.52	6.85	8.76	6.62	9.13
Portugal	6.88	5.91	7.08	6.31	7.06	5.30	6.18
Senegal	--	--	--	--	--	6.90	--
Singapore	--	5.97	--	--	--	5.85	6.15
South Korea	7.45	6.73	11.56	7.52	7.38	6.00	6.44
Spain	8.81	6.44	8.35	7.91	9.34	6.23	8.62
Taiwan	6.77	5.82	6.75	6.28	7.31	5.86	5.46
Thailand	7.44	6.37	8.15	7.44	--	6.06	6.15
Turkiye	8.69	6.62	9.26	8.62	8.76	7.13	7.77
United Arab Emirates	--	--	--	--	--	5.13	--
United Kingdom	8.77	7.33	9.21	8.84	8.70	7.30	7.53
By truck							
Canada	12.85	--	--	12.85	--	12.87	12.90
Mexico	--	6.82	8.70	--	--	6.20	--
Re-exports							
By vessel							
United Kingdom	--	6.83	--	--	--	6.83	--
<b>Total LNG exports</b>	<b>8.47</b>	<b>6.73</b>	<b>10.32</b>	<b>8.43</b>	<b>8.51</b>	<b>6.41</b>	<b>7.67</b>
<b>CNG</b>							
Canada	2.24	9.13	4.34	2.24	2.25	5.45	8.94
<b>Total CNG exports</b>	<b>2.24</b>	<b>9.13</b>	<b>4.34</b>	<b>2.24</b>	<b>2.25</b>	<b>5.45</b>	<b>8.94</b>
<b>Total exports</b>	<b>6.75</b>	<b>5.05</b>	<b>7.32</b>	<b>6.64</b>	<b>6.87</b>	<b>4.48</b>	<b>5.90</b>

See footnotes at end of table.



**Table 5. U.S. natural gas exports, 2023-2025**

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	2024						
	November	October	September	August	July	June	May
<b>Exports</b>							
Average price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	2.33	2.10	1.88	1.77	2.04	2.06	1.75
Mexico	1.68	1.82	1.52	1.11	1.55	1.92	1.38
<b>Total pipeline exports</b>	<b>1.89</b>	<b>1.90</b>	<b>1.61</b>	<b>1.26</b>	<b>1.66</b>	<b>1.95</b>	<b>1.47</b>
<b>LNG</b>							
Exports							
By vessel							
Antigua and Barbuda	10.80	10.80	10.80	10.80	10.80	10.80	10.80
Argentina	--	--	--	6.14	7.15	7.12	5.29
Bahamas	10.39	10.39	10.39	10.39	10.39	10.39	10.39
Bangladesh	4.98	5.96	7.47	--	--	5.39	--
Barbados	10.39	10.39	10.39	10.39	10.39	10.39	10.39
Belgium	--	11.58	5.53	--	--	--	--
Brazil	6.18	6.24	5.49	5.12	10.10	7.43	5.14
Chile	5.53	--	--	8.80	5.86	6.83	6.70
China	5.30	7.85	6.33	4.73	7.01	5.96	5.31
Colombia	6.01	10.21	5.56	5.68	6.65	6.49	5.16
Croatia	--	6.58	--	5.43	--	5.76	4.63
Dominican Republic	10.06	7.50	6.71	4.80	7.00	5.51	5.07
Egypt	5.52	5.82	7.31	5.66	7.36	7.65	--
El Salvador	5.53	--	--	--	--	--	--
Finland	--	--	--	--	9.42	6.74	4.18
France	8.11	7.08	5.54	4.75	7.13	6.62	5.03
Germany	9.82	10.41	9.42	8.77	9.44	8.80	7.30
Greece	7.35	5.82	--	5.50	5.86	6.30	8.01
Haiti	--	--	--	10.39	10.39	10.39	10.39
India	6.14	6.05	5.31	5.07	6.04	6.16	5.32
Indonesia	4.70	5.47	--	4.73	--	6.44	6.09
Italy	6.03	6.62	6.21	5.17	6.25	6.43	5.79
Jamaica	4.72	5.62	5.54	10.79	6.36	6.05	10.80
Japan	7.11	6.56	5.77	6.93	6.55	6.39	6.07
Jordan	--	--	5.28	5.51	5.98	4.42	5.78
Kuwait	--	6.35	11.28	5.58	--	5.56	4.29
Lithuania	4.73	6.13	5.78	6.04	5.87	5.98	--
Malaysia	--	--	--	8.72	5.60	--	5.14
Malta	3.04	--	--	--	5.86	--	--
Mauritania	--	--	--	--	6.90	--	--
Mexico	--	5.67	--	6.82	--	5.03	5.05
Netherlands	6.80	6.18	5.98	5.29	6.40	6.82	5.00
Pakistan	--	--	--	--	--	--	--
Panama	4.73	--	11.04	6.03	--	8.35	--
Philippines	--	--	--	--	--	5.22	--
Poland	5.57	9.14	4.77	5.08	6.01	6.93	6.61
Portugal	5.20	5.16	4.67	4.67	5.54	5.42	5.32
Senegal	--	--	--	--	6.90	--	--
Singapore	5.72	6.96	--	4.26	6.40	6.19	6.48
South Korea	6.27	6.09	5.41	6.09	6.28	6.70	5.14
Spain	5.31	6.47	5.92	5.13	6.49	5.67	5.18
Taiwan	5.33	7.57	4.93	6.82	6.48	5.03	5.91
Thailand	11.75	5.99	--	5.04	7.09	7.95	4.54
Turkiye	7.12	6.81	--	--	--	--	--
United Arab Emirates	--	--	--	--	--	--	5.13
United Kingdom	7.15	7.78	7.05	7.97	6.90	6.20	7.48
By truck							
Canada	11.62	--	12.65	12.43	12.98	15.21	13.16
Mexico	6.14	--	5.86	5.86	6.57	6.36	5.56
Re-exports							
By vessel							
United Kingdom	--	--	--	--	--	--	--
<b>Total LNG exports</b>	<b>6.70</b>	<b>6.86</b>	<b>6.09</b>	<b>5.77</b>	<b>6.72</b>	<b>6.57</b>	<b>5.63</b>
<b>CNG</b>							
Canada	2.85	4.54	4.29	4.18	5.36	4.51	4.00
<b>Total CNG exports</b>	<b>2.85</b>	<b>4.54</b>	<b>4.29</b>	<b>4.18</b>	<b>5.36</b>	<b>4.51</b>	<b>4.00</b>
<b>Total exports</b>	<b>4.72</b>	<b>4.78</b>	<b>4.16</b>	<b>3.78</b>	<b>4.36</b>	<b>4.58</b>	<b>3.84</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2023-2025

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	2024				2023		
	April	March	February	January	Total	December	November
<b>Exports</b>							
Average price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	1.64	1.72	2.19	3.30	2.64	2.57	2.79
Mexico	0.99	1.39	2.22	3.42	2.49	2.43	2.48
<b>Total pipeline exports</b>	<b>1.17</b>	<b>1.52</b>	<b>2.20</b>	<b>3.38</b>	<b>2.54</b>	<b>2.48</b>	<b>2.59</b>
<b>LNG</b>							
Exports							
By vessel							
Antigua and Barbuda	10.80	10.80	10.80	10.80	10.80	10.80	10.80
Argentina	5.96	--	--	--	11.57	--	--
Bahamas	10.39	10.39	10.39	10.39	10.39	10.39	10.39
Bangladesh	5.10	5.14	--	--	10.72	9.98	5.08
Barbados	10.39	10.39	10.39	10.39	10.39	10.39	--
Belgium	5.17	5.29	5.89	6.63	6.68	6.14	7.16
Brazil	5.63	--	4.52	6.78	9.25	5.87	6.51
Chile	4.77	8.13	4.73	5.85	6.75	--	--
China	4.83	6.15	5.61	5.26	8.42	7.12	7.39
Colombia	5.20	6.26	6.20	6.06	6.82	6.62	6.71
Croatia	--	4.13	4.73	8.14	6.65	5.47	8.50
Dominican Republic	5.57	9.54	5.53	9.00	10.36	11.91	7.18
Egypt	--	--	--	--	--	--	--
El Salvador	--	--	--	--	5.85	--	--
Finland	5.64	--	--	--	10.27	11.91	5.08
France	4.99	5.63	7.44	5.93	7.58	6.91	7.60
Germany	8.02	9.32	7.73	8.34	9.19	8.14	8.38
Greece	--	4.19	5.63	6.93	5.84	6.53	--
Haiti	10.39	--	10.39	10.39	10.39	10.39	10.39
India	5.39	5.05	5.90	6.57	6.39	6.11	6.38
Indonesia	--	--	--	--	6.91	--	--
Italy	4.87	5.15	6.37	6.51	7.50	6.13	8.61
Jamaica	8.71	9.09	4.00	5.79	7.22	6.98	6.57
Japan	5.70	5.34	6.24	6.51	6.97	6.84	8.40
Jordan	5.19	5.14	--	--	6.31	--	--
Kuwait	--	4.19	6.24	--	5.85	--	--
Lithuania	--	7.42	5.98	5.85	6.54	6.96	--
Malaysia	--	--	--	--	--	--	--
Malta	--	--	--	--	8.23	--	--
Mauritania	--	--	--	--	--	--	--
Mexico	--	--	3.97	--	8.61	10.19	--
Netherlands	5.24	5.14	6.81	8.06	7.61	7.59	8.58
Pakistan	--	--	--	--	12.22	12.22	--
Panama	4.85	5.49	--	10.00	6.70	12.22	5.93
Philippines	--	--	--	--	10.89	--	12.15
Poland	7.88	5.69	6.57	8.21	6.41	5.43	6.75
Portugal	4.74	4.01	5.87	5.96	5.87	6.97	5.86
Senegal	--	--	--	--	--	--	--
Singapore	3.93	6.62	5.94	6.04	6.68	--	--
South Korea	5.09	4.89	7.01	6.51	7.21	6.26	6.54
Spain	4.91	4.98	6.20	6.52	7.55	6.49	7.18
Taiwan	5.30	5.39	5.84	5.80	6.46	5.78	6.90
Thailand	5.26	5.07	6.93	5.75	6.42	10.99	6.82
Turkiye	4.83	7.45	6.67	6.59	7.71	5.96	7.85
United Arab Emirates	--	--	--	--	--	--	--
United Kingdom	6.40	6.47	7.23	7.41	7.66	7.18	6.66
By truck							
Canada	12.89	--	--	--	14.54	15.29	16.31
Mexico	5.54	5.62	6.71	6.89	8.53	7.21	7.33
Re-exports							
By vessel							
United Kingdom	--	--	6.83	--	--	--	--
<b>Total LNG exports</b>	<b>5.46</b>	<b>5.69</b>	<b>6.56</b>	<b>6.89</b>	<b>7.57</b>	<b>6.94</b>	<b>7.51</b>
<b>CNG</b>							
Canada	4.15	2.26	6.53	11.63	4.01	--	--
<b>Total CNG exports</b>	<b>4.15</b>	<b>2.26</b>	<b>6.53</b>	<b>11.63</b>	<b>4.01</b>	<b>--</b>	<b>--</b>
<b>Total exports</b>	<b>3.46</b>	<b>3.83</b>	<b>4.64</b>	<b>5.44</b>	<b>5.41</b>	<b>5.14</b>	<b>5.49</b>

See footnotes at end of table.

Table 5. U.S. natural gas exports, 2023-2025

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	2023						
	October	September	August	July	June	May	April
<b>Exports</b>							
Average price (dollars per thousand cubic feet)							
<b>Pipeline</b>							
Canada	2.30	2.15	2.10	2.28	2.06	1.97	2.11
Mexico	2.48	2.54	2.62	2.63	2.25	1.98	1.87
<b>Total pipeline exports</b>	<b>2.44</b>	<b>2.43</b>	<b>2.50</b>	<b>2.54</b>	<b>2.20</b>	<b>1.97</b>	<b>1.94</b>
<b>LNG</b>							
Exports							
By vessel							
Antigua and Barbuda	10.80	10.80	10.80	10.80	10.80	10.80	10.80
Argentina	--	--	--	5.62	14.09	13.09	9.07
Bahamas	10.39	10.39	10.39	10.39	10.39	10.39	10.39
Bangladesh	--	--	5.89	--	5.80	3.04	--
Barbados	--	--	--	--	--	--	--
Belgium	6.25	5.53	2.98	--	5.20	4.57	5.34
Brazil	12.34	6.19	6.17	--	11.42	19.45	5.16
Chile	--	--	6.10	5.95	5.40	5.70	--
China	5.84	5.84	5.57	6.56	16.29	5.87	11.12
Colombia	5.45	7.72	8.00	--	--	5.98	--
Croatia	--	5.71	6.71	5.98	--	5.47	6.15
Dominican Republic	8.01	6.29	6.84	6.20	2.89	23.38	15.81
Egypt	--	--	--	--	--	--	--
El Salvador	--	--	--	5.85	--	--	--
Finland	--	7.62	6.03	7.08	5.35	14.11	--
France	6.99	6.60	6.04	6.38	5.59	5.85	8.65
Germany	8.32	8.47	7.21	10.22	5.80	9.85	5.71
Greece	--	5.31	6.06	--	5.35	5.00	4.54
Haiti	10.39	10.39	10.39	10.39	10.39	10.39	10.39
India	5.97	6.26	6.43	6.46	5.82	5.60	5.17
Indonesia	--	11.16	5.53	5.95	--	--	--
Italy	8.48	6.51	7.28	6.20	6.24	5.78	6.80
Jamaica	12.56	5.27	10.52	5.86	10.14	6.06	10.44
Japan	6.59	6.89	6.95	6.77	6.70	6.51	5.65
Jordan	--	--	--	6.31	--	--	--
Kuwait	--	6.20	5.92	7.19	5.43	4.57	5.12
Lithuania	9.27	6.07	5.77	6.31	5.31	5.81	4.84
Malaysia	--	--	--	--	--	--	--
Malta	--	--	--	--	--	--	--
Mauritania	--	--	--	--	--	--	--
Mexico	12.56	--	--	5.85	--	--	--
Netherlands	6.98	6.81	6.75	6.71	6.06	6.27	6.03
Pakistan	--	--	--	--	--	--	--
Panama	--	6.78	--	5.85	--	5.64	--
Philippines	9.61	--	--	--	--	--	--
Poland	7.34	5.66	7.38	4.65	6.01	5.01	4.99
Portugal	5.68	5.43	5.36	5.95	4.69	5.70	5.20
Senegal	--	--	--	--	--	--	--
Singapore	6.49	8.86	6.17	--	5.46	--	--
South Korea	7.41	6.61	6.14	6.13	5.79	5.68	5.65
Spain	7.00	6.12	7.15	6.51	11.16	7.87	8.18
Taiwan	10.04	5.54	6.41	5.53	7.03	6.53	7.40
Thailand	6.65	--	5.05	8.05	4.65	--	4.22
Turkiye	6.52	6.27	--	--	--	--	5.23
United Arab Emirates	--	--	--	--	--	--	--
United Kingdom	6.05	7.14	6.19	--	--	5.80	6.93
By truck							
Canada	--	14.36	14.32	14.34	13.86	14.60	14.54
Mexico	7.19	8.31	6.72	9.22	8.83	7.70	8.57
Re-exports							
By vessel							
United Kingdom	--	--	--	--	--	--	--
<b>Total LNG exports</b>	<b>7.08</b>	<b>6.57</b>	<b>6.45</b>	<b>6.62</b>	<b>7.37</b>	<b>7.33</b>	<b>6.83</b>
<b>CNG</b>							
Canada	--	--	--	--	--	--	--
<b>Total CNG exports</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>	<b>--</b>
<b>Total exports</b>	<b>5.18</b>	<b>4.72</b>	<b>4.70</b>	<b>4.79</b>	<b>4.99</b>	<b>5.05</b>	<b>4.91</b>

See footnotes at end of table.

**Table 5. U.S. natural gas exports, 2023-2025**

volumes in million cubic feet; prices in dollars per thousand cubic feet – continued

	2023		
	March	February	January
<b>Exports</b>			
Average price (dollars per thousand cubic feet)			
<b>Pipeline</b>			
Canada	2.64	3.34	4.38
Mexico	2.30	2.63	3.81
<b>Total pipeline exports</b>	<b>2.43</b>	<b>2.90</b>	<b>4.03</b>
<b>LNG</b>			
Exports			
By vessel			
Antigua and Barbuda	10.80	10.80	10.80
Argentina	4.87	17.21	--
Bahamas	10.39	10.39	10.39
Bangladesh	--	--	40.44
Barbados	--	--	--
Belgium	12.64	8.16	8.36
Brazil	4.87	--	--
Chile	9.40	--	6.96
China	5.98	6.90	13.31
Colombia	--	--	--
Croatia	5.63	7.61	8.30
Dominican Republic	6.12	27.88	7.40
Egypt	--	--	--
El Salvador	--	--	--
Finland	18.43	--	--
France	6.17	11.71	12.44
Germany	12.06	16.33	13.46
Greece	6.07	5.09	8.69
Haiti	10.39	10.39	10.39
India	5.96	8.87	8.20
Indonesia	--	--	6.96
Italy	5.93	13.92	9.09
Jamaica	6.65	10.39	10.39
Japan	6.92	7.28	8.36
Jordan	--	--	--
Kuwait	--	--	--
Lithuania	4.98	--	8.53
Malaysia	--	--	--
Malta	--	--	8.23
Mauritania	--	--	--
Mexico	6.12	--	8.67
Netherlands	8.15	12.24	11.95
Pakistan	--	--	--
Panama	6.66	--	9.32
Philippines	--	--	--
Poland	8.63	6.14	8.76
Portugal	5.29	6.08	7.99
Senegal	--	--	--
Singapore	--	--	--
South Korea	6.12	6.67	16.08
Spain	7.90	7.88	9.44
Taiwan	5.29	6.26	7.68
Thailand	4.77	6.93	8.75
Turkiye	10.50	7.75	9.77
United Arab Emirates	--	--	--
United Kingdom	7.95	7.58	11.07
By truck			
Canada	14.36	--	--
Mexico	9.44	9.27	8.24
Re-exports			
By vessel			
United Kingdom	--	--	--
<b>Total LNG exports</b>	<b>7.97</b>	<b>9.36</b>	<b>11.24</b>
<b>CNG</b>			
Canada	3.36	4.33	4.34
<b>Total CNG exports</b>	<b>3.36</b>	<b>4.33</b>	<b>4.34</b>
<b>Total exports</b>	<b>5.55</b>	<b>6.57</b>	<b>8.03</b>

-- Not applicable.

R Revised data.

\* Volume is less than 500 Mcf.

**Source:** Office of Fossil Energy and Carbon Management, U.S. Department of Energy, *Natural Gas Imports and Exports*.

**Note:** In the case of missing import or export reports on Form FE-746R, *Import and Export of Natural Gas*, EIA estimates the missing volumes using pipeline flows or other available information. LNG re-exports are shipments of LNG to foreign countries that were previously imported, offloaded into above-ground LNG storage tanks, and then subsequently reloaded onto tankers for delivery to other countries. Prices are in nominal dollars. LNG prices are a volume-weighted average of the prices reported by cargo. The "Natural Gas Imports and Exports Monthly Reports" (<https://www.energy.gov/fecm/listings/natural-gas-imports-and-exports-monthly-reports>) from the Office of Fossil Energy and Carbon Management, U.S. Department of Energy, contains more information on what is included in the individual LNG prices. Totals may not equal sum of components because of independent rounding and/or withheld data.

**Table 6. Gross withdrawals of natural gas in selected states and the Federal Gulf of Mexico, 2020-2025**

million cubic feet

Year and month	Alaska	Arkansas	California	Colorado	Kansas	Louisiana	Montana	New Mexico	North Dakota	Ohio
<b>2020 total</b>	<b>3,430,322</b>	<b>481,205</b>	<b>157,534</b>	<b>1,999,784</b>	<b>163,362</b>	<b>3,211,491</b>	<b>42,067</b>	<b>2,005,518</b>	<b>986,977</b>	<b>2,389,629</b>
<b>2021 total</b>	<b>3,486,056</b>	<b>448,283</b>	<b>137,540</b>	<b>1,891,913</b>	<b>152,986</b>	<b>3,448,542</b>	<b>41,849</b>	<b>2,277,035</b>	<b>1,075,553</b>	<b>2,278,731</b>
<b>2022 total</b>	<b>3,586,886</b>	<b>416,225</b>	<b>135,984</b>	<b>1,833,421</b>	<b>147,950</b>	<b>4,127,737</b>	<b>42,902</b>	<b>2,763,663</b>	<b>1,072,189</b>	<b>2,274,990</b>
<b>2023</b>										
January	326,547	34,453	11,113	152,202	12,024	374,304	3,792	257,937	88,380	194,370
February	295,528	30,847	10,106	135,694	10,777	349,186	3,437	234,380	85,419	175,560
March	316,154	34,034	10,982	151,077	11,963	374,080	3,769	269,972	94,772	194,370
April	302,202	32,543	10,894	147,423	11,577	364,615	3,670	261,841	93,824	180,600
May	298,735	33,333	11,395	153,753	11,839	389,108	3,759	266,745	98,264	186,620
June	274,102	31,966	10,955	149,559	10,831	353,154	3,665	251,301	97,449	180,600
July	260,973	32,773	11,400	154,077	11,531	369,583	3,810	267,137	102,433	188,480
August	239,768	32,651	11,414	158,136	11,469	370,993	3,899	272,404	103,345	188,480
September	263,282	31,590	10,995	151,683	11,129	356,659	3,788	265,151	103,718	182,400
October	298,628	32,303	11,316	157,863	11,439	360,781	3,860	270,984	105,957	184,760
November	299,779	31,135	10,593	154,515	11,040	338,038	3,643	273,877	104,221	178,800
December	328,293	31,908	10,873	160,442	11,284	328,889	3,897	293,012	109,304	184,760
<b>Total</b>	<b>3,503,992</b>	<b>389,535</b>	<b>132,037</b>	<b>1,826,425</b>	<b>136,903</b>	<b>4,329,390</b>	<b>44,989</b>	<b>3,184,742</b>	<b>1,187,087</b>	<b>2,219,800</b>
<b>2024</b>										
January	324,104	€29,234	€10,577	€155,574	€10,083	€340,076	€3,747	€278,038	€95,375	€179,681
February	306,576	€29,775	€9,838	€149,959	€10,092	€329,900	€3,632	€275,405	€100,191	€179,998
March	320,866	€31,746	€10,561	€161,225	€10,747	€332,748	€3,928	€297,907	€105,075	€184,582
April	293,233	€30,219	€10,143	€152,885	€10,076	€301,412	€3,848	€285,795	€104,422	€180,272
May	298,199	€31,054	€10,516	€156,211	€10,604	€294,644	€3,948	€297,788	€108,797	€190,090
June	270,590	€29,676	€10,257	€148,915	€10,190	€283,356	€3,861	€292,554	€104,583	€177,260
July	275,384	€30,367	€10,540	€154,892	€10,509	€307,143	€3,976	€308,158	€107,327	€179,163
August	262,261	€30,274	€10,374	€154,858	€10,429	€301,188	€4,053	€314,173	€110,142	€178,420
September	266,664	€28,261	€9,922	€147,882	€10,013	€276,420	€3,788	€306,313	€108,092	€180,467
October	299,939	€28,770	€10,150	€157,816	€10,470	€288,151	€3,987	€323,657	€106,397	€183,072
November	308,355	€27,999	€9,829	€154,079	€10,046	€276,566	€4,168	€313,675	€104,355	€177,447
December	323,002	RE28,483	RE9,688	RE161,012	RE10,317	RE285,716	RE4,154	RE331,592	RE104,900	RE183,855
<b>Total</b>	<b>3,549,172</b>	<b>RE355,858</b>	<b>RE122,395</b>	<b>RE1,855,309</b>	<b>RE123,577</b>	<b>RE3,617,321</b>	<b>RE47,090</b>	<b>RE3,625,057</b>	<b>RE1,259,658</b>	<b>RE2,174,306</b>
<b>2025</b>										
January	€322,539	RE27,615	RE9,753	RE156,060	RE9,883	RE285,316	RE4,020	RE321,804	RE103,547	RE172,182
February	292,723	€24,691	€9,112	€141,497	€8,682	€266,463	€3,580	€294,903	€91,658	€154,843
<b>2025 2-month YTD</b>	<b>615,262</b>	<b>€52,306</b>	<b>€18,865</b>	<b>€297,558</b>	<b>€18,565</b>	<b>€551,780</b>	<b>€7,600</b>	<b>€616,708</b>	<b>€195,206</b>	<b>€327,025</b>
<b>2024 2-month YTD</b>	<b>630,680</b>	<b>€59,010</b>	<b>€20,415</b>	<b>€305,533</b>	<b>€20,175</b>	<b>€669,977</b>	<b>€7,379</b>	<b>€553,443</b>	<b>€195,567</b>	<b>€359,678</b>
<b>2023 2-month YTD</b>	<b>622,075</b>	<b>65,300</b>	<b>21,220</b>	<b>287,896</b>	<b>22,801</b>	<b>723,490</b>	<b>7,229</b>	<b>492,317</b>	<b>173,799</b>	<b>369,930</b>

See footnotes at end of table.

**Table 6. Gross withdrawals of natural gas in selected states and the Federal Gulf of Mexico, 2020-2025**

million cubic feet – continued

Year and month	Oklahoma	Pennsylvania	Texas	Utah	West Virginia	Wyoming	Other states	Federal Gulf of Mexico	U.S. total
<b>2020 total</b>	<b>2,673,207</b>	<b>7,168,902</b>	<b>10,489,727</b>	<b>242,560</b>	<b>2,567,990</b>	<b>1,472,873</b>	<b>440,442</b>	<b>806,336</b>	<b>40,729,927</b>
<b>2021 total</b>	<b>2,555,430</b>	<b>7,647,068</b>	<b>10,743,106</b>	<b>239,951</b>	<b>2,675,145</b>	<b>1,375,454</b>	<b>409,998</b>	<b>792,102</b>	<b>41,676,743</b>
<b>2022 total</b>	<b>2,763,069</b>	<b>7,513,567</b>	<b>11,438,594</b>	<b>260,553</b>	<b>2,845,082</b>	<b>1,298,566</b>	<b>394,870</b>	<b>784,681</b>	<b>43,700,928</b>
<b>2023</b>									
January	250,070	647,752	995,980	22,189	260,054	106,392	31,515	70,641	3,839,714
February	217,813	573,008	900,186	19,958	235,493	92,028	27,753	61,993	3,459,166
March	240,498	642,123	1,033,656	21,821	259,694	103,561	29,529	67,107	3,859,161
April	232,276	615,702	996,032	22,341	249,680	100,669	31,718	61,215	3,718,823
May	237,558	644,096	1,052,613	24,913	259,536	109,250	30,491	59,165	3,871,172
June	233,220	623,171	1,017,301	24,231	258,764	105,502	41,316	59,091	3,726,179
July	238,429	639,632	1,055,615	24,938	272,998	94,295	31,052	62,197	3,821,355
August	236,507	639,063	1,067,621	25,163	272,948	103,191	32,050	62,490	3,831,593
September	234,235	610,159	1,035,879	24,600	261,345	101,748	31,925	63,247	3,743,533
October	239,892	637,666	1,071,450	25,774	273,356	111,705	30,269	61,747	3,889,750
November	229,910	646,134	1,044,489	25,806	270,110	110,613	30,496	59,286	3,822,485
December	235,522	673,806	1,084,629	26,614	276,376	113,876	32,130	62,302	3,967,918
<b>Total</b>	<b>2,825,931</b>	<b>7,592,313</b>	<b>12,355,451</b>	<b>288,347</b>	<b>3,150,354</b>	<b>1,252,829</b>	<b>380,242</b>	<b>750,481</b>	<b>45,550,850</b>
<b>2024</b>									
January	€225,757	€666,020	€1,041,541	€26,411	€287,332	€106,796	€31,596	€59,788	€3,871,729
February	€219,966	€617,929	€1,009,732	€24,190	€269,068	€102,160	€29,700	€54,993	€3,723,104
March	€232,361	€601,193	€1,082,833	€25,825	€284,527	€107,412	€31,186	€55,493	€3,880,213
April	€228,427	€583,413	€1,040,348	€25,002	€276,228	€100,388	€31,817	€58,326	€3,716,254
May	€239,125	€602,978	€1,093,986	€25,855	€280,999	€103,085	€32,711	€53,747	€3,834,338
June	€230,102	€611,021	€1,067,303	€24,977	€277,988	€101,278	€31,589	€55,913	€3,731,414
July	€235,477	€649,924	€1,102,835	€25,831	€293,443	€103,760	€32,093	€58,763	€3,889,585
August	€229,163	€621,102	€1,115,472	€25,309	€289,965	€101,622	€32,090	€58,915	€3,849,811
September	€222,116	€589,542	€1,073,182	€24,276	€281,426	€99,012	€30,179	€47,604	€3,705,158
October	€230,127	€615,138	€1,126,668	€25,986	€295,034	€93,676	€32,383	€57,629	€3,889,052
November	€225,237	€600,083	€1,081,663	€24,152	€285,904	€102,144	€31,451	€48,713	€3,785,867
December	RE232,749	RE663,960	RE1,132,912	RE25,657	€296,081	RE107,495	€32,252	RE57,907	RE3,991,732
<b>Total</b>	<b>RE2,750,607</b>	<b>RE7,422,303</b>	<b>RE12,968,473</b>	<b>RE303,473</b>	<b>€3,417,995</b>	<b>RE1,228,828</b>	<b>€379,048</b>	<b>RE667,789</b>	<b>RE45,868,259</b>
<b>2025</b>									
January	RE229,686	RE664,519	RE1,123,523	RE27,311	€283,903	RE104,139	RE30,152	RE57,004	RE3,932,957
February	€205,648	€593,647	€1,015,783	€24,399	€273,616	€94,164	€28,784	€51,133	€3,575,326
<b>2025 2-month YTD</b>	<b>€435,334</b>	<b>€1,258,166</b>	<b>€2,139,306</b>	<b>€51,710</b>	<b>€557,518</b>	<b>€198,303</b>	<b>€58,936</b>	<b>€108,137</b>	<b>€7,508,284</b>
<b>2024 2-month YTD</b>	<b>€445,723</b>	<b>€1,283,949</b>	<b>€2,051,273</b>	<b>€50,601</b>	<b>€556,400</b>	<b>€208,956</b>	<b>€61,296</b>	<b>€114,781</b>	<b>€7,594,834</b>
<b>2023 2-month YTD</b>	<b>467,883</b>	<b>1,220,760</b>	<b>1,896,166</b>	<b>42,147</b>	<b>495,546</b>	<b>198,420</b>	<b>59,268</b>	<b>132,634</b>	<b>7,298,881</b>

<sup>R</sup> Revised data.<sup>RE</sup> Revised estimated data.<sup>E</sup> Estimated data.**Source:** 2020-2023: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2023*, Bureau of Safety and Environmental Enforcement (BSEE), IHS Markit, and Enverus.January 2024 through current month: Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; and EIA computations.

**Note:** We collect data for Arkansas, California, Colorado, Kansas, Louisiana, Montana, New Mexico, North Dakota, Ohio, Oklahoma, Pennsylvania, Texas, Utah, West Virginia, Wyoming, and Federal Offshore Gulf of Mexico individually on the EIA-914 report. The "other states" category comprises states/areas not individually collected on the EIA-914 report (Alabama, Arizona, Federal Offshore Pacific, Florida, Idaho, Illinois, Indiana, Kentucky, Maryland, Michigan, Mississippi, Missouri, Nebraska, Nevada, New York, Oregon, South Dakota, Tennessee, and Virginia). Before 2024, Federal Offshore Pacific is included in California. All data for Alaska are obtained directly from the state. Monthly preliminary state-level data for all states not collected individually on the EIA-914 report are available after the final annual reports for these series are collected and processed. Final annual data are generally available in the third quarter of the following year. The sum of individual states may not equal total U.S. volumes because of independent rounding.

**Table 7. Marketed production of natural gas in selected states and the Federal Gulf of Mexico, 2020-2025**

million cubic feet

Year and month	Alaska	Arkansas	California	Colorado	Kansas	Louisiana	Montana	New Mexico	North Dakota	Ohio
<b>2020 total</b>	<b>339,337</b>	<b>481,205</b>	<b>155,979</b>	<b>1,996,740</b>	<b>163,362</b>	<b>3,205,574</b>	<b>38,191</b>	<b>1,965,533</b>	<b>887,445</b>	<b>2,389,629</b>
<b>2021 total</b>	<b>354,660</b>	<b>448,283</b>	<b>136,034</b>	<b>1,890,260</b>	<b>152,986</b>	<b>3,443,767</b>	<b>38,719</b>	<b>2,237,165</b>	<b>999,094</b>	<b>2,278,731</b>
<b>2022 total</b>	<b>373,145</b>	<b>416,225</b>	<b>134,449</b>	<b>1,832,855</b>	<b>147,950</b>	<b>4,122,441</b>	<b>39,778</b>	<b>2,739,314</b>	<b>1,008,191</b>	<b>2,274,990</b>
<b>2023</b>										
January	33,421	34,453	10,996	152,136	12,024	373,945	3,446	256,011	83,385	194,370
February	30,342	30,847	10,026	135,623	10,777	348,917	3,179	232,537	80,634	175,560
March	32,703	34,034	10,897	151,023	11,963	373,801	3,475	267,559	90,155	194,370
April	31,338	32,543	10,788	147,372	11,577	364,374	3,410	260,013	89,209	180,600
May	31,288	33,333	11,288	153,712	11,839	388,879	3,444	264,455	93,302	186,620
June	28,991	31,966	10,852	149,514	10,831	352,890	3,409	248,872	91,957	180,600
July	28,478	32,773	11,256	154,036	11,531	369,282	3,537	264,955	97,825	188,480
August	26,756	32,651	11,290	158,091	11,469	370,702	3,594	270,459	98,293	188,480
September	28,784	31,590	10,884	151,642	11,129	356,402	3,494	262,838	98,009	182,400
October	31,535	32,303	11,207	157,812	11,439	360,543	3,481	269,150	100,059	184,760
November	30,734	31,135	10,478	154,436	11,040	337,809	3,110	271,951	98,543	178,800
December	33,356	31,908	10,740	160,387	11,284	328,639	3,594	291,257	103,914	184,760
<b>Total</b>	<b>367,726</b>	<b>389,535</b>	<b>130,703</b>	<b>1,825,784</b>	<b>136,903</b>	<b>4,326,182</b>	<b>41,172</b>	<b>3,160,057</b>	<b>1,125,285</b>	<b>2,219,800</b>
<b>2024</b>										
January	34,077	€29,234	€10,467	€155,520	€10,083	€339,824	€3,429	€275,883	€90,410	€179,681
February	31,472	€29,775	€9,736	€149,906	€10,092	€329,656	€3,324	€273,270	€94,975	€179,998
March	33,621	€31,746	€10,452	€161,168	€10,747	€332,501	€3,594	€295,598	€99,605	€184,582
April	31,174	€30,219	€10,038	€152,832	€10,076	€301,188	€3,521	€283,580	€98,986	€180,272
May	31,962	€31,054	€10,408	€156,156	€10,604	€294,426	€3,613	€295,480	€103,132	€190,090
June	28,952	€29,676	€10,151	€148,863	€10,190	€283,146	€3,534	€290,287	€99,139	€177,260
July	29,235	€30,367	€10,431	€154,838	€10,509	€306,916	€3,639	€305,769	€101,740	€179,163
August	28,358	€30,274	€10,266	€154,804	€10,429	€300,965	€3,710	€311,738	€104,408	€178,420
September	28,593	€28,261	€9,820	€147,830	€10,013	€276,215	€3,467	€303,939	€102,465	€180,467
October	30,771	€28,770	€10,045	€157,761	€10,470	€287,937	€3,649	€321,149	€100,858	€183,072
November	31,511	€27,999	€9,728	€154,025	€10,046	€276,361	€3,815	€311,244	€98,922	€177,447
December	32,145	RE28,483	RE9,588	RE160,956	RE10,317	RE285,504	RE3,802	RE329,022	RE99,439	RE183,855
<b>Total</b>	<b>371,872</b>	<b>RE355,858</b>	<b>RE121,131</b>	<b>RE1,854,658</b>	<b>RE123,577</b>	<b>RE3,614,640</b>	<b>RE43,095</b>	<b>RE3,596,959</b>	<b>RE1,194,077</b>	<b>RE2,174,306</b>
<b>2025</b>										
January	R32,571	RE27,615	RE9,652	RE156,006	RE9,883	RE285,105	RE3,679	RE319,310	RE98,157	RE172,182
February	29,720	€24,691	€9,018	€141,448	€8,682	€266,266	€3,276	€292,617	€86,886	€154,843
<b>2025 2-month YTD</b>	<b>62,291</b>	<b>€52,306</b>	<b>€18,670</b>	<b>€297,453</b>	<b>€18,565</b>	<b>€551,371</b>	<b>€6,955</b>	<b>€611,928</b>	<b>€185,043</b>	<b>€327,025</b>
<b>2024 2-month YTD</b>	<b>65,549</b>	<b>€59,010</b>	<b>€20,204</b>	<b>€305,426</b>	<b>€20,175</b>	<b>€669,480</b>	<b>€6,753</b>	<b>€549,153</b>	<b>€185,385</b>	<b>€359,678</b>
<b>2023 2-month YTD</b>	<b>63,762</b>	<b>65,300</b>	<b>21,023</b>	<b>287,760</b>	<b>22,801</b>	<b>722,862</b>	<b>6,625</b>	<b>488,548</b>	<b>164,018</b>	<b>369,930</b>

See footnotes at end of table.



**Table 7. Marketed production of natural gas in selected states and the Federal Gulf of Mexico, 2020-2025**

million cubic feet – continued

Year and month	Oklahoma	Pennsylvania	Texas	Utah	West Virginia	Wyoming	Other states	Federal Gulf of Mexico	U.S. total
<b>2020 total</b>	<b>2,673,207</b>	<b>7,168,902</b>	<b>9,813,035</b>	<b>241,965</b>	<b>2,567,990</b>	<b>1,206,122</b>	<b>435,117</b>	<b>791,491</b>	<b>36,520,826</b>
<b>2021 total</b>	<b>2,555,430</b>	<b>7,647,068</b>	<b>9,949,156</b>	<b>239,422</b>	<b>2,675,145</b>	<b>1,109,416</b>	<b>401,892</b>	<b>780,632</b>	<b>37,337,860</b>
<b>2022 total</b>	<b>2,763,069</b>	<b>7,513,567</b>	<b>10,664,585</b>	<b>259,516</b>	<b>2,845,082</b>	<b>1,033,391</b>	<b>390,434</b>	<b>770,477</b>	<b>39,329,457</b>
<b>2023</b>									
January	250,070	647,752	930,571	22,104	260,054	81,325	31,219	69,534	3,446,816
February	217,813	573,008	841,082	19,853	235,493	70,926	27,703	60,952	3,105,273
March	240,498	642,123	978,064	21,737	259,694	78,974	29,431	65,744	3,486,246
April	232,276	615,702	925,233	22,229	249,680	76,111	31,427	60,025	3,343,907
May	237,558	644,096	979,931	24,762	259,536	83,554	30,265	57,898	3,495,761
June	233,220	623,171	942,885	23,972	258,764	79,838	41,037	57,931	3,370,699
July	238,429	639,632	980,036	24,804	272,998	80,518	30,778	61,119	3,490,469
August	236,507	639,063	994,723	24,943	272,948	81,606	31,775	61,470	3,514,820
September	234,235	610,159	965,927	24,360	261,345	78,460	31,625	62,186	3,405,470
October	239,892	637,666	1,000,510	25,547	273,356	85,063	29,950	60,609	3,514,879
November	229,910	646,134	975,636	25,656	270,110	86,248	30,193	58,217	3,450,139
December	235,522	673,806	1,012,242	26,531	276,376	87,874	31,837	61,105	3,565,133
<b>Total</b>	<b>2,825,931</b>	<b>7,592,313</b>	<b>11,526,840</b>	<b>286,497</b>	<b>3,150,354</b>	<b>970,496</b>	<b>377,241</b>	<b>736,792</b>	<b>41,189,612</b>
<b>2024</b>									
January	€225,757	€666,020	€971,691	€26,241	€287,332	€82,729	€31,348	€58,697	€3,478,424
February	€219,966	€617,929	€942,015	€24,035	€269,068	€79,137	€29,468	€53,990	€3,347,813
March	€232,361	€601,193	€1,010,214	€25,659	€284,527	€83,206	€30,942	€54,480	€3,486,197
April	€228,427	€583,413	€970,578	€24,842	€276,228	€77,765	€31,568	€57,262	€3,351,969
May	€239,125	€602,978	€1,020,619	€25,689	€280,999	€79,854	€32,455	€52,766	€3,461,412
June	€230,102	€611,021	€995,725	€24,817	€277,988	€78,454	€31,342	€54,893	€3,385,539
July	€235,477	€649,924	€1,028,874	€25,666	€293,443	€80,377	€31,842	€57,691	€3,535,900
August	€229,163	€621,102	€1,040,664	€25,147	€289,965	€78,721	€31,839	€57,841	€3,507,813
September	€222,116	€589,542	€1,001,210	€24,121	€281,426	€76,699	€29,942	€46,735	€3,362,859
October	€230,127	€615,138	€1,051,109	€25,820	€295,034	€72,566	€32,130	€56,578	€3,512,984
November	€225,237	€600,083	€1,009,122	€23,997	€285,904	€79,125	€31,204	€47,825	€3,403,596
December	RE232,749	RE663,960	RE1,056,934	RE25,492	€296,081	RE83,270	€32,000	RE56,850	RE3,590,448
<b>Total</b>	<b>RE2,750,607</b>	<b>RE7,422,303</b>	<b>RE12,098,756</b>	<b>RE301,527</b>	<b>€3,417,995</b>	<b>RE951,904</b>	<b>€376,079</b>	<b>RE655,608</b>	<b>RE41,424,952</b>
<b>2025</b>									
January	RE229,686	RE664,519	RE1,048,175	RE27,135	€283,903	RE80,671	RE29,916	RE55,964	RE3,534,128
February	€205,648	€593,647	€947,661	€24,243	€273,616	€72,943	€28,558	€50,201	€3,213,964
<b>2025 2-month YTD</b>	<b>€435,334</b>	<b>€1,258,166</b>	<b>€1,995,836</b>	<b>€51,378</b>	<b>€557,518</b>	<b>€153,614</b>	<b>€58,475</b>	<b>€106,165</b>	<b>€6,748,092</b>
<b>2024 2-month YTD</b>	<b>€445,723</b>	<b>€1,283,949</b>	<b>€1,913,706</b>	<b>€50,277</b>	<b>€556,400</b>	<b>€161,867</b>	<b>€60,816</b>	<b>€112,687</b>	<b>€6,826,236</b>
<b>2023 2-month YTD</b>	<b>467,883</b>	<b>1,220,760</b>	<b>1,771,653</b>	<b>41,957</b>	<b>495,546</b>	<b>152,251</b>	<b>58,922</b>	<b>130,486</b>	<b>6,552,089</b>

<sup>R</sup> Revised data.<sup>RE</sup> Revised estimated data.<sup>E</sup> Estimated data.

**Source:** 2020-2023: U.S. Energy Information Administration (EIA), *Natural Gas Annual 2023*, Bureau of Safety and Environmental Enforcement (BSEE), IHS Markit, and Enverus. January 2024 through current month: Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*; and EIA computations.

**Note:** For 2024 forward, we estimate state monthly marketed production from gross withdrawals using historical relationships between the two. We collect data for Arkansas, California, Colorado, Kansas, Louisiana, Montana, New Mexico, North Dakota, Ohio, Oklahoma, Pennsylvania, Texas, Utah, West Virginia, Wyoming, and federal offshore Gulf of Mexico individually on the EIA-914 report. The "other states" category comprises states/areas not individually collected on the EIA-914 report (Alabama, Arizona, Federal Offshore Pacific, Florida, Idaho, Illinois, Indiana, Kentucky, Maryland, Michigan, Mississippi, Missouri, Nebraska, Nevada, New York, Oregon, South Dakota, Tennessee, and Virginia). Before 2024, Federal Offshore Pacific is included in California. We obtain all data for Alaska directly from the state. Monthly preliminary state-level data for all states not collected individually on the EIA-914 report are available after the final annual reports for these series are collected and processed. Final annual data are generally available in the third quarter of the following year. The sum of individual states may not equal total U.S. volumes because of independent rounding.



**Table 8. Underground natural gas storage – all operators, 2020-2025**

volumes in billion cubic feet

Year and month	Natural gas in underground storage at end of period			Change in working gas from same period previous year		Storage activity		
	Base gas	Working gas	Total <sup>c</sup>	Volume	Percent	Injections	Withdrawals	Net withdrawals <sup>b</sup>
<b>2020 total</b>	--	--	--	--	--	<b>3,590</b>	<b>3,412</b>	<b>-178</b>
<b>2021 total</b>	--	--	--	--	--	<b>3,678</b>	<b>3,761</b>	<b>83</b>
<b>2022 total</b>	--	--	--	--	--	<b>3,898</b>	<b>4,175</b>	<b>277</b>
<b>2023</b>								
January	4,452	2,470	6,922	254	11.5	153	609	456
February	4,451	2,072	6,523	510	32.7	130	529	399
March	4,450	1,850	6,300	448	32.0	171	395	224
April	4,452	2,116	6,569	505	31.3	395	126	-268
May	4,466	2,576	7,042	575	28.7	534	82	-452
June	4,464	2,902	7,365	576	24.8	448	105	-344
July	4,465	3,035	7,500	530	21.2	320	186	-134
August	4,464	3,168	7,632	459	16.9	365	233	-133
September	4,463	3,490	7,952	344	10.9	478	155	-323
October	4,463	3,809	8,273	240	6.7	442	121	-321
November	4,464	3,742	8,206	241	6.9	233	298	65
December	4,468	3,457	7,925	532	18.2	170	454	284
<b>Total</b>	--	--	--	--	--	<b>3,840</b>	<b>3,292</b>	<b>-547</b>
<b>2024</b>								
January	4,468	2,611	7,079	141	5.7	106	951	844
February	4,468	2,350	6,817	277	13.4	195	458	263
March	4,467	2,306	6,773	456	24.7	274	320	46
April	4,467	2,562	7,030	446	21.1	411	155	-256
May	4,469	2,923	7,393	347	13.5	475	112	-363
June	4,471	3,175	7,646	273	9.4	382	128	-254
July	4,473	3,294	7,766	258	8.5	296	177	-120
August	4,477	3,370	7,848	202	6.4	322	244	-79
September	4,482	3,615	8,097	126	3.6	401	151	-250
October	4,484	3,938	8,422	129	3.4	422	94	-327
November	4,485	3,915	8,400	173	4.6	224	247	23
December	4,485	3,438	7,923	-19	-0.6	157	633	476
<b>Total</b>	--	--	--	--	--	<b>3,664</b>	<b>3,668</b>	<b>5</b>
<b>2025</b>								
January	4,490	2,425	6,915	-186	-7.1	96	1,108	1,012
February	4,488	1,791	6,279	-559	-23.8	136	771	635

<sup>a</sup> Total underground storage capacity at the end of each calendar year (in billion cubic feet): 2020 – 9,259; 2021 – 9,265; 2022 – 9,269; and 2023 – 9,278. Total storage capacity of existing fields includes both active and inactive fields.

<sup>b</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

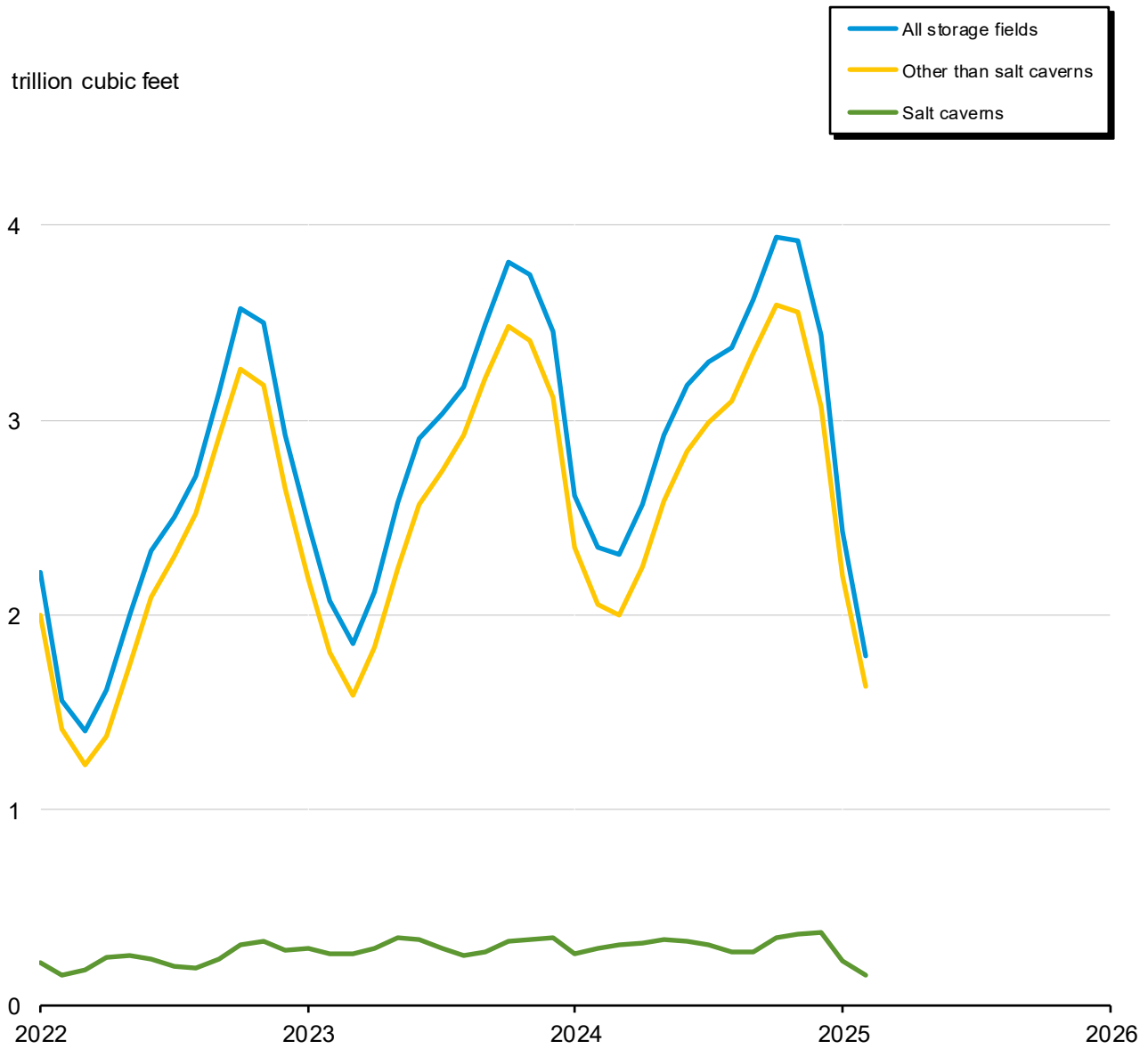
<sup>c</sup> Total as of December 31.

– Not applicable.

**Source:** U.S. Energy Information Administration (EIA): Form EIA-191, *Monthly Underground Gas Storage Report*.

**Note:** Data for 2020 through 2023 are final. All other data are preliminary unless otherwise noted. Appendix A, Explanatory Note 5, contains a discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding.

Figure 5. Working gas in underground natural gas storage in the United States, 2022-2025



Source: U.S. Energy Information Administration (EIA): Form EIA-191, *Monthly Underground Gas Storage Report*.  
Note: Geographic coverage is the 50 states and the District of Columbia.

**Table 9. Underground natural gas storage – by season, 2023-2025**

volumes in billion cubic feet

Year, season, and month	Natural gas in underground storage at end of period			Change in working gas from same period previous year		Storage activity		
	Base gas	Working gas	Total	Volume	Percent	Injections	Withdrawals	Net withdrawals <sup>a</sup>
<b>2023 heating season</b>								
November	4,442	3,501	7,943	-32	-0.9	261	333	72
December	4,451	2,925	7,376	-285	-8.9	160	735	574
January	4,452	2,470	6,922	254	11.5	153	609	456
February	4,451	2,072	6,523	510	32.7	130	529	399
March	4,450	1,850	6,300	448	32.0	171	395	224
<b>Total</b>	--	--	--	--	--	<b>876</b>	<b>2,600</b>	<b>1,725</b>
<b>2023 refill season</b>								
April	4,452	2,116	6,569	505	31.3	395	126	-268
May	4,466	2,576	7,042	575	28.7	534	82	-452
June	4,464	2,902	7,365	576	24.8	448	105	-344
July	4,465	3,035	7,500	530	21.2	320	186	-134
August	4,464	3,168	7,632	459	16.9	365	233	-133
September	4,463	3,490	7,952	344	10.9	478	155	-323
October	4,463	3,809	8,273	240	6.7	442	121	-321
<b>Total</b>	--	--	--	--	--	<b>2,982</b>	<b>1,007</b>	<b>-1,975</b>
<b>2024 heating season</b>								
November	4,464	3,742	8,206	241	6.9	233	298	65
December	4,468	3,457	7,925	532	18.2	170	454	284
January	4,468	2,611	7,079	141	5.7	106	951	844
February	4,468	2,350	6,817	277	13.4	195	458	263
March	4,467	2,306	6,773	456	24.7	274	320	46
<b>Total</b>	--	--	--	--	--	<b>978</b>	<b>2,481</b>	<b>1,502</b>
<b>2024 refill season</b>								
April	4,467	2,562	7,030	446	21.1	411	155	-256
May	4,469	2,923	7,393	347	13.5	475	112	-363
June	4,471	3,175	7,646	273	9.4	382	128	-254
July	4,473	3,294	7,766	258	8.5	296	177	-120
August	4,477	3,370	7,848	202	6.4	322	244	-79
September	4,482	3,615	8,097	126	3.6	401	151	-250
October	4,484	3,938	8,422	129	3.4	422	94	-327
<b>Total</b>	--	--	--	--	--	<b>2,709</b>	<b>1,061</b>	<b>-1,648</b>
<b>2025 heating season</b>								
November	4,485	3,915	8,400	173	4.6	224	247	23
December	4,485	3,438	7,923	-19	-0.6	157	633	476
January	4,490	2,425	6,915	-186	-7.1	96	1,108	1,012
February	4,488	1,791	6,279	-559	-23.8	136	771	635

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

-- Not applicable.

Source: U.S. Energy Information Administration (EIA): Form EIA-191, *Monthly Underground Gas Storage Report*.

Note: Data for 2023 are final. All other data are preliminary unless otherwise noted. Appendix A, Explanatory Note 5, contains a discussion of revision policy. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding.

**Table 10. Underground natural gas storage – salt cavern storage fields, 2020-2025**

volumes in billion cubic feet

Year and month	Natural gas in underground storage at end of period			Change in working gas from same period previous year		Storage activity		
	Base gas	Working gas	Total	Volume	Percent	Injections	Withdrawals	Net withdrawals <sup>a</sup>
<b>2020 total</b>	--	--	--	--	--	<b>715</b>	<b>701</b>	<b>-14</b>
<b>2021 total</b>	--	--	--	--	--	<b>804</b>	<b>792</b>	<b>-12</b>
<b>2022 total</b>	--	--	--	--	--	<b>806</b>	<b>883</b>	<b>76</b>
<b>2023</b>								
January	202	289	491	69	31.2	75	66	-9
February	202	263	465	113	75.6	49	75	26
March	202	266	468	91	51.8	64	62	-2
April	202	286	488	47	19.4	68	48	-20
May	202	342	545	88	34.6	79	43	-36
June	202	333	535	99	42.4	62	52	-11
July	203	292	495	92	46.2	41	81	40
August	202	249	451	62	33.2	39	82	43
September	201	272	473	40	17.0	82	58	-24
October	202	325	527	17	5.7	106	51	-55
November	203	339	541	16	5.1	75	59	-15
December	207	345	552	66	23.4	73	66	-7
<b>Total</b>	--	--	--	--	--	<b>812</b>	<b>741</b>	<b>-71</b>
<b>2024</b>								
January	207	265	472	-23	-8.1	65	145	80
February	207	293	500	30	11.6	90	62	-28
March	207	308	515	43	16.0	81	66	-16
April	207	320	527	35	12.1	81	69	-12
May	207	338	545	-5	-1.3	80	63	-18
June	207	330	537	-3	-1.0	60	69	8
July	207	310	518	18	6.2	52	71	19
August	207	272	479	23	9.2	50	89	39
September	215	274	490	3	0.9	70	59	-11
October	217	347	564	22	6.6	111	38	-73
November	218	364	582	25	7.4	70	53	-17
December	218	369	587	24	6.9	75	69	-6
<b>Total</b>	--	--	--	--	--	<b>886</b>	<b>852</b>	<b>-34</b>
<b>2025</b>								
January	218	223	441	-42	-16.0	54	200	146
February	217	156	373	-137	-46.8	72	140	67
<b>2025 2-month YTD</b>	--	--	--	--	--	<b>127</b>	<b>340</b>	<b>213</b>
<b>2024 2-month YTD</b>	--	--	--	--	--	<b>156</b>	<b>207</b>	<b>52</b>
<b>2023 2-month YTD</b>	--	--	--	--	--	<b>124</b>	<b>141</b>	<b>17</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Source:** U.S. Energy Information Administration (EIA): Form EIA-191, *Monthly Underground Gas Storage Report*.

**Note:** Data for 2020 through 2023 are final. All other data are preliminary unless otherwise noted. Appendix A, Explanatory Note 5, contains a discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding.

**Table 11. Underground natural gas storage – storage fields other than salt caverns, 2020-2025**

volumes in billion cubic feet

Year and month	Natural gas in underground storage at end of period			Change in working gas from same period previous year		Storage activity		
	Base gas	Working gas	Total	Volume	Percent	Injections	Withdrawals	Net withdrawals <sup>a</sup>
<b>2020 total</b>	--	--	--	--	--	<b>2,875</b>	<b>2,711</b>	<b>-164</b>
<b>2021 total</b>	--	--	--	--	--	<b>2,874</b>	<b>2,969</b>	<b>95</b>
<b>2022 total</b>	--	--	--	--	--	<b>3,092</b>	<b>3,292</b>	<b>200</b>
<b>2023</b>								
January	4,249	2,181	6,431	185	9.3	78	543	465
February	4,248	1,809	6,058	397	28.1	81	454	373
March	4,248	1,584	5,832	358	29.2	107	333	226
April	4,250	1,831	6,081	458	33.4	327	79	-248
May	4,263	2,234	6,497	487	27.8	455	39	-416
June	4,262	2,569	6,830	477	22.8	386	53	-333
July	4,262	2,743	7,005	438	19.0	279	105	-174
August	4,262	2,919	7,181	397	15.7	326	150	-176
September	4,261	3,218	7,479	305	10.5	396	97	-299
October	4,261	3,484	7,745	223	6.8	336	70	-266
November	4,261	3,403	7,665	225	7.1	158	239	80
December	4,261	3,112	7,374	467	17.6	98	389	291
<b>Total</b>	--	--	--	--	--	<b>3,028</b>	<b>2,551</b>	<b>-476</b>
<b>2024</b>								
January	4,261	2,346	6,607	165	7.6	41	806	765
February	4,261	2,056	6,317	247	13.7	105	395	291
March	4,260	1,998	6,258	414	26.1	192	254	62
April	4,260	2,242	6,502	411	22.5	330	86	-244
May	4,262	2,585	6,847	351	15.7	394	49	-345
June	4,264	2,845	7,109	277	10.8	321	60	-262
July	4,265	2,983	7,249	240	8.8	244	105	-139
August	4,270	3,099	7,369	179	6.1	272	155	-117
September	4,267	3,341	7,608	123	3.8	331	92	-240
October	4,267	3,592	7,858	107	3.1	311	57	-254
November	4,267	3,551	7,818	148	4.3	154	194	40
December	4,267	3,069	7,336	-43	-1.4	82	564	482
<b>Total</b>	--	--	--	--	--	<b>2,778</b>	<b>2,817</b>	<b>39</b>
<b>2025</b>								
January	4,271	2,202	6,474	-144	-6.1	42	908	866
February	4,271	1,635	5,906	-421	-20.5	64	631	567
<b>2025 2-month YTD</b>	--	--	--	--	--	<b>105</b>	<b>1,539</b>	<b>1,433</b>
<b>2024 2-month YTD</b>	--	--	--	--	--	<b>146</b>	<b>1,201</b>	<b>1,055</b>
<b>2023 2-month YTD</b>	--	--	--	--	--	<b>159</b>	<b>997</b>	<b>838</b>

<sup>a</sup> Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

<sup>b</sup> Total as of December 31.

-- Not applicable.

**Source:** U.S. Energy Information Administration (EIA): Form EIA-191, *Monthly Underground Gas Storage Report*.

**Note:** Data for 2020 through 2023 are final. All other data are preliminary unless otherwise noted. Appendix A, Explanatory Note 5, contains a discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding.

**Table 12. Net withdrawals from underground storage, by state, 2023-2025**

million cubic feet

State	2025			2024		
	February	January	Total	December	November	October
Alabama	2,371	10,169	-4,540	406	-2,037	-5,851
Alaska <sup>a</sup>	1,804	1,910	1,498	1,805	2,042	267
Arkansas	1,335	1,806	-391	1,108	749	-540
California	19,971	52,317	-13,159	12,773	488	-13,677
Colorado	6,010	15,072	790	2,400	270	-2,698
Illinois	51,922	65,995	-1,144	44,757	-217	-41,515
Indiana	5,337	7,659	627	4,432	-774	-3,492
Iowa	11,081	19,243	794	18,959	-4,160	-16,867
Kansas	16,145	19,882	5,878	14,287	2,416	-3,854
Kentucky	13,188	24,038	3,811	12,635	5,101	-3,935
Louisiana	67,176	111,662	-21,126	19,548	-11,626	-38,082
Maryland	3,508	5,213	-272	895	27	-937
Michigan	122,002	176,789	50,077	121,984	19,636	-30,911
Minnesota	388	415	225	124	-86	-302
Mississippi	9,074	48,080	-9,284	4,487	-5,551	-22,472
Missouri	602	503	-38	67	-311	-191
Montana	6,851	8,009	-9,238	6,178	3,673	-1,626
Nebraska	1,731	1,979	-1,839	439	158	-749
New Mexico	1,918	6,528	-3,058	4,859	2,874	538
New York	15,086	26,216	6,281	16,185	1,350	-7,637
Ohio	35,964	48,331	-3,865	31,462	6,019	-17,629
Oklahoma	28,304	45,662	1,099	22,525	-921	-11,706
Oregon	5,455	7,210	-563	1,619	228	-788
Pennsylvania	73,909	102,640	35,647	55,867	16,802	-31,940
Tennessee	40	103	-132	31	7	0
Texas	77,543	112,359	-12,894	13,176	-16,798	-55,662
Utah	7,660	16,803	-2,128	8,820	-1,879	-1,266
Virginia	374	793	-343	-40	-281	-239
Washington	5,449	5,191	-123	-329	378	432
West Virginia	36,518	59,993	-963	48,730	8,190	-12,083
Wyoming	6,042	9,205	-16,983	5,981	-2,606	-1,900
<b>Regions</b>						
East region	165,360	243,185	36,485	153,099	32,108	-70,465
South central region	201,949	349,620	-41,259	75,538	-33,768	-138,168
Midwest region	204,561	294,746	54,219	202,989	19,198	-97,212
Mountain region	30,213	57,596	-32,455	28,676	2,491	-7,701
Pacific region	30,875	64,718	-13,845	14,063	1,094	-14,032
<b>Total lower 48 states</b>	<b>632,958</b>	<b>1,009,865</b>	<b>3,146</b>	<b>474,364</b>	<b>21,122</b>	<b>-327,578</b>
<b>U.S. total</b>	<b>634,761</b>	<b>1,011,775</b>	<b>4,645</b>	<b>476,169</b>	<b>23,165</b>	<b>-327,311</b>

See footnotes at end of table.

**Table 12. Net withdrawals from underground storage, by state, 2023-2025**

million cubic feet – continued

State	2024					
	September	August	July	June	May	April
Alabama	884	22	1,238	2,198	640	1,061
Alaska <sup>a</sup>	-1,260	-1,677	-2,046	-1,981	-1,338	-82
Arkansas	-618	-833	-869	-863	-935	-484
California	-4,083	2,183	-5,447	-9,595	-19,768	-13,653
Colorado	-4,382	-4,181	-3,460	-6,372	-5,693	-457
Illinois	-39,290	-33,580	-31,432	-30,009	-17,684	5,062
Indiana	-3,966	-3,234	-1,608	-962	-803	-855
Iowa	-15,502	-10,131	-3,808	-5,548	-2,047	1,131
Kansas	-5,975	-6,856	-1,626	-5,754	-4,999	-1,072
Kentucky	-3,972	-438	-472	-3,244	-10,907	-15,298
Louisiana	-10,577	14,343	1,247	-8,405	-17,744	-19,052
Maryland	-1,563	30	-44	-2,753	-911	66
Michigan	-34,815	-29,306	-26,426	-56,117	-75,962	-60,504
Minnesota	-334	-271	6	6	6	72
Mississippi	-104	1,605	752	2,549	-2,897	-9,016
Missouri	10	6	-104	-6	4	6
Montana	-4,827	-4,725	-6,269	-7,339	-6,548	-4,376
Nebraska	-680	-145	-282	-994	-958	-1,267
New Mexico	-383	-1,168	-1,182	-606	-1,607	-4,434
New York	-12,576	-4,251	-5,434	-9,720	-12,277	-4,618
Ohio	-20,074	-16,209	-17,301	-20,684	-22,947	-15,385
Oklahoma	-7,760	-585	-45	-11,503	-19,505	-11,962
Oregon	-159	-191	-954	-1,990	-3,411	-1,121
Pennsylvania	-39,778	-7,034	-8,773	-32,229	-53,792	-33,516
Tennessee	0	0	0	-90	-72	-47
Texas	-8,879	49,582	16,581	-6,605	-20,524	-29,356
Utah	-1,537	-1,632	-2,147	-2,485	-6,503	-3,855
Virginia	-441	119	-740	530	-260	-45
Washington	-1,400	-592	1,380	-710	-4,598	-972
West Virginia	-23,826	-16,634	-18,046	-27,512	-41,203	-26,357
Wyoming	-2,373	-2,836	-2,230	-4,780	-7,291	-5,629
<b>Regions</b>						
East region	-98,258	-43,980	-50,337	-92,368	-131,390	-79,854
South central region	-33,030	57,277	17,278	-28,383	-65,963	-69,882
Midwest region	-97,869	-76,955	-63,843	-95,971	-107,466	-70,432
Mountain region	-14,181	-14,688	-15,570	-22,576	-28,600	-20,018
Pacific region	-5,642	1,400	-5,021	-12,295	-27,776	-15,746
<b>Total lower 48 states</b>	<b>-248,981</b>	<b>-76,945</b>	<b>-117,493</b>	<b>-251,592</b>	<b>-361,195</b>	<b>-255,932</b>
<b>U.S. total</b>	<b>-250,241</b>	<b>-78,622</b>	<b>-119,539</b>	<b>-253,573</b>	<b>-362,533</b>	<b>-256,014</b>

See footnotes at end of table.

**Table 12. Net withdrawals from underground storage, by state, 2023-2025**

million cubic feet – continued

State	2024			Total	2023	
	March	February	January		December	November
Alabama	-3,240	-5,618	5,760	-6,555	1,668	-1,078
Alaska <sup>a</sup>	1,075	1,812	2,882	-317	2,648	1,802
Arkansas	624	648	1,621	-478	1,217	660
California	-7,580	1,951	43,248	-103,170	9,751	-7,093
Colorado	7,538	7,514	10,310	-6,465	3,224	967
Illinois	29,370	47,797	65,597	-13,992	41,607	-7,035
Indiana	1,113	4,021	6,755	-2,948	2,374	-1,513
Iowa	6,769	12,210	19,788	-1,961	17,950	-6,298
Kansas	2,292	-243	17,261	-16,180	5,068	3,751
Kentucky	-804	4,047	21,097	1,440	11,882	3,146
Louisiana	-18,506	-14,817	82,545	-50,066	7,844	-14,049
Maryland	-360	1,210	4,068	-1,470	598	588
Michigan	27,704	49,838	144,956	-98,978	53,811	32,689
Minnesota	536	58	408	-4	17	-138
Mississippi	-4,471	-4,413	30,247	-17,081	5,480	7,539
Missouri	36	-373	818	-688	112	-231
Montana	4,039	5,325	7,257	-5,223	4,982	2,487
Nebraska	-245	728	2,158	-2,371	1,306	335
New Mexico	-4,403	-1,089	3,542	-17,502	-868	-1,855
New York	8,391	14,635	22,232	-15,036	7,191	3,740
Ohio	14,597	30,539	43,745	-12,669	22,287	17,303
Oklahoma	-2,572	5,827	39,306	-16,720	12,038	2,245
Oregon	-1,881	2,413	5,672	-5,231	1,047	165
Pennsylvania	14,497	65,411	90,132	-37,976	20,743	16,706
Tennessee	1	9	30	-260	-24	4
Texas	-36,747	-11,799	94,137	-47,701	2,763	-11,057
Utah	-2,699	567	12,489	-15,436	6,469	2,276
Virginia	315	-61	800	-683	-232	578
Washington	-1,824	3,668	4,443	-6,681	-1,229	-312
West Virginia	15,800	37,670	54,309	-21,349	38,633	17,454
Wyoming	-3,304	3,229	6,756	-23,338	3,895	1,118
<b>Regions</b>						
East region	53,240	149,405	215,285	-89,182	89,220	56,369
South central region	-62,618	-30,417	270,876	-154,781	36,080	-11,989
Midwest region	64,725	117,607	259,449	-117,391	127,729	20,625
Mountain region	926	16,274	42,511	-70,335	19,006	5,330
Pacific region	-11,286	8,033	53,364	-115,082	9,569	-7,241
<b>Total lower 48 states</b>	<b>44,987</b>	<b>260,903</b>	<b>841,485</b>	<b>-546,771</b>	<b>281,604</b>	<b>63,094</b>
<b>U.S. total</b>	<b>46,062</b>	<b>262,715</b>	<b>844,367</b>	<b>-547,088</b>	<b>284,252</b>	<b>64,896</b>

See footnotes at end of table.



**Table 12. Net withdrawals from underground storage, by state, 2023-2025**

million cubic feet – continued

State	2023					
	October	September	August	July	June	May
Alabama	-3,850	-3,531	4,087	2,868	243	-1,303
Alaska <sup>a</sup>	316	-1,087	-1,642	-1,974	-1,876	-1,117
Arkansas	-441	-764	-1,006	-964	-929	-846
California	-6,131	-24,345	-16,003	-16,579	-45,318	-41,501
Colorado	-2,280	-6,360	-5,815	-2,524	-7,118	-8,269
Illinois	-46,091	-39,880	-33,745	-28,118	-27,140	-15,376
Indiana	-3,644	-4,074	-3,454	-1,226	-802	-824
Iowa	-15,628	-16,991	-11,625	-843	-4,012	-2,360
Kansas	-2,291	-9,754	-2,357	-7,498	-7,987	-11,800
Kentucky	-7,532	-5,710	-396	1,126	-4,056	-12,122
Louisiana	-37,579	-16,912	21,907	10,465	-14,060	-30,838
Maryland	-593	-616	-1,962	924	-694	429
Michigan	-32,750	-55,069	-40,865	-49,651	-70,222	-78,513
Minnesota	-339	-325	-285	-210	-17	6
Mississippi	-16,684	-13,930	12,508	13,541	1,448	-13,647
Missouri	-479	-235	8	9	8	10
Montana	-904	-2,631	-3,685	-5,960	-5,958	-5,467
Nebraska	-757	-911	-88	-971	-1,725	-2,131
New Mexico	-3,336	-1,850	-2,255	-2,032	-2,638	-2,932
New York	-6,869	-9,078	-5,907	-6,134	-13,340	-14,987
Ohio	-17,159	-23,656	-24,015	-19,261	-19,989	-23,993
Oklahoma	-10,503	-9,176	-1,738	-6,601	-17,890	-20,955
Oregon	-638	-1,789	-1,550	-1,510	-4,965	-4,794
Pennsylvania	-36,959	-29,000	-16,812	-4,497	-31,646	-61,587
Tennessee	*	-13	-88	-96	-93	-86
Texas	-47,981	-7,312	43,004	17,484	-10,724	-34,464
Utah	-2,300	-5,608	-8,249	-7,701	-9,803	-10,289
Virginia	-437	-970	-562	1,002	-494	-465
Washington	2,668	-767	-2,408	2,303	-3,940	-9,928
West Virginia	-17,254	-24,820	-23,520	-17,370	-29,799	-32,845
Wyoming	-2,783	-5,697	-4,331	-1,529	-8,004	-9,227
<b>Regions</b>						
East region	-79,272	-88,140	-72,778	-45,335	-95,962	-133,447
South central region	-119,327	-61,378	76,405	29,294	-49,899	-113,853
Midwest region	-106,462	-122,299	-90,450	-79,007	-106,335	-109,266
Mountain region	-12,360	-23,056	-24,424	-20,717	-35,246	-38,315
Pacific region	-4,101	-26,902	-19,961	-15,786	-54,224	-56,223
<b>Total lower 48 states</b>	<b>-321,522</b>	<b>-321,775</b>	<b>-131,208</b>	<b>-131,552</b>	<b>-341,666</b>	<b>-451,104</b>
<b>U.S. total</b>	<b>-321,206</b>	<b>-322,862</b>	<b>-132,850</b>	<b>-133,525</b>	<b>-343,542</b>	<b>-452,221</b>

See footnotes at end of table.

**Table 12. Net withdrawals from underground storage, by state, 2023-2025**

million cubic feet – continued

State	2023			
	April	March	February	January
Alabama	-3,731	-468	-392	-1,070
Alaska <sup>a</sup>	-198	794	1,160	857
Arkansas	-319	1,129	627	1,157
California	-27,136	8,985	32,422	29,781
Colorado	-2,572	5,341	8,002	10,938
Illinois	6,481	36,124	51,258	47,923
Indiana	-359	2,668	3,799	4,108
Iowa	938	6,790	10,810	19,307
Kansas	-6,853	7,709	5,876	9,956
Kentucky	-10,941	3,102	9,168	13,773
Louisiana	-8,275	2,255	17,546	11,630
Maryland	-835	-260	178	773
Michigan	-64,570	53,935	66,642	85,584
Minnesota	207	549	286	244
Mississippi	-16,614	-4,196	7,387	87
Missouri	-47	31	32	96
Montana	-2,587	4,136	5,624	4,739
Nebraska	-1,201	1,186	1,459	1,128
New Mexico	-3,470	-258	1,656	2,336
New York	-9,356	9,418	14,364	15,923
Ohio	-9,289	25,849	26,071	33,182
Oklahoma	-5,934	10,984	13,444	17,364
Oregon	-2,750	2,355	5,032	4,166
Pennsylvania	-37,288	33,302	53,733	55,330
Tennessee	-20	46	47	64
Texas	-22,389	-16,136	16,095	23,014
Utah	-3,669	3,316	8,586	11,536
Virginia	-24	823	454	-355
Washington	-2,677	3,248	4,095	2,266
West Virginia	-27,666	20,020	29,910	45,908
Wyoming	-5,341	894	3,795	3,873
<b>Regions</b>				
East region	-84,458	89,152	124,708	150,761
South central region	-64,114	1,277	60,584	62,139
Midwest region	-68,312	103,245	142,043	171,099
Mountain region	-18,841	14,615	29,122	34,551
Pacific region	-32,563	14,588	41,548	36,212
<b>Total lower 48 states</b>	<b>-268,287</b>	<b>222,877</b>	<b>398,006</b>	<b>454,762</b>
<b>U.S. total</b>	<b>-268,486</b>	<b>223,671</b>	<b>399,166</b>	<b>455,619</b>

<sup>a</sup> Alaska data are not included in the regions' totals or the lower 48 states total.

\* Volume is less than 500 Mcf.

Source: U.S. Energy Information Administration (EIA): Form EIA-191, *Monthly Underground Gas Storage Report*.

Note: This table contains total net withdrawals for each of the states with natural gas storage facilities. Positive numbers indicate the volume of withdrawals in excess of injections. Negative values indicate the volume of injections in excess of withdrawals. EIA publishes weekly estimates of working gas in underground storage by geographical region. Explanatory Note 5 in Appendix A contains a list of the five regions shown in this table and the states included in each.

**Table 13. Activities of underground natural gas storage operators, by state, February 2025**

volumes in million cubic feet

State	Field count	Total storage capacity	Working gas storage capacity	Natural gas in underground storage at end of period			Change in working gas from same period previous year		Storage activity	
				Base gas	Working gas	Total	Volume	Percent	Injections	Withdrawals
Alabama	2	43,600	33,150	10,450	12,917	23,367	-7,859	-37.8	2,216	4,587
Alaska <sup>a</sup>	5	85,582	69,905	14,197	24,677	38,874	-574	-2.3	173	1,977
Arkansas	2	21,972	8,894	13,078	1,244	14,322	-481	-27.9	42	1,377
California	14	604,048	323,068	281,003	181,576	462,579	-12,876	-6.6	7,931	27,902
Colorado	10	141,407	72,959	60,982	36,366	97,349	-3,810	-9.5	3,909	9,920
Illinois	28	1,019,823	303,813	717,470	94,083	811,553	-7,482	-7.4	3,669	55,591
Indiana	23	113,549	32,285	81,264	11,361	92,625	-3,160	-21.8	*	5,337
Iowa	4	288,210	90,313	197,881	30,039	227,920	880	3.0	5	11,087
Kansas	16	282,986	122,982	163,793	55,873	219,666	-24,798	-30.7	5,092	21,237
Kentucky	22	222,230	108,131	111,826	39,858	151,684	-16,695	-29.5	2,373	15,561
Louisiana	19	742,784	443,328	296,819	161,753	458,572	-96,969	-37.5	26,742	93,918
Maryland	1	64,000	18,300	45,677	7,719	53,397	-3,234	-29.5	722	4,231
Michigan	44	1,076,066	688,390	386,411	213,522	599,933	-151,440	-41.5	5,419	127,421
Minnesota	1	7,000	2,000	4,848	1,220	6,068	-428	-26.0	0	388
Mississippi	11	329,634	200,857	120,076	70,532	190,608	-22,092	-23.9	21,841	30,915
Missouri	1	13,845	3,656	10,189	1,743	11,932	-623	-26.3	557	1,159
Montana	4	376,225	197,477	182,520	19,013	201,533	5,572	41.5	11	6,862
Nebraska	1	34,850	12,653	22,197	7,966	30,163	911	12.9	80	1,811
New Mexico	2	89,100	59,738	29,362	33,920	63,282	-2,915	-7.9	939	2,857
New York	26	242,791	125,198	116,246	44,919	161,166	-10,350	-18.7	1,176	16,261
Ohio	24	575,109	240,594	334,435	76,227	410,663	-7,164	-8.6	603	36,566
Oklahoma	12	374,655	203,921	169,387	78,156	247,543	-30,226	-27.9	4,538	32,842
Oregon	1	36,459	21,550	14,909	6,546	21,455	-4,109	-38.6	4	5,459
Pennsylvania	49	763,296	426,326	336,675	132,254	468,929	-56,748	-30.0	7,361	81,270
Tennessee	2	2,400	1,800	878	1,401	2,278	24	1.8	0	40
Texas	39	891,378	571,072	319,389	283,718	603,107	-96,223	-25.3	36,191	113,734
Utah	3	132,309	62,792	69,507	21,901	91,408	-9,319	-29.9	312	7,973
Virginia	2	8,960	4,930	4,030	3,567	7,597	-108	-2.9	1,077	1,451
Washington	1	46,900	24,600	22,300	11,189	33,489	-2,446	-17.9	891	6,340
West Virginia	31	533,175	265,400	267,983	74,096	342,080	-5,568	-7.0	1,757	38,275
Wyoming	8	187,995	90,297	82,354	51,777	134,131	11,765	29.4	232	6,275
<b>Regions</b>										
East region	133	2,187,330	1,080,747	1,105,047	338,784	1,443,831	-83,172	-19.7	12,695	178,055
South central region	101	2,687,009	1,584,204	1,092,991	664,192	1,757,183	-278,649	-29.6	96,662	298,611
Midwest region	125	2,743,123	1,230,388	1,510,767	393,227	1,903,994	-178,923	-31.3	12,023	216,584
Mountain region	28	961,886	495,916	446,922	170,943	617,865	2,203	1.3	5,485	35,698
Pacific region	16	687,407	369,218	318,212	199,311	517,523	-19,431	-8.9	8,826	39,701
<b>Total lower 48 states</b>	<b>403</b>	<b>9,266,755</b>	<b>4,760,472</b>	<b>4,473,940</b>	<b>1,766,457</b>	<b>6,240,396</b>	<b>-557,973</b>	<b>-24.0</b>	<b>135,691</b>	<b>768,648</b>
<b>U.S. total</b>	<b>408</b>	<b>9,352,337</b>	<b>4,830,377</b>	<b>4,488,137</b>	<b>1,791,133</b>	<b>6,279,270</b>	<b>-558,547</b>	<b>-23.8</b>	<b>135,864</b>	<b>770,625</b>

<sup>a</sup> Alaska data are not included in the regions' totals or the lower 48 states total.

\* Volume is less than 500 Mcf.

**Source:** U.S. Energy Information Administration (EIA): Form EIA-191, *Monthly Underground Gas Storage Report*.

**Note:** Existing fields include both active and inactive fields. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Total gas capacity may not equal the sum of base gas and working gas capacity, owing to changes in operational conditions. Totals may not equal sum of components because of independent rounding. EIA publishes weekly estimates of working gas in underground storage by geographical region. Explanatory Note 5 in Appendix A contains a list of the five regions shown in this table and the states included in each.

**Table 14. Natural gas deliveries to residential consumers, by state, 2023-2025**

million cubic feet

State or district	2025 2-month YTD	2024 2-month YTD	2023 2-month YTD	2025		2024	
				February	January	Total	December
Alabama	13,467	12,648	9,830	4,841	8,625	27,678	4,220
Alaska	5,130	6,090	5,170	2,479	2,651	21,244	2,577
Arizona	14,083	16,593	17,485	6,354	7,730	41,878	5,062
Arkansas	12,915	12,199	11,542	6,366	6,548	25,114	3,621
California	110,998	NA	139,627	46,515	64,483	NA	58,136
Colorado	46,776	45,376	46,079	19,698	27,077	128,596	18,487
Connecticut	19,116	17,037	15,080	8,547	10,569	NA	8,260
Delaware	5,587	4,318	3,717	2,377	3,210	11,077	2,153
District of Columbia	4,618	3,830	3,316	1,956	2,662	10,423	2,035
Florida	5,923	5,812	4,964	2,545	3,378	20,723	2,384
Georgia	51,129	47,085	34,619	18,146	32,983	131,819	22,984
Hawaii	107	112	108	52	55	616	54
Idaho	11,507	10,748	11,002	5,030	6,477	33,079	5,358
Illinois	150,892	NA	124,514	65,854	85,038	NA	65,156
Indiana	55,166	45,227	41,819	23,746	31,420	NA	22,829
Iowa	25,491	20,534	22,089	11,849	13,642	53,905	10,318
Kansas	27,615	22,698	21,436	12,232	15,383	54,645	9,687
Kentucky	21,018	17,098	13,832	8,646	12,372	41,661	7,908
Louisiana	14,514	12,308	9,127	5,680	8,834	30,830	4,423
Maine	NA	1,061	1,003	NA	NA	2,975	454
Maryland	33,885	27,396	23,031	14,310	19,575	73,620	14,121
Massachusetts	45,630	36,667	36,416	19,947	25,684	108,248	19,957
Michigan	120,201	99,696	91,800	55,039	65,162	282,961	51,849
Minnesota	52,964	42,178	45,981	24,011	28,954	118,500	21,183
Mississippi	10,118	9,102	6,852	3,699	6,419	20,759	3,737
Missouri	44,381	37,122	33,548	19,735	24,646	88,209	17,247
Montana	7,592	7,012	7,500	3,767	3,825	20,783	2,957
Nebraska	14,812	12,353	13,886	6,928	7,884	32,519	5,893
Nevada	14,969	15,025	17,274	6,853	8,116	43,429	6,449
New Hampshire	2,992	2,547	2,493	1,357	1,635	6,898	1,300
New Jersey	93,310	79,617	67,522	42,337	50,974	220,247	39,853
New Mexico	NA	12,229	12,934	6,495	NA	35,709	6,354
New York	159,175	141,078	132,135	73,116	86,059	404,879	71,354
North Carolina	NA	28,933	20,571	11,646	NA	NA	15,318
North Dakota	4,978	4,083	4,592	2,395	2,583	11,483	1,930
Ohio	115,826	93,700	88,445	50,081	65,745	253,972	46,441
Oklahoma	28,038	24,070	22,694	12,576	15,462	50,507	7,137
Oregon	15,010	14,313	14,800	6,858	8,152	45,493	7,073
Pennsylvania	97,152	79,111	67,988	42,262	54,890	216,292	40,764
Rhode Island	7,329	6,427	5,701	3,363	3,966	17,021	2,263
South Carolina	16,217	13,927	10,661	5,902	10,315	33,346	7,249
South Dakota	5,395	4,590	4,886	2,624	2,771	12,325	2,160
Tennessee	32,372	NA	24,339	14,331	18,041	NA	11,725
Texas	108,692	82,556	72,512	45,149	63,543	194,125	27,939
Utah	23,904	22,390	26,901	9,326	14,577	71,762	12,454
Vermont	1,386	1,197	1,204	667	719	3,545	546
Virginia	35,645	28,606	23,635	14,675	20,970	75,507	14,852
Washington	NA	25,629	26,002	13,324	NA	86,052	13,502
West Virginia	10,198	8,760	7,400	4,537	5,661	21,516	3,864
Wisconsin	53,505	43,125	43,336	24,273	29,232	124,580	22,837
Wyoming	4,975	4,800	4,458	2,204	2,771	13,884	2,063
<b>Total</b>	<b>1,832,733</b>	<b>1,581,859</b>	<b>1,497,856</b>	<b>797,272</b>	<b>1,035,461</b>	<b>4,397,467</b>	<b>758,478</b>

See footnotes at end of table.

**Table 14. Natural gas deliveries to residential consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2024						
	November	October	September	August	July	June	May
Alabama	1,767	939	736	623	609	698	964
Alaska	2,734	1,789	1,012	686	559	649	1,257
Arizona	3,367	1,501	1,234	1,082	1,194	1,483	2,024
Arkansas	1,093	718	569	479	516	546	851
California	39,431	22,661	18,284	17,526	18,988	21,605	27,777
Colorado	17,161	5,669	3,049	2,561	2,785	2,900	6,045
Connecticut	4,466	2,113	1,144	1,011	1,057	1,253	NA
Delaware	873	349	187	186	203	213	396
District of Columbia	929	438	235	202	224	249	411
Florida	1,518	1,223	1,052	913	1,006	1,100	1,501
Georgia	11,281	6,717	4,538	4,535	4,523	4,638	5,478
Hawaii	47	46	47	48	48	48	55
Idaho	4,427	1,978	809	684	510	793	1,590
Illinois	33,538	13,601	7,565	7,719	7,286	8,116	10,494
Indiana	11,919	5,077	2,220	2,183	1,935	2,341	NA
Iowa	5,528	1,776	1,020	1,086	800	1,117	1,640
Kansas	5,205	2,430	1,268	1,200	1,166	1,333	1,433
Kentucky	3,922	1,747	874	788	754	783	1,003
Louisiana	2,149	1,472	1,345	1,125	1,154	1,247	1,272
Maine	290	144	63	52	51	63	125
Maryland	6,782	3,097	1,620	1,494	1,463	1,614	2,473
Massachusetts	10,070	5,373	2,640	2,435	2,197	3,116	4,492
Michigan	29,036	14,206	5,974	5,830	5,407	5,969	7,651
Minnesota	11,892	4,721	2,576	2,654	2,595	2,952	3,686
Mississippi	1,621	787	502	586	565	508	762
Missouri	8,459	2,980	1,729	1,771	1,728	1,785	2,225
Montana	2,216	1,044	460	366	377	633	1,250
Nebraska	2,690	1,082	701	707	735	828	1,303
Nevada	4,011	1,750	1,416	1,211	1,244	1,541	2,184
New Hampshire	530	223	155	137	130	149	254
New Jersey	18,936	8,886	5,254	4,660	4,848	6,017	8,327
New Mexico	3,525	1,036	1,019	1,003	916	897	1,402
New York	32,920	15,975	10,300	8,653	10,502	12,182	17,548
North Carolina	7,174	3,023	1,396	NA	1,193	1,173	1,445
North Dakota	876	348	188	194	199	296	604
Ohio	25,507	12,636	5,278	4,330	4,340	4,883	7,874
Oklahoma	3,353	1,375	1,179	1,200	1,261	1,319	1,692
Oregon	5,769	2,726	1,124	942	892	1,226	2,433
Pennsylvania	20,535	10,016	4,543	4,195	3,509	3,964	6,561
Rhode Island	1,726	553	456	405	370	391	657
South Carolina	2,513	1,348	704	636	603	662	840
South Dakota	971	325	223	213	209	278	580
Tennessee	3,799	2,504	1,254	1,184	1,136	1,308	1,899
Texas	13,118	8,146	6,735	6,372	7,179	7,019	7,352
Utah	9,542	2,018	1,975	1,644	2,151	2,432	4,449
Vermont	307	145	85	76	75	96	216
Virginia	7,002	3,191	1,652	1,521	1,435	1,640	2,395
Washington	10,213	5,973	2,404	2,272	1,847	2,632	4,708
West Virginia	1,949	946	336	312	292	341	628
Wisconsin	12,915	5,230	2,579	2,480	2,437	2,783	4,118
Wyoming	1,606	414	287	243	255	424	902
<b>Total</b>	<b>413,212</b>	<b>194,467</b>	<b>113,996</b>	<b>105,662</b>	<b>107,462</b>	<b>122,233</b>	<b>172,581</b>

See footnotes at end of table.

**Table 14. Natural gas deliveries to residential consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2024				2023		
	April	March	February	January	Total	December	November
Alabama	1,722	2,752	4,534	8,114	27,402	4,474	2,800
Alaska	1,619	2,273	2,700	3,390	20,702	3,076	2,367
Arizona	3,458	4,879	6,705	9,888	45,066	5,024	2,826
Arkansas	1,774	2,749	5,298	6,901	28,803	4,365	2,085
California	33,988	47,202	53,896	NA	463,190	50,375	37,009
Colorado	9,258	15,305	18,310	27,065	139,151	20,291	15,982
Connecticut	4,617	5,964	7,738	9,299	46,972	6,801	5,624
Delaware	836	1,362	1,942	2,376	10,857	1,785	1,255
District of Columbia	738	1,132	1,655	2,175	10,260	1,657	1,318
Florida	1,962	2,252	2,640	3,172	18,472	2,183	1,478
Georgia	7,644	12,396	18,310	28,775	121,869	21,268	14,120
Hawaii	55	55	53	59	597	52	45
Idaho	2,347	3,835	4,319	6,429	34,572	5,200	4,151
Illinois	26,434	40,144	47,482	NA	363,617	51,709	40,835
Indiana	7,809	13,655	17,580	27,647	123,625	18,712	13,291
Iowa	3,816	6,270	7,706	12,828	60,310	8,815	6,143
Kansas	2,612	5,615	7,525	15,173	59,008	9,290	7,036
Kentucky	2,361	4,423	6,370	10,728	40,870	7,308	4,978
Louisiana	1,494	2,842	4,225	8,084	29,206	4,846	2,862
Maine	275	397	483	578	2,983	447	352
Maryland	5,001	8,557	11,965	15,431	71,637	11,765	9,448
Massachusetts	8,213	13,088	16,058	20,609	109,805	15,993	13,804
Michigan	20,826	36,516	40,890	58,806	284,916	37,694	36,124
Minnesota	8,727	15,336	16,901	25,276	130,496	17,535	14,633
Mississippi	893	1,697	3,150	5,952	19,455	3,409	2,289
Missouri	4,906	8,257	12,128	24,993	91,978	14,991	10,347
Montana	1,819	2,650	3,056	3,955	22,100	3,001	2,344
Nebraska	2,299	3,927	4,517	7,836	37,741	5,367	3,544
Nevada	3,424	5,173	6,835	8,190	50,610	6,179	3,647
New Hampshire	606	867	1,146	1,401	7,046	1,079	570
New Jersey	18,275	25,574	34,981	44,636	215,856	32,627	24,283
New Mexico	3,398	3,928	5,230	6,999	36,773	5,854	3,497
New York	33,543	50,822	62,436	78,643	414,830	58,632	47,317
North Carolina	3,299	6,441	10,976	17,957	63,298	13,715	8,816
North Dakota	1,245	1,519	1,817	2,266	12,955	1,583	1,094
Ohio	18,486	30,496	39,114	54,587	258,335	38,210	30,365
Oklahoma	2,781	5,140	8,070	16,000	59,076	10,013	5,100
Oregon	3,536	5,458	5,998	8,315	46,861	6,372	5,609
Pennsylvania	14,263	28,830	34,481	44,630	206,816	33,082	25,536
Rhode Island	1,500	2,271	2,861	3,566	17,239	2,489	2,264
South Carolina	1,671	3,194	5,697	8,229	30,561	6,366	3,688
South Dakota	1,147	1,628	1,933	2,657	13,435	1,748	1,141
Tennessee	4,234	7,373	NA	18,006	62,997	11,009	5,928
Texas	9,755	17,954	30,880	51,676	200,326	31,660	21,002
Utah	4,486	8,222	9,413	12,978	82,284	12,908	9,692
Vermont	339	463	578	620	3,649	501	376
Virginia	4,725	8,488	11,814	16,792	72,802	12,729	9,316
Washington	6,977	9,895	10,992	14,638	86,832	12,602	10,853
West Virginia	1,526	2,562	3,603	5,157	21,433	3,387	2,377
Wisconsin	10,128	15,947	17,890	25,235	130,150	18,543	14,281
Wyoming	1,266	1,624	2,090	2,710	13,504	1,981	1,299
<b>Total</b>	<b>318,116</b>	<b>509,402</b>	<b>647,311</b>	<b>934,548</b>	<b>4,523,328</b>	<b>660,704</b>	<b>497,140</b>

See footnotes at end of table.

**Table 14. Natural gas deliveries to residential consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2023						
	October	September	August	July	June	May	April
Alabama	1,105	717	724	738	802	1,178	1,788
Alaska	1,864	1,010	573	568	725	1,111	1,791
Arizona	1,479	1,314	1,193	1,137	1,537	2,127	3,729
Arkansas	839	568	635	630	700	1,209	2,440
California	23,743	18,666	17,702	20,784	24,434	29,595	37,246
Colorado	9,398	3,101	2,797	2,712	3,846	4,974	10,722
Connecticut	2,205	1,091	1,069	1,093	1,398	2,269	3,580
Delaware	394	197	192	192	233	424	849
District of Columbia	389	246	219	251	378	443	632
Florida	1,172	925	843	951	1,129	1,375	1,648
Georgia	7,118	4,508	4,467	4,355	4,620	5,858	8,028
Hawaii	46	49	46	44	55	48	50
Idaho	2,434	829	601	647	830	1,224	3,008
Illinois	18,616	7,881	7,170	7,517	8,588	15,652	28,502
Indiana	7,707	2,510	2,360	2,360	2,121	4,547	9,871
Iowa	2,872	1,158	857	1,076	1,195	2,054	4,935
Kansas	2,880	1,512	1,204	1,230	1,235	2,077	3,501
Kentucky	1,871	774	791	739	850	1,337	2,476
Louisiana	1,288	1,014	1,777	1,108	1,091	1,350	1,612
Maine	128	62	55	60	83	131	236
Maryland	3,438	1,678	1,796	1,772	2,107	2,815	3,862
Massachusetts	4,856	2,785	2,259	2,574	2,940	5,211	7,662
Michigan	18,070	6,058	5,715	5,750	6,079	13,166	22,095
Minnesota	7,332	2,385	2,405	1,979	2,511	4,320	11,460
Mississippi	849	463	494	530	678	533	1,153
Missouri	4,527	1,883	1,668	1,443	1,785	2,778	5,284
Montana	1,198	409	375	195	391	948	2,135
Nebraska	1,609	694	751	775	927	1,441	2,973
Nevada	2,025	1,531	1,383	1,316	1,774	2,690	4,683
New Hampshire	355	183	140	168	183	289	539
New Jersey	10,477	5,255	4,859	5,205	6,690	9,178	17,823
New Mexico	1,440	857	876	881	1,044	1,382	2,633
New York	19,265	11,493	9,580	12,172	13,570	18,948	30,067
North Carolina	2,638	1,142	1,095	1,072	907	2,248	3,468
North Dakota	426	187	187	179	263	747	1,499
Ohio	9,931	4,338	4,472	4,894	5,543	12,312	21,826
Oklahoma	2,351	1,080	1,211	1,311	1,472	2,040	3,748
Oregon	2,951	1,202	936	919	1,223	1,584	4,581
Pennsylvania	10,469	4,589	4,126	3,635	4,243	8,371	13,979
Rhode Island	752	479	397	391	581	666	1,062
South Carolina	1,091	647	581	633	714	1,042	1,897
South Dakota	465	220	200	193	283	550	1,445
Tennessee	2,387	1,278	1,268	1,309	1,283	2,093	4,044
Texas	9,915	5,301	5,832	6,475	6,782	7,279	12,043
Utah	3,628	1,822	1,959	2,205	2,063	2,768	6,327
Vermont	142	87	78	86	115	185	327
Virginia	3,275	1,757	1,510	1,579	2,103	2,774	4,160
Washington	6,209	2,831	1,877	1,659	2,403	3,640	7,457
West Virginia	1,053	429	325	310	305	711	1,624
Wisconsin	6,922	2,896	2,236	2,547	2,824	6,128	10,644
Wyoming	550	279	185	234	334	777	1,485
<b>Total</b>	<b>228,145</b>	<b>114,373</b>	<b>106,054</b>	<b>112,583</b>	<b>129,967</b>	<b>198,597</b>	<b>340,634</b>

See footnotes at end of table.



**Table 14. Natural gas deliveries to residential consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2023		
	March	February	January
Alabama	3,245	4,071	5,759
Alaska	2,448	2,491	2,678
Arizona	7,215	8,393	9,092
Arkansas	3,789	5,484	6,058
California	64,009	64,332	75,295
Colorado	19,250	19,569	26,510
Connecticut	6,760	7,480	7,600
Delaware	1,619	1,731	1,986
District of Columbia	1,411	1,495	1,821
Florida	1,803	2,147	2,818
Georgia	12,906	14,172	20,447
Hawaii	54	54	54
Idaho	4,646	5,333	5,669
Illinois	52,632	57,616	66,898
Indiana	18,326	18,729	23,091
Iowa	9,115	10,045	12,044
Kansas	7,608	9,687	11,748
Kentucky	5,913	5,892	7,940
Louisiana	3,132	3,637	5,490
Maine	424	500	503
Maryland	9,924	10,851	12,180
Massachusetts	15,306	17,471	18,945
Michigan	42,365	43,608	48,192
Minnesota	19,954	20,916	25,065
Mississippi	2,205	2,705	4,148
Missouri	13,723	14,315	19,233
Montana	3,603	3,414	4,086
Nebraska	5,774	6,137	7,750
Nevada	8,108	8,230	9,044
New Hampshire	1,048	1,255	1,238
New Jersey	31,935	31,349	36,173
New Mexico	5,377	5,941	6,992
New York	61,650	62,285	69,851
North Carolina	7,626	8,245	12,326
North Dakota	2,198	2,037	2,555
Ohio	38,000	40,083	48,363
Oklahoma	8,055	10,374	12,320
Oregon	6,684	7,226	7,574
Pennsylvania	30,798	33,781	34,207
Rhode Island	2,457	2,616	3,085
South Carolina	3,240	4,153	6,508
South Dakota	2,304	2,142	2,744
Tennessee	8,059	11,180	13,159
Texas	21,526	35,033	37,479
Utah	12,011	12,435	14,465
Vermont	547	606	598
Virginia	9,964	10,478	13,158
Washington	11,299	12,662	13,340
West Virginia	3,513	3,359	4,042
Wisconsin	19,795	20,802	22,533
Wyoming	1,922	1,901	2,557
<b>Total</b>	<b>637,275</b>	<b>690,444</b>	<b>807,411</b>

<sup>R</sup> Revised data.<sup>NA</sup> Not available.**Source:** U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*.**Note:** Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding and/or withheld data. Appendix A, Explanatory Note 6, contains a discussion of computations and revision policy.



**Table 15. Natural gas deliveries to commercial consumers, by state, 2023-2025**

million cubic feet

State or district	2025	2024	2023	2025		2024	
	2-month YTD	2-month YTD	2-month YTD	February	January	Total	December
Alabama	8,049	7,438	5,878	2,693	5,356	23,925	3,099
Alaska	3,754	4,481	3,965	1,816	1,938	16,808	1,961
Arizona	8,644	9,426	9,158	3,956	4,687	36,379	4,015
Arkansas	14,791	14,190	13,403	7,094	7,698	50,144	5,349
California	60,919	49,121	56,627	26,458	34,460	286,378	34,021
Colorado	19,687	18,989	19,422	8,516	11,171	58,454	8,059
Connecticut	18,068	15,374	13,981	8,365	9,702	56,547	7,986
Delaware	3,671	3,070	2,593	1,627	2,044	10,674	1,775
District of Columbia	4,605	3,887	3,512	1,947	2,658	14,371	2,064
Florida	13,810	13,627	12,280	6,149	7,660	67,989	6,582
Georgia	20,151	18,014	13,543	7,276	12,875	55,745	9,083
Hawaii	377	405	385	180	197	2,298	187
Idaho	7,752	7,134	6,305	3,467	4,285	25,678	3,346
Illinois	76,783	65,706	65,414	34,239	42,544	211,779	31,979
Indiana	34,182	27,455	24,937	14,592	19,590	80,454	12,869
Iowa	18,030	15,097	16,135	8,341	9,689	47,092	7,412
Kansas	14,469	12,148	12,594	6,874	7,595	39,597	5,370
Kentucky	14,886	12,295	10,370	6,326	8,560	35,446	5,586
Louisiana	7,915	6,731	6,313	3,269	4,646	28,082	2,916
Maine	NA	2,800	2,678	NA	NA	9,071	1,236
Maryland	21,885	19,514	17,125	9,631	12,254	69,088	10,013
Massachusetts	NA	30,849	31,472	13,854	NA	99,685	13,458
Michigan	62,224	51,652	49,151	29,749	32,475	159,179	24,111
Minnesota	38,252	31,202	35,216	17,610	20,642	96,951	14,704
Mississippi	6,867	6,299	5,094	2,717	4,150	20,187	2,687
Missouri	24,343	20,540	18,828	11,037	13,306	63,516	9,370
Montana	8,773	7,469	7,671	4,417	4,356	25,537	3,538
Nebraska	11,169	9,437	10,360	5,360	5,809	31,335	4,692
Nevada	8,008	7,978	8,609	3,630	4,378	31,967	3,949
New Hampshire	3,695	3,122	3,145	1,675	2,020	9,005	1,658
New Jersey	50,534	44,111	38,234	23,399	27,135	143,310	21,729
New Mexico	NA	7,987	7,670	3,906	NA	29,212	4,092
New York	89,556	84,382	74,853	41,952	47,604	289,866	39,636
North Carolina	NA	18,500	13,571	8,343	NA	57,988	8,469
North Dakota	6,048	4,773	5,241	2,893	3,155	15,074	2,423
Ohio	65,961	54,988	50,865	28,840	37,122	167,076	27,008
Oklahoma	17,291	15,379	13,974	7,984	9,307	41,776	5,272
Oregon	9,381	8,815	9,308	4,360	5,022	30,626	4,330
Pennsylvania	61,364	52,591	42,256	27,187	34,177	167,558	27,025
Rhode Island	4,654	3,796	3,401	2,021	2,633	10,922	1,538
South Carolina	7,852	7,117	5,613	3,084	4,768	25,954	3,282
South Dakota	4,565	3,920	4,070	2,234	2,331	11,871	1,879
Tennessee	20,169	NA	14,882	9,131	11,037	NA	7,729
Texas	64,833	50,036	46,389	28,893	35,940	197,214	22,289
Utah	13,250	12,666	15,029	5,372	7,878	45,314	7,216
Vermont	1,942	1,770	1,664	869	1,073	6,906	939
Virginia	20,388	19,469	16,328	9,540	10,849	69,766	10,089
Washington	NA	15,892	16,246	7,818	NA	60,538	8,409
West Virginia	7,428	6,688	5,780	3,366	4,062	21,879	3,013
Wisconsin	37,351	31,619	32,116	17,687	19,664	107,019	15,805
Wyoming	4,498	4,354	3,947	1,986	2,512	14,303	1,918
<b>Total</b>	<b>1,104,499</b>	<b>961,824</b>	<b>907,601</b>	<b>495,190</b>	<b>609,309</b>	<b>3,337,007</b>	<b>467,161</b>

See footnotes at end of table.

**Table 15. Natural gas deliveries to commercial consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2024						
	November	October	September	August	July	June	May
Alabama	2,466	1,612	1,279	1,043	1,073	1,030	1,232
Alaska	1,997	1,403	873	631	624	586	1,063
Arizona	3,324	2,233	2,107	1,965	2,013	2,180	2,548
Arkansas	3,590	3,447	3,070	2,893	2,859	2,858	3,231
California	30,694	24,175	21,668	21,024	20,526	19,815	22,365
Colorado	6,936	2,903	1,843	1,514	1,733	1,947	3,162
Connecticut	5,461	3,924	2,778	2,748	2,758	2,604	2,613
Delaware	1,184	702	441	444	442	435	483
District of Columbia	1,384	1,098	698	701	710	648	729
Florida	5,638	5,253	5,168	4,794	4,931	4,952	5,403
Georgia	4,814	3,262	2,290	2,341	2,259	2,317	2,692
Hawaii	175	183	181	191	196	186	201
Idaho	2,759	2,079	1,283	1,141	864	966	1,390
Illinois	19,201	12,530	8,709	8,382	7,747	7,728	9,867
Indiana	7,843	5,089	2,930	2,628	2,349	2,847	2,217
Iowa	4,540	2,530	1,683	1,911	1,808	1,738	2,056
Kansas	3,588	2,459	1,845	2,164	1,954	1,912	1,961
Kentucky	3,224	2,023	1,461	1,404	1,168	1,089	1,431
Louisiana	2,349	2,196	1,958	1,783	1,800	1,892	1,956
Maine	873	587	342	311	299	316	428
Maryland	6,151	4,584	3,503	3,282	3,186	3,077	3,705
Massachusetts	8,536	5,895	3,871	3,617	3,545	4,738	4,650
Michigan	14,417	8,791	5,081	5,357	4,930	5,208	7,207
Minnesota	10,926	5,155	2,354	3,170	2,845	3,684	3,696
Mississippi	1,652	1,255	999	1,092	1,050	989	1,235
Missouri	6,182	3,640	2,680	2,405	2,469	2,485	2,760
Montana	2,664	1,489	927	844	965	1,082	1,590
Nebraska	3,054	1,858	1,250	1,156	1,313	1,432	1,664
Nevada	3,256	2,103	1,725	1,640	1,603	1,740	2,089
New Hampshire	715	386	272	227	203	232	336
New Jersey	14,176	7,386	5,677	5,517	5,480	5,441	6,046
New Mexico	3,197	1,294	1,473	1,453	1,290	1,108	1,374
New York	25,394	18,105	12,715	12,617	14,094	15,141	14,424
North Carolina	5,274	4,052	2,789	2,010	2,442	2,663	2,874
North Dakota	1,265	619	438	423	410	533	801
Ohio	16,158	10,002	5,589	4,956	4,719	5,783	6,746
Oklahoma	3,290	2,040	1,783	1,710	1,709	1,714	2,074
Oregon	3,443	2,058	1,080	998	881	1,166	1,736
Pennsylvania	16,254	9,710	6,524	6,162	5,352	5,602	7,374
Rhode Island	1,113	510	423	268	280	276	434
South Carolina	2,408	1,894	1,469	1,443	1,318	1,382	1,555
South Dakota	997	466	366	341	351	426	608
Tennessee	4,864	4,305	3,088	NA	2,496	2,545	3,323
Texas	16,287	15,822	12,320	12,046	12,530	12,258	12,886
Utah	5,249	1,608	1,502	1,358	1,741	2,678	3,516
Vermont	672	528	359	357	336	352	325
Virginia	6,678	4,845	3,414	3,354	3,246	3,115	3,544
Washington	6,763	4,264	2,543	2,367	2,335	2,812	3,617
West Virginia	1,947	1,450	973	993	949	933	1,102
Wisconsin	9,871	6,384	4,210	4,258	4,236	4,634	5,567
Wyoming	1,665	667	516	393	442	597	965
<b>Total</b>	<b>316,560</b>	<b>212,853</b>	<b>154,522</b>	<b>149,137</b>	<b>146,861</b>	<b>153,871</b>	<b>176,854</b>

See footnotes at end of table.

**Table 15. Natural gas deliveries to commercial consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2024				Total	2023	
	April	March	February	January		December	November
Alabama	1,620	2,034	2,643	4,795	24,028	3,173	2,970
Alaska	1,395	1,792	1,993	2,488	16,378	2,217	1,790
Arizona	3,092	3,477	4,133	5,293	36,681	3,962	2,988
Arkansas	3,896	4,762	6,437	7,752	53,158	5,794	4,379
California	20,669	22,301	23,909	25,212	257,494	24,839	22,585
Colorado	4,500	6,867	7,969	11,020	62,628	8,521	6,691
Connecticut	4,316	5,986	7,240	8,134	54,619	6,826	6,045
Delaware	673	1,025	1,335	1,735	10,183	1,357	1,354
District of Columbia	1,014	1,437	1,682	2,205	14,483	1,841	1,819
Florida	5,774	5,866	6,505	7,122	62,628	6,305	5,310
Georgia	3,478	5,194	7,265	10,749	51,280	8,166	5,711
Hawaii	200	193	193	213	2,309	191	183
Idaho	1,986	2,730	2,983	4,151	22,681	2,958	2,328
Illinois	16,678	23,253	28,903	36,802	218,935	27,437	21,492
Indiana	5,625	8,601	10,802	16,653	85,128	11,222	9,257
Iowa	3,389	4,928	5,951	9,146	52,756	6,471	5,121
Kansas	2,557	3,641	4,527	7,621	42,673	5,084	4,124
Kentucky	2,136	3,628	4,825	7,471	34,474	5,130	3,784
Louisiana	2,086	2,416	2,930	3,801	29,952	3,455	2,861
Maine	784	1,094	1,276	1,524	9,169	1,219	1,050
Maryland	4,920	7,152	8,659	10,855	67,958	7,983	7,897
Massachusetts	8,725	11,802	14,029	16,820	106,859	12,568	12,617
Michigan	12,778	19,646	22,779	28,873	163,125	20,478	17,622
Minnesota	7,103	12,112	13,213	17,989	107,314	13,269	10,580
Mississippi	1,282	1,647	2,510	3,788	19,389	2,587	2,026
Missouri	4,088	6,895	7,596	12,944	61,768	7,944	6,192
Montana	2,055	2,913	3,310	4,158	26,778	3,290	2,462
Nebraska	2,145	3,334	3,534	5,903	34,294	4,435	3,207
Nevada	2,597	3,288	3,732	4,246	33,996	3,648	3,082
New Hampshire	763	1,091	1,389	1,733	9,737	1,443	866
New Jersey	12,122	15,626	20,104	24,006	144,809	19,269	15,173
New Mexico	2,612	3,330	3,362	4,625	27,723	4,062	3,437
New York	21,097	32,261	37,956	46,426	295,812	37,373	32,400
North Carolina	3,627	5,288	7,468	11,032	54,862	8,430	6,483
North Dakota	1,562	1,828	2,167	2,606	16,293	1,923	1,498
Ohio	11,988	19,138	23,651	31,337	166,804	21,738	18,817
Oklahoma	2,737	4,068	5,710	9,669	44,650	6,249	4,066
Oregon	2,507	3,612	3,895	4,920	31,911	3,886	3,436
Pennsylvania	11,750	19,214	23,600	28,991	157,869	22,462	20,660
Rhode Island	913	1,372	1,794	2,002	10,424	1,480	1,288
South Carolina	1,886	2,199	3,204	3,914	25,169	3,154	2,733
South Dakota	1,057	1,462	1,650	2,270	12,537	1,588	1,112
Tennessee	4,394	5,899	NA	10,876	53,371	7,043	5,031
Texas	13,129	17,611	21,979	28,057	196,604	22,434	18,673
Utah	2,907	4,872	5,615	7,051	49,599	7,240	5,783
Vermont	545	724	808	962	6,859	842	775
Virginia	4,763	7,249	8,108	11,361	67,733	8,138	7,759
Washington	5,183	6,352	6,938	8,954	59,798	7,629	6,634
West Virginia	1,631	2,200	2,938	3,750	21,757	2,720	2,223
Wisconsin	8,777	11,658	13,818	17,802	110,330	12,530	11,986
Wyoming	1,266	1,517	1,882	2,472	13,654	1,831	1,327
<b>Total</b>	<b>248,779</b>	<b>348,586</b>	<b>417,542</b>	<b>544,282</b>	<b>3,341,425</b>	<b>415,835</b>	<b>349,684</b>

See footnotes at end of table.

**Table 15. Natural gas deliveries to commercial consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2023						
	October	September	August	July	June	May	April
Alabama	1,807	1,222	1,207	1,152	1,183	1,411	1,495
Alaska	1,385	890	611	533	611	1,013	1,486
Arizona	2,246	2,151	2,146	1,859	2,183	2,502	3,133
Arkansas	3,821	3,112	3,165	2,965	3,006	3,419	4,452
California	21,331	16,335	16,059	16,390	17,265	18,368	20,011
Colorado	4,330	1,719	1,859	1,597	2,115	2,747	5,112
Connecticut	3,724	2,796	2,574	2,703	2,634	3,006	3,736
Delaware	724	471	443	425	419	523	630
District of Columbia	1,077	685	690	687	760	860	881
Florida	4,800	4,667	4,348	4,499	4,756	5,031	5,294
Georgia	3,368	2,243	2,257	2,154	2,339	2,737	3,427
Hawaii	196	196	192	193	204	186	182
Idaho	2,037	995	720	686	840	991	1,897
Illinois	14,740	8,114	8,054	8,242	8,263	11,209	17,049
Indiana	7,060	3,217	2,916	2,731	2,600	3,845	5,490
Iowa	3,479	1,947	1,977	2,000	2,144	2,260	4,255
Kansas	2,703	1,762	2,194	2,031	2,016	2,024	2,943
Kentucky	1,956	1,311	1,293	1,131	1,202	1,699	2,158
Louisiana	2,113	1,830	2,671	1,765	1,759	2,111	2,296
Maine	539	345	327	327	360	455	704
Maryland	4,870	3,282	3,783	3,589	3,581	3,687	4,125
Massachusetts	6,251	4,397	4,356	3,838	4,563	5,472	7,341
Michigan	10,211	5,164	5,145	4,825	5,327	8,722	13,373
Minnesota	7,033	3,058	3,104	2,629	3,141	3,957	9,953
Mississippi	1,314	973	886	958	1,105	1,154	1,315
Missouri	4,114	2,446	2,395	2,265	2,471	3,113	3,704
Montana	1,791	1,091	1,010	1,014	1,071	1,365	2,439
Nebraska	2,304	1,260	1,182	1,377	1,497	1,691	2,619
Nevada	2,247	1,801	1,681	1,574	1,816	2,264	2,937
New Hampshire	600	310	230	272	322	431	725
New Jersey	8,667	5,930	6,229	5,283	5,249	7,600	14,355
New Mexico	1,921	1,133	1,242	1,122	1,128	1,225	1,585
New York	19,661	13,851	14,138	16,132	15,166	16,623	20,309
North Carolina	4,047	2,627	2,496	2,203	2,046	3,277	3,546
North Dakota	691	405	362	379	450	984	1,825
Ohio	7,715	5,028	5,260	5,463	6,034	9,094	13,916
Oklahoma	2,698	1,689	1,740	1,660	1,742	2,125	3,178
Oregon	2,188	1,158	1,002	925	1,192	1,427	3,131
Pennsylvania	10,825	6,565	5,994	5,197	5,411	8,464	10,084
Rhode Island	453	304	262	236	359	464	692
South Carolina	1,901	1,383	1,399	1,422	1,499	1,676	1,724
South Dakota	587	356	305	331	394	595	1,245
Tennessee	3,981	2,704	2,551	2,310	2,492	2,730	3,608
Texas	14,625	11,457	12,037	12,799	12,394	12,967	13,574
Utah	2,549	1,368	1,616	1,678	1,521	1,990	3,807
Vermont	525	404	397	390	269	327	490
Virginia	4,862	3,437	3,342	3,046	3,682	4,038	4,804
Washington	4,444	2,733	2,435	1,983	2,496	2,744	5,548
West Virginia	1,438	1,066	1,005	952	971	1,096	1,674
Wisconsin	7,432	3,942	4,254	4,343	4,346	5,568	9,762
Wyoming	796	485	341	407	492	863	1,381
<b>Total</b>	<b>226,179</b>	<b>147,816</b>	<b>147,882</b>	<b>144,672</b>	<b>150,881</b>	<b>184,134</b>	<b>255,395</b>

See footnotes at end of table.

**Table 15. Natural gas deliveries to commercial consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2023		
	March	February	January
Alabama	2,529	2,533	3,345
Alaska	1,877	2,000	1,965
Arizona	4,353	4,399	4,759
Arkansas	5,641	6,668	6,735
California	27,682	27,064	29,564
Colorado	8,515	8,351	11,070
Connecticut	6,595	6,783	7,198
Delaware	1,245	1,213	1,380
District of Columbia	1,670	1,601	1,911
Florida	5,337	5,768	6,512
Georgia	5,335	5,615	7,928
Hawaii	201	159	226
Idaho	2,924	3,043	3,262
Illinois	28,920	30,621	34,793
Indiana	11,854	11,278	13,658
Iowa	6,967	7,440	8,695
Kansas	5,200	5,661	6,933
Kentucky	4,441	4,700	5,670
Louisiana	2,780	2,864	3,449
Maine	1,166	1,324	1,354
Maryland	8,036	7,866	9,258
Massachusetts	13,984	15,258	16,214
Michigan	23,107	23,373	25,777
Minnesota	15,374	16,657	18,559
Mississippi	1,978	2,176	2,918
Missouri	8,297	8,290	10,538
Montana	3,573	3,572	4,100
Nebraska	4,363	4,827	5,532
Nevada	4,337	3,977	4,632
New Hampshire	1,392	1,631	1,514
New Jersey	18,821	19,012	19,222
New Mexico	3,198	3,422	4,248
New York	35,306	36,113	38,740
North Carolina	6,136	5,817	7,755
North Dakota	2,535	2,372	2,869
Ohio	22,874	23,784	27,081
Oklahoma	5,528	6,508	7,467
Oregon	4,260	4,575	4,733
Pennsylvania	19,951	21,415	20,841
Rhode Island	1,486	1,681	1,720
South Carolina	2,664	2,424	3,189
South Dakota	1,954	1,804	2,266
Tennessee	6,039	6,871	8,011
Texas	19,255	22,612	23,777
Utah	7,017	7,076	7,954
Vermont	776	803	861
Virginia	8,296	8,186	8,142
Washington	6,906	7,794	8,451
West Virginia	2,833	2,640	3,140
Wisconsin	14,052	14,628	17,488
Wyoming	1,784	1,714	2,232
<b>Total</b>	<b>411,345</b>	<b>427,965</b>	<b>479,636</b>

<sup>R</sup> Revised data.<sup>NA</sup> Not available.**Source:** U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*.**Note:** Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding and/or withheld data. Appendix A, Explanatory Note 6, contains a discussion of computations and revision policy.

**Table 16. Natural gas deliveries to industrial consumers, by state, 2023-2025**

million cubic feet

State or district	2025	2024	2023	2025		2024	
	2-month YTD	2-month YTD	2-month YTD	February	January	Total	December
Alabama	41,430	39,664	35,782	19,724	21,705	224,129	20,548
Alaska	13,448	14,409	13,049	6,431	7,018	66,642	6,821
Arizona	4,346	3,989	4,114	1,989	2,357	23,308	2,319
Arkansas	19,024	18,875	18,962	9,040	9,984	103,911	9,378
California	84,045	100,814	98,226	38,817	45,228	576,504	44,933
Colorado	22,486	19,365	19,752	10,391	12,094	92,959	9,809
Connecticut	4,564	4,410	4,004	2,180	2,385	21,200	2,413
Delaware	5,249	5,405	5,440	2,473	2,776	NA	2,991
District of Columbia	0	0	0	0	0	0	0
Florida	20,659	NA	20,177	9,520	11,140	NA	11,115
Georgia	28,426	27,520	26,210	12,915	15,511	155,144	14,803
Hawaii	12	13	15	6	6	79	6
Idaho	6,415	7,273	7,547	2,940	3,475	36,571	3,437
Illinois	56,287	49,502	52,952	25,950	30,337	254,532	27,911
Indiana	77,111	74,572	72,803	37,211	39,900	392,540	37,858
Iowa	43,920	43,616	44,336	20,276	23,644	246,315	22,841
Kansas	24,911	23,843	24,467	11,688	13,223	134,890	12,038
Kentucky	27,714	26,069	24,103	12,771	14,943	133,973	13,072
Louisiana	204,662	184,461	190,106	94,734	109,929	1,201,307	110,226
Maine	5,031	4,319	4,144	2,407	2,625	20,421	2,194
Maryland	3,080	2,791	2,701	1,593	1,487	14,972	1,715
Massachusetts	11,905	10,355	9,883	5,654	6,251	44,103	4,399
Michigan	36,658	33,521	32,619	17,441	19,217	151,387	15,637
Minnesota	28,100	29,614	29,123	13,978	14,122	NA	15,362
Mississippi	26,719	26,183	20,216	12,169	14,550	154,521	13,292
Missouri	14,377	12,632	13,339	6,787	7,590	61,769	5,894
Montana	5,079	4,935	4,599	2,491	2,589	27,349	2,452
Nebraska	17,984	16,440	16,116	8,422	9,562	101,268	9,242
Nevada	NA	3,665	3,534	NA	NA	20,069	1,743
New Hampshire	NA	2,007	2,117	NA	NA	9,827	935
New Jersey	NA	14,233	12,888	NA	NA	NA	5,275
New Mexico	NA	2,072	1,230	972	NA	NA	1,221
New York	18,501	17,406	16,940	9,076	9,425	85,790	8,107
North Carolina	NA	22,403	21,867	11,154	NA	118,930	11,693
North Dakota	7,538	7,178	7,349	3,589	3,949	45,594	4,026
Ohio	67,823	64,038	60,926	32,544	35,279	NA	30,011
Oklahoma	39,542	37,423	38,236	18,419	21,123	224,000	20,455
Oregon	9,846	10,119	9,865	4,664	5,182	54,212	4,769
Pennsylvania	47,817	47,027	42,805	22,745	25,073	235,072	22,388
Rhode Island	NA	1,502	1,623	545	NA	NA	NA
South Carolina	15,721	16,414	16,785	7,631	8,091	95,856	8,109
South Dakota	8,312	8,517	8,244	4,094	4,218	46,241	4,161
Tennessee	NA	NA	28,021	15,341	NA	NA	15,869
Texas	347,847	342,326	325,779	163,516	184,331	2,056,967	189,520
Utah	6,880	6,997	6,762	3,439	3,441	36,276	3,378
Vermont	455	395	399	214	241	2,061	202
Virginia	20,313	15,167	18,355	9,993	10,320	NA	10,310
Washington	NA	NA	12,491	6,816	NA	NA	NA
West Virginia	8,263	8,237	7,238	3,886	4,377	44,400	4,038
Wisconsin	33,677	30,045	30,117	15,663	18,014	140,486	15,271
Wyoming	12,146	12,871	10,765	5,763	6,382	70,783	6,768
<b>Total</b>	<b>1,567,936</b>	<b>1,519,856</b>	<b>1,479,122</b>	<b>736,600</b>	<b>831,336</b>	<b>8,579,497</b>	<b>798,424</b>

See footnotes at end of table.

**Table 16. Natural gas deliveries to industrial consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2024						
	November	October	September	August	July	June	May
Alabama	18,403	17,490	17,397	17,889	18,244	17,528	19,020
Alaska	6,098	4,559	4,369	4,397	4,594	4,319	5,286
Arizona	2,227	1,921	1,717	1,933	1,673	1,721	1,861
Arkansas	8,916	9,119	8,261	8,095	7,901	7,986	8,326
California	39,744	50,224	49,801	51,756	49,712	44,937	44,986
Colorado	10,296	6,906	5,801	5,820	5,710	5,679	7,198
Connecticut	1,761	1,632	1,510	1,597	1,557	1,474	1,631
Delaware	3,075	2,690	2,520	2,325	1,776	2,175	2,479
District of Columbia	0	0	0	0	0	0	0
Florida	10,486	9,724	10,151	NA	10,664	10,438	11,152
Georgia	13,338	12,771	11,826	12,530	12,094	11,131	12,663
Hawaii	6	6	6	7	7	7	7
Idaho	3,412	3,143	2,798	2,655	2,545	2,348	2,648
Illinois	23,336	20,186	18,489	18,843	17,763	16,939	19,099
Indiana	32,318	29,911	28,857	31,134	29,616	28,772	31,366
Iowa	21,623	20,655	18,818	18,146	19,898	18,907	20,001
Kansas	10,808	10,372	9,769	11,887	12,182	10,494	11,235
Kentucky	11,358	10,471	9,753	9,896	9,515	10,004	10,446
Louisiana	99,248	100,234	95,927	105,471	105,620	99,915	102,260
Maine	1,978	1,681	1,322	1,222	1,300	1,200	1,292
Maryland	1,338	1,225	1,090	1,176	1,001	1,067	1,187
Massachusetts	3,691	2,976	2,470	2,586	2,620	2,683	3,326
Michigan	12,958	11,177	10,690	10,490	10,462	10,064	10,362
Minnesota	13,263	11,873	11,101	10,902	NA	11,910	12,949
Mississippi	12,900	13,470	12,247	12,763	13,006	11,805	12,669
Missouri	5,554	4,713	4,406	4,515	4,344	4,467	4,884
Montana	2,259	2,275	2,043	2,231	2,087	2,247	2,194
Nebraska	9,277	8,637	8,836	9,893	8,712	7,767	7,408
Nevada	1,537	1,649	1,563	1,602	1,525	1,506	1,701
New Hampshire	811	704	774	565	663	626	804
New Jersey	4,879	NA	4,854	4,430	4,075	3,580	3,332
New Mexico	NA	1,465	1,637	1,641	939	1,484	1,044
New York	7,511	6,625	6,081	6,874	6,204	5,881	6,218
North Carolina	9,282	10,139	9,247	9,453	9,052	8,489	9,198
North Dakota	4,142	3,805	3,494	3,727	3,670	3,715	3,841
Ohio	27,181	24,157	23,126	23,386	23,274	23,246	NA
Oklahoma	18,710	18,734	18,526	16,253	18,216	17,857	19,216
Oregon	4,676	4,605	3,822	4,000	4,082	4,184	4,461
Pennsylvania	20,516	18,976	16,776	17,639	17,272	16,357	17,592
Rhode Island	540	NA	NA	589	589	599	650
South Carolina	8,177	8,211	7,522	7,777	7,560	7,584	8,099
South Dakota	3,924	3,450	3,598	3,628	3,608	3,656	3,541
Tennessee	13,633	12,707	13,398	NA	11,918	11,933	12,569
Texas	173,039	166,322	167,872	176,796	172,845	164,262	164,078
Utah	3,014	2,635	2,759	2,571	2,673	2,677	3,380
Vermont	184	182	147	144	149	149	163
Virginia	9,823	7,561	7,009	8,337	8,651	9,059	9,653
Washington	7,318	6,356	5,680	5,721	5,885	5,676	6,375
West Virginia	3,608	4,177	3,987	3,398	3,090	3,362	3,390
Wisconsin	12,426	11,011	9,286	9,672	9,223	8,954	9,668
Wyoming	7,024	6,028	5,738	5,442	5,432	5,162	5,118
<b>Total</b>	<b>723,860</b>	<b>693,176</b>	<b>669,215</b>	<b>697,820</b>	<b>685,495</b>	<b>657,983</b>	<b>685,953</b>

See footnotes at end of table.



**Table 16. Natural gas deliveries to industrial consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2024				Total	2023	
	April	March	February	January		December	November
Alabama	18,784	19,162	18,780	20,884	218,463	19,535	18,660
Alaska	5,074	6,716	6,850	7,559	60,883	7,547	6,022
Arizona	1,935	2,012	1,921	2,067	20,802	1,984	1,776
Arkansas	8,332	8,723	8,910	9,965	107,254	10,014	9,617
California	48,392	51,206	48,509	52,305	639,983	53,821	49,596
Colorado	7,362	9,013	8,996	10,369	91,018	9,645	8,970
Connecticut	1,322	1,894	2,108	2,302	20,651	2,124	2,199
Delaware	NA	1,637	2,512	2,893	32,648	2,848	2,805
District of Columbia	0	0	0	0	0	0	0
Florida	11,282	12,040	10,753	NA	125,096	11,151	10,161
Georgia	12,909	13,560	13,681	13,838	156,368	14,531	13,055
Hawaii	8	7	7	7	77	5	6
Idaho <sup>a</sup>	2,898	3,415	3,383	3,890	39,338	3,922	3,703
Illinois	18,419	24,046	23,367	26,135	261,934	25,300	26,224
Indiana	32,698	35,437	35,098	39,474	398,176	37,461	35,517
Iowa	19,581	22,229	20,540	23,077	253,733	23,024	22,551
Kansas	11,174	11,088	10,525	13,318	135,193	12,209	11,732
Kentucky	10,579	12,809	11,942	14,128	129,927	12,087	11,493
Louisiana	101,528	96,418	85,456	99,005	1,177,018	110,177	99,720
Maine	1,749	2,163	2,042	2,277	18,325	1,970	1,914
Maryland	1,108	1,273	1,314	1,478	15,096	1,440	1,341
Massachusetts	4,175	4,822	5,335	5,020	43,090	4,303	3,604
Michigan	11,731	14,295	15,290	18,231	163,105	15,325	14,577
Minnesota	NA	14,061	13,761	15,853	153,495	15,117	11,883
Mississippi	13,075	13,110	12,367	13,816	126,978	11,546	9,773
Missouri	5,077	5,283	5,679	6,953	66,501	5,959	5,804
Montana	2,135	2,491	2,436	2,499	27,151	2,511	2,458
Nebraska	7,063	7,992	7,389	9,051	104,303	9,378	9,046
Nevada	1,710	1,868	1,776	1,890	20,899	1,959	1,726
New Hampshire	857	1,080	1,008	998	9,913	948	874
New Jersey	3,641	4,551	6,419	7,813	79,509	7,841	8,143
New Mexico	1,010	1,114	1,028	1,045	11,024	1,088	842
New York	6,975	7,907	8,861	8,546	84,720	6,777	7,635
North Carolina	9,507	10,467	10,806	11,596	118,245	11,167	10,175
North Dakota	3,930	4,064	3,421	3,757	41,993	4,126	4,037
Ohio	26,257	29,543	28,915	35,123	319,898	31,209	29,136
Oklahoma	19,302	19,307	18,615	18,808	225,832	20,527	18,185
Oregon	4,645	4,848	5,015	5,104	55,015	4,916	4,800
Pennsylvania	19,423	21,107	21,183	25,844	238,357	22,324	21,794
Rhode Island	714	748	784	719	8,161	737	626
South Carolina	7,882	8,521	8,068	8,346	95,394	7,831	7,944
South Dakota	4,061	4,094	4,151	4,366	45,761	4,291	4,051
Tennessee	12,896	13,972	NA	14,239	144,657	12,800	11,744
Texas	165,547	174,359	162,423	179,903	2,000,931	180,305	171,315
Utah	3,073	3,119	3,585	3,412	34,808	3,399	2,950
Vermont	163	184	186	209	1,994	184	192
Virginia	NA	9,783	7,640	7,528	108,150	10,808	10,490
Washington	6,235	6,766	7,038	NA	72,148	6,876	6,564
West Virginia	3,284	3,829	3,905	4,332	41,132	3,905	3,683
Wisconsin	11,292	13,637	13,746	16,300	143,575	14,041	13,878
Wyoming	5,250	5,951	6,043	6,828	63,451	6,732	6,378
<b>Total</b>	<b>699,994</b>	<b>747,721</b>	<b>717,095</b>	<b>802,761</b>	<b>8,552,171</b>	<b>789,725</b>	<b>741,370</b>

See footnotes at end of table.



**Table 16. Natural gas deliveries to industrial consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2023						
	October	September	August	July	June	May	April
Alabama	17,816	17,026	18,251	17,834	17,797	18,759	18,080
Alaska	4,593	3,901	3,911	4,155	3,949	3,898	4,060
Arizona	1,497	1,440	1,542	1,532	1,557	1,708	1,708
Arkansas	8,962	8,131	8,097	7,875	8,476	8,686	8,543
California	57,463	57,797	59,304	54,134	50,669	54,332	52,009
Colorado	7,369	5,839	5,694	5,463	5,167	6,216	7,606
Connecticut	1,548	1,545	1,493	1,468	1,294	1,556	1,528
Delaware	2,724	2,443	2,384	2,613	2,655	3,237	2,574
District of Columbia	0	0	0	0	0	0	0
Florida	10,706	10,103	10,363	10,339	10,367	9,932	10,094
Georgia	13,863	12,200	12,439	12,079	12,129	12,727	12,933
Hawaii	6	6	7	6	6	7	6
Idaho <sup>a</sup>	3,716	3,134	2,746	2,552	2,568	2,666	3,108
Illinois	22,604	18,738	17,900	17,329	18,054	17,257	21,030
Indiana	29,339	29,810	30,988	30,146	29,948	31,295	33,101
Iowa	21,739	19,953	19,910	19,355	19,050	20,444	20,672
Kansas	10,855	9,705	11,536	11,171	9,581	10,512	11,397
Kentucky	10,748	9,458	9,690	9,419	9,711	10,227	10,615
Louisiana	102,347	94,661	95,580	96,643	93,145	96,356	97,810
Maine	1,384	1,056	1,087	1,050	980	1,271	1,416
Maryland	1,293	1,142	1,138	1,096	1,149	1,127	1,152
Massachusetts	2,850	2,540	2,572	2,473	2,870	3,134	4,009
Michigan	12,945	11,203	11,613	10,583	11,637	11,387	14,897
Minnesota	11,051	10,462	10,850	11,518	12,723	11,955	13,770
Mississippi	10,745	10,503	11,031	10,637	10,147	10,582	10,935
Missouri	5,248	4,366	4,778	5,086	4,760	4,622	6,220
Montana	2,515	2,020	2,262	2,349	2,154	2,072	1,877
Nebraska	9,489	8,940	10,305	9,692	8,175	7,494	7,283
Nevada	1,773	1,642	1,680	1,545	1,667	1,808	1,710
New Hampshire	677	647	723	597	656	796	861
New Jersey	6,231	5,991	7,776	6,533	6,097	6,171	5,480
New Mexico	733	965	921	955	944	993	1,272
New York	6,533	6,253	6,122	6,283	6,219	6,463	7,550
North Carolina	9,716	8,752	8,791	8,516	8,622	9,721	10,043
North Dakota	3,235	2,659	3,178	3,666	3,177	3,514	3,541
Ohio	25,700	21,533	23,859	22,696	21,593	26,062	26,957
Oklahoma	17,128	18,206	18,915	17,653	18,178	19,323	19,106
Oregon	4,725	4,190	4,088	3,958	4,041	4,397	4,651
Pennsylvania	19,297	17,765	18,985	18,695	18,295	16,756	19,092
Rhode Island	611	608	600	598	619	646	784
South Carolina	8,124	7,493	7,701	7,354	7,706	8,168	7,991
South Dakota	3,575	3,532	3,531	3,498	3,537	3,553	3,996
Tennessee	11,014	11,951	10,467	10,407	11,738	11,353	12,260
Texas	168,478	163,503	168,809	165,615	160,343	165,163	164,145
Utah	2,625	2,446	2,420	2,455	2,574	2,913	3,124
Vermont	155	125	120	141	143	171	164
Virginia	6,545	11,332	8,611	8,636	7,429	7,483	9,112
Washington	6,492	5,512	5,207	5,580	5,197	5,533	6,050
West Virginia	3,461	3,043	2,969	3,212	3,574	2,966	3,371
Wisconsin	11,777	9,112	9,810	8,743	9,009	10,001	12,050
Wyoming	6,234	5,162	4,584	4,320	4,184	4,844	5,187
<b>Total</b>	<b>710,252</b>	<b>670,542</b>	<b>687,338</b>	<b>670,255</b>	<b>656,260</b>	<b>682,256</b>	<b>706,928</b>

See footnotes at end of table.

**Table 16. Natural gas deliveries to industrial consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2023		
	March	February	January
Alabama	18,922	17,118	18,663
Alaska	5,798	5,903	7,146
Arizona	1,945	1,965	2,149
Arkansas	9,890	9,026	9,936
California	52,631	48,257	49,969
Colorado	9,298	9,104	10,648
Connecticut	1,890	1,902	2,102
Delaware	2,925	2,639	2,802
District of Columbia	0	0	0
Florida	11,703	9,849	10,328
Georgia	14,201	12,263	13,947
Hawaii	7	9	6
Idaho <sup>a</sup>	3,677	3,674	3,873
Illinois	24,545	24,546	28,406
Indiana	37,767	34,912	37,892
Iowa	22,699	21,118	23,218
Kansas	12,027	11,398	13,069
Kentucky	12,375	11,219	12,884
Louisiana	100,473	92,212	97,894
Maine	2,053	2,080	2,064
Maryland	1,516	1,336	1,365
Massachusetts	4,851	4,966	4,917
Michigan	16,318	15,307	17,311
Minnesota	15,045	13,141	15,982
Mississippi	10,863	9,247	10,969
Missouri	6,321	6,393	6,946
Montana	2,333	2,196	2,403
Nebraska	8,386	7,559	8,557
Nevada	1,855	1,831	1,703
New Hampshire	1,016	950	1,167
New Jersey	6,359	5,857	7,030
New Mexico	1,082	634	596
New York	7,945	8,351	8,590
North Carolina	10,874	10,347	11,520
North Dakota	3,511	3,560	3,790
Ohio	30,227	29,992	30,934
Oklahoma	20,374	18,325	19,911
Oregon	5,385	4,791	5,074
Pennsylvania	22,549	19,825	22,981
Rhode Island	710	803	819
South Carolina	8,298	8,159	8,625
South Dakota	3,955	4,108	4,136
Tennessee	12,901	13,532	14,490
Texas	167,478	154,744	171,035
Utah	3,140	3,367	3,395
Vermont	200	188	211
Virginia	9,350	11,288	7,067
Washington	6,647	5,777	6,713
West Virginia	3,710	3,594	3,644
Wisconsin	15,036	14,120	15,998
Wyoming	5,060	4,991	5,774
<b>Total</b>	<b>758,123</b>	<b>708,472</b>	<b>770,650</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>NA</sup> Not available.

**Source:** U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*.

**Note:** Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding and/or withheld data. Appendix A, Explanatory Note 6, contains a discussion of computations and revision policy.

**Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by state, 2023-2025**

million cubic feet

State or district	2025	2024	2023	2025		2024	
	2-month YTD	2-month YTD	2-month YTD	February	January	Total December	
Alabama	75,571	69,049	64,270	32,440	43,131	460,814	35,663
Alaska	4,168	5,071	5,027	1,919	2,249	27,790	2,218
Arizona	52,704	50,914	45,068	21,826	30,878	420,180	32,778
Arkansas	22,448	21,755	28,309	9,722	12,726	181,190	14,938
California	81,728	106,213	103,339	34,704	47,023	564,282	49,477
Colorado	22,129	24,073	24,062	9,652	12,477	140,109	10,620
Connecticut	27,133	25,726	24,853	13,063	14,069	175,912	15,605
Delaware	3,769	3,434	2,801	1,790	1,980	26,722	1,701
District of Columbia	--	--	--	--	--	--	--
Florida	192,776	192,757	185,629	89,350	103,426	1,455,198	96,984
Georgia	60,696	66,093	67,668	28,085	32,611	409,130	31,141
Hawaii	--	--	--	--	--	--	--
Idaho	8,120	9,191	6,787	3,785	4,335	48,140	4,298
Illinois	38,776	32,119	26,726	16,976	21,800	230,016	18,236
Indiana	46,360	46,314	41,735	21,696	24,665	285,815	23,642
Iowa	8,892	10,606	10,270	4,169	4,723	63,027	4,806
Kansas	4,410	5,544	3,811	1,997	2,411	51,332	2,071
Kentucky	30,471	20,075	15,684	12,217	18,254	143,552	12,135
Louisiana	54,975	53,768	44,568	25,380	29,595	405,813	27,391
Maine	4,697	4,903	2,846	2,400	2,297	30,940	1,713
Maryland	16,373	13,111	12,784	7,142	9,231	103,415	6,695
Massachusetts	18,016	22,087	18,028	8,755	9,260	114,184	9,203
Michigan	61,028	72,142	58,998	27,257	33,771	428,727	30,728
Minnesota	13,556	18,784	10,905	6,014	7,542	111,831	9,083
Mississippi	72,199	68,244	60,641	31,969	40,230	430,347	35,115
Missouri	13,663	13,339	8,694	5,792	7,871	94,620	5,896
Montana	2,598	1,925	2,377	1,169	1,429	10,871	1,023
Nebraska	1,836	2,193	W	610	1,226	16,366	729
Nevada	23,572	31,192	27,910	10,265	13,307	182,624	13,227
New Hampshire	4,445	4,021	2,739	2,121	2,323	31,758	1,507
New Jersey	28,592	38,568	29,453	14,030	14,561	234,584	16,823
New Mexico	14,119	18,077	16,885	5,635	8,484	102,000	8,212
New York	83,022	79,229	68,106	38,739	44,283	518,947	43,908
North Carolina	71,291	65,916	73,663	32,512	38,779	433,512	37,006
North Dakota	4,620	5,395	2,788	2,130	2,490	30,549	2,606
Ohio	103,313	102,546	80,073	47,752	55,561	593,825	54,510
Oklahoma	50,661	56,241	41,433	21,449	29,211	384,410	26,676
Oregon	30,802	31,417	27,740	14,498	16,304	173,537	16,372
Pennsylvania	172,518	155,503	159,630	81,501	91,017	1,006,514	84,626
Rhode Island	8,926	9,258	7,893	4,192	4,734	67,226	4,909
South Carolina	27,357	25,710	26,871	12,519	14,838	174,299	12,854
South Dakota	2,279	3,326	1,762	849	1,431	18,434	1,601
Tennessee	24,747	19,133	14,569	11,129	13,619	113,936	10,159
Texas	324,931	293,424	249,714	146,481	178,450	2,090,690	140,990
Utah	13,967	16,172	14,216	6,166	7,801	86,399	7,565
Vermont	1	2	1	--	1	8	1
Virginia	74,816	75,448	58,393	35,452	39,364	426,201	32,791
Washington	22,030	26,269	18,204	10,405	11,626	125,278	10,765
West Virginia	2,685	3,297	2,484	1,353	1,331	31,942	1,650
Wisconsin	26,652	30,668	33,096	11,776	14,877	191,287	15,297
Wyoming	7,080	3,401	2,363	2,798	4,282	49,205	5,325
<b>Total</b>	<b>2,061,518</b>	<b>2,053,644</b>	<b>1,837,458</b>	<b>933,628</b>	<b>1,127,890</b>	<b>13,497,489</b>	<b>1,033,271</b>

See footnotes at end of table.

**Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2024						
	November	October	September	August	July	June	May
Alabama	36,180	30,476	44,880	52,280	53,442	43,341	36,570
Alaska	2,086	1,722	2,406	3,044	3,265	2,107	W
Arizona	30,306	43,052	41,971	50,671	51,040	39,649	29,852
Arkansas	12,722	13,873	14,786	21,204	22,365	19,197	15,479
California	45,304	56,805	55,486	62,836	74,730	36,209	22,133
Colorado	11,781	8,923	9,898	14,597	16,106	12,044	9,828
Connecticut	15,691	15,006	15,683	18,000	18,908	15,282	11,477
Delaware	1,419	2,877	2,154	2,907	4,788	3,457	1,164
District of Columbia	--	--	--	--	--	--	--
Florida	110,312	125,509	145,004	152,037	152,439	137,370	137,267
Georgia	29,944	31,764	35,791	45,051	44,622	37,881	33,729
Hawaii	--	--	--	--	--	--	--
Idaho	3,939	2,609	4,408	5,225	5,417	3,801	2,400
Illinois	13,552	21,346	22,369	29,858	31,947	21,907	12,895
Indiana	21,059	26,367	21,912	27,825	29,493	24,138	22,157
Iowa	3,645	3,303	6,193	8,365	9,135	5,695	5,599
Kansas	3,683	3,312	4,752	6,918	6,977	4,872	5,142
Kentucky	9,165	9,038	14,391	17,586	17,751	14,276	12,724
Louisiana	31,251	32,781	33,903	46,251	44,922	40,523	37,245
Maine	1,901	2,168	3,137	3,470	3,885	3,089	2,019
Maryland	5,542	10,730	7,502	11,679	15,102	9,314	7,630
Massachusetts	10,767	8,702	6,787	10,803	14,501	8,571	6,072
Michigan	31,484	26,671	36,009	45,441	49,110	35,692	37,395
Minnesota	8,915	6,383	8,844	13,475	15,030	8,501	8,397
Mississippi	34,179	32,851	35,597	44,538	44,517	39,131	38,058
Missouri	5,326	6,965	8,124	12,584	14,608	10,036	6,909
Montana	1,040	904	988	1,097	1,221	737	W
Nebraska	919	1,169	1,591	2,293	2,977	1,532	W
Nevada	11,905	16,061	16,711	19,487	22,797	16,759	12,497
New Hampshire	114	5,142	4,318	4,550	1,912	3,846	2,310
New Jersey	18,135	20,336	16,936	21,571	29,996	22,478	15,483
New Mexico	5,357	6,664	8,182	9,550	11,616	10,518	8,854
New York	38,787	37,462	44,146	56,936	64,838	49,024	36,910
North Carolina	31,394	35,339	40,578	50,134	50,282	42,816	28,968
North Dakota	2,391	2,095	2,613	3,190	3,415	2,360	2,046
Ohio	47,371	38,053	52,517	57,461	58,156	51,476	42,393
Oklahoma	26,515	26,025	33,806	49,072	46,787	39,550	32,800
Oregon	15,232	13,840	15,120	16,937	17,155	12,095	7,144
Pennsylvania	75,434	68,951	84,137	102,892	111,680	96,746	79,791
Rhode Island	5,253	6,365	5,823	7,540	8,038	6,354	5,491
South Carolina	12,118	16,914	16,016	20,076	17,448	15,099	15,189
South Dakota	1,234	1,073	1,393	2,062	2,992	1,254	W
Tennessee	8,943	7,625	11,163	12,936	12,875	9,986	5,892
Texas	141,932	179,027	206,627	251,144	224,194	205,100	181,922
Utah	5,954	7,475	7,172	8,578	8,541	7,151	5,941
Vermont	1	--	--	1	1	2	--
Virginia	29,518	27,529	39,803	46,859	47,766	40,143	26,185
Washington	9,736	9,569	11,309	12,874	13,688	6,721	5,007
West Virginia	4,199	3,673	3,020	2,540	2,619	3,308	2,954
Wisconsin	14,090	11,990	16,762	19,848	22,123	18,253	16,631
Wyoming	4,322	4,140	5,217	7,206	7,167	4,692	3,331
<b>Total</b>	<b>992,045</b>	<b>1,070,652</b>	<b>1,227,936</b>	<b>1,493,479</b>	<b>1,534,382</b>	<b>1,244,084</b>	<b>1,045,307</b>

See footnotes at end of table.

**Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2024				Total	2023	
	April	March	February	January		December	November
Alabama	32,892	26,040	27,799	41,250	444,879	38,178	38,064
Alaska	1,792	2,130	2,372	2,699	32,460	2,861	2,503
Arizona	26,583	23,364	23,367	27,547	401,056	30,755	30,250
Arkansas	11,675	13,195	7,285	14,471	185,309	15,114	10,473
California	25,896	29,192	42,079	64,133	635,259	65,397	58,840
Colorado	10,223	12,015	10,469	13,605	133,188	11,703	10,539
Connecticut	10,770	13,765	11,833	13,893	163,844	13,992	13,910
Delaware	2,093	728	1,759	1,675	27,665	479	1,463
District of Columbia	--	--	--	--	--	--	--
Florida	100,903	104,617	88,381	104,376	1,414,480	97,932	98,907
Georgia	26,732	26,383	30,167	35,926	443,550	33,616	30,361
Hawaii	--	--	--	--	--	--	--
Idaho	2,667	4,185	4,349	4,842	39,126	3,878	3,538
Illinois	11,787	14,001	15,311	16,808	208,334	13,448	15,167
Indiana	19,953	22,955	22,459	23,856	256,346	20,558	19,585
Iowa	2,379	3,301	4,797	5,809	73,879	5,867	4,398
Kansas	3,934	4,129	2,739	2,805	44,076	2,192	2,888
Kentucky	10,520	5,890	7,367	12,708	108,294	8,670	9,233
Louisiana	29,155	28,622	21,667	32,101	382,352	25,984	31,298
Maine	2,029	2,627	1,978	2,925	24,673	2,131	2,519
Maryland	10,620	5,489	5,564	7,547	110,336	7,270	8,950
Massachusetts	6,689	10,001	9,203	12,884	109,583	10,157	8,264
Michigan	32,654	31,399	34,591	37,551	425,868	36,268	31,810
Minnesota	5,818	8,601	8,237	10,547	100,949	8,690	6,941
Mississippi	30,797	27,320	29,608	38,636	411,002	33,919	26,165
Missouri	5,677	5,156	5,252	8,087	86,436	6,158	5,495
Montana	587	687	795	1,130	10,081	1,007	892
Nebraska	843	725	897	1,297	20,409	1,193	979
Nevada	10,230	11,759	13,862	17,331	178,250	15,518	12,083
New Hampshire	2,280	1,757	1,447	2,574	30,849	1,636	1,497
New Jersey	20,458	13,802	16,590	21,977	250,848	18,996	22,294
New Mexico	7,040	7,931	8,643	9,434	113,087	9,569	9,067
New York	32,111	35,595	37,734	41,494	484,670	38,320	41,340
North Carolina	26,447	24,632	33,672	32,245	414,871	30,684	32,307
North Dakota	2,067	2,373	2,580	2,815	20,696	1,822	1,736
Ohio	40,340	49,001	49,065	53,481	537,657	49,073	43,648
Oklahoma	25,743	21,195	20,600	35,641	350,890	24,587	20,935
Oregon	13,041	15,182	15,020	16,397	157,087	14,245	12,662
Pennsylvania	66,877	79,876	76,465	79,038	947,409	76,915	64,777
Rhode Island	3,925	4,271	4,402	4,856	58,648	3,717	4,894
South Carolina	12,161	10,715	12,969	12,741	188,465	13,226	14,342
South Dakota	995	1,083	1,436	1,890	18,130	1,273	1,089
Tennessee	6,301	8,922	8,069	11,064	108,843	7,955	8,825
Texas	130,209	136,123	119,529	173,896	1,951,685	136,083	136,570
Utah	5,126	6,724	7,677	8,495	87,661	7,922	6,900
Vermont	--	1	1	1	3	--	2
Virginia	24,656	35,502	37,710	37,738	364,193	32,973	25,236
Washington	8,625	10,716	12,762	13,507	123,283	10,660	10,487
West Virginia	2,786	1,896	1,398	1,899	31,073	2,750	4,169
Wisconsin	10,682	14,942	13,657	17,011	203,689	16,986	15,194
Wyoming	2,672	1,733	1,585	1,816	14,856	1,575	1,495
<b>Total</b>	<b>880,439</b>	<b>922,250</b>	<b>917,197</b>	<b>1,136,447</b>	<b>12,930,278</b>	<b>1,013,898</b>	<b>964,981</b>

See footnotes at end of table.

**Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2023						
	October	September	August	July	June	May	April
Alabama	30,691	36,969	48,799	47,432	42,282	36,467	28,337
Alaska	2,662	2,738	3,456	3,546	2,731	1,969	2,234
Arizona	39,114	40,377	47,485	47,217	32,704	30,973	34,096
Arkansas	9,553	17,307	21,366	21,123	18,514	17,091	12,443
California	65,147	51,286	77,742	78,082	30,119	22,332	37,231
Colorado	9,077	10,022	14,466	14,877	9,620	8,723	8,763
Connecticut	11,944	14,231	15,176	17,380	16,448	10,010	11,946
Delaware	2,520	2,328	3,696	5,884	2,397	1,518	3,007
District of Columbia	--	--	--	--	--	--	--
Florida	120,096	134,771	158,543	150,883	133,755	123,848	108,539
Georgia	31,644	41,001	48,102	44,680	43,169	40,625	29,857
Hawaii	--	--	--	--	--	--	--
Idaho	2,834	3,483	4,324	4,556	3,072	1,717	1,881
Illinois	18,321	19,083	27,528	34,134	21,852	12,551	8,116
Indiana	19,154	19,600	22,466	27,844	25,557	19,867	18,416
Iowa	5,230	6,586	9,008	9,489	7,736	6,666	3,035
Kansas	3,461	4,254	6,916	5,770	5,438	4,373	2,449
Kentucky	9,044	9,155	11,242	13,472	9,370	10,093	4,378
Louisiana	29,646	34,592	44,887	41,957	40,017	34,663	27,102
Maine	1,966	2,216	2,426	3,110	2,397	2,117	1,281
Maryland	10,855	8,749	11,782	12,750	8,999	6,931	11,115
Massachusetts	8,347	9,218	10,286	13,891	8,303	8,021	7,625
Michigan	35,701	38,197	44,430	45,595	36,231	32,172	33,136
Minnesota	7,666	7,929	13,017	13,020	11,114	7,600	6,818
Mississippi	33,947	36,537	45,108	43,971	38,053	31,119	29,299
Missouri	7,088	8,683	11,284	12,771	9,215	6,496	5,808
Montana	1,047	593	759	864	510	W	730
Nebraska	1,885	1,732	3,249	3,145	2,500	1,759	W
Nevada	15,973	15,372	18,120	21,613	11,809	13,303	11,951
New Hampshire	2,837	3,155	3,292	4,634	3,643	1,874	3,724
New Jersey	21,276	21,633	28,403	33,768	21,472	20,257	18,505
New Mexico	8,281	10,059	12,462	10,599	9,731	9,441	8,112
New York	36,902	44,863	50,960	65,858	44,353	33,230	29,737
North Carolina	30,787	36,337	45,082	44,875	33,618	30,651	26,679
North Dakota	1,909	1,807	2,185	2,218	1,830	1,267	1,469
Ohio	38,926	50,381	51,536	56,280	47,680	43,670	32,934
Oklahoma	22,495	36,785	47,808	46,230	38,461	32,305	19,564
Oregon	14,056	14,889	16,236	14,942	11,456	5,278	11,796
Pennsylvania	67,108	85,401	95,219	100,078	84,202	68,414	65,210
Rhode Island	5,613	6,124	5,802	6,251	5,486	4,716	3,864
South Carolina	14,581	16,707	20,899	18,740	15,662	17,247	15,816
South Dakota	1,553	1,458	2,529	2,630	2,024	1,562	1,217
Tennessee	7,478	10,052	11,606	10,851	10,750	10,382	9,523
Texas	147,443	201,044	249,428	221,816	200,158	168,652	118,945
Utah	6,303	8,484	8,981	8,350	6,513	6,199	6,024
Vermont	--	--	*	--	--	1	--
Virginia	22,248	33,580	44,961	44,400	34,986	23,272	18,409
Washington	11,829	12,134	13,207	13,211	7,152	3,731	10,042
West Virginia	2,818	2,032	3,561	3,617	4,117	3,113	1,583
Wisconsin	15,938	16,224	21,025	21,374	18,012	15,811	13,860
Wyoming	1,380	968	1,624	1,565	1,198	1,211	518
<b>Total</b>	<b>1,016,374</b>	<b>1,191,126</b>	<b>1,462,470</b>	<b>1,471,338</b>	<b>1,176,416</b>	<b>995,707</b>	<b>868,551</b>

See footnotes at end of table.

**Table 17. Natural gas deliveries to electric power<sup>a</sup> consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2023		
	March	February	January
Alabama	33,391	31,731	32,539
Alaska	2,733	2,309	2,718
Arizona	23,017	21,442	23,626
Arkansas	14,016	13,511	14,797
California	45,744	47,442	55,897
Colorado	11,336	10,037	14,025
Connecticut	13,953	11,299	13,554
Delaware	1,572	765	2,036
District of Columbia	--	--	--
Florida	101,577	88,008	97,621
Georgia	32,827	33,607	34,061
Hawaii	--	--	--
Idaho	3,055	3,088	3,699
Illinois	11,408	12,713	14,012
Indiana	21,565	19,632	22,103
Iowa	5,593	4,317	5,953
Kansas	2,524	1,969	1,842
Kentucky	7,951	7,644	8,039
Louisiana	27,639	25,179	19,389
Maine	1,665	1,112	1,734
Maryland	10,151	7,076	5,708
Massachusetts	7,442	9,164	8,864
Michigan	33,331	28,424	30,573
Minnesota	7,250	4,455	6,450
Mississippi	32,243	28,431	32,211
Missouri	4,744	3,832	4,861
Montana	886	1,009	1,369
Nebraska	946	625	W
Nevada	14,598	13,064	14,846
New Hampshire	1,818	1,127	1,611
New Jersey	14,790	12,235	17,219
New Mexico	8,881	7,258	9,627
New York	31,000	31,968	36,138
North Carolina	30,188	32,693	40,970
North Dakota	1,666	1,332	1,455
Ohio	43,454	39,445	40,628
Oklahoma	20,286	19,982	21,451
Oregon	13,788	13,264	14,476
Pennsylvania	80,457	76,380	83,250
Rhode Island	4,290	3,554	4,339
South Carolina	14,375	13,222	13,649
South Dakota	1,034	674	1,087
Tennessee	6,851	6,605	7,964
Texas	121,832	121,082	128,633
Utah	7,770	6,956	7,260
Vermont	--	--	1
Virginia	25,735	25,401	32,992
Washington	12,626	8,038	10,166
West Virginia	830	942	1,542
Wisconsin	16,168	15,296	17,799
Wyoming	959	1,031	1,332
<b>Total</b>	<b>931,959</b>	<b>870,374</b>	<b>967,085</b>

<sup>a</sup> The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

\* Volume is less than 500 Mcf.

<sup>w</sup> Withheld.

Source: U.S. Energy Information Administration (EIA): Form EIA-923, *Power Plant Operations Report*.

Note: Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding and/or withheld data.

Appendix A, Explanatory Note 6, contains a discussion of computations and revision policy.



**Table 18. Natural gas deliveries to all consumers, by state, 2023-2025**

million cubic feet

State or district	2025	2024	2023	2025		2024	
	2-month YTD	2-month YTD	2-month YTD	February	January	Total	December
Alabama	138,529	128,812	115,773	59,705	78,824	736,621	63,537
Alaska	26,501	30,051	27,211	12,645	13,856	132,486	13,578
Arizona	80,061	81,206	76,124	34,262	45,799	523,419	44,309
Arkansas	69,190	67,031	72,230	32,228	36,961	360,435	33,292
California	341,524	NA	402,892	148,348	193,176	NA	188,848
Colorado	111,193	107,918	109,416	48,313	62,880	420,752	47,020
Connecticut	68,911	62,578	57,980	32,170	36,741	NA	34,291
Delaware	18,276	16,227	14,551	8,267	10,009	NA	8,621
District of Columbia	9,262	7,756	6,876	3,922	5,340	25,041	4,121
Florida	234,025	NA	224,102	107,978	126,047	NA	117,538
Georgia	160,596	158,905	142,273	66,516	94,080	753,044	78,116
Hawaii	495	531	509	237	258	2,994	247
Idaho	33,803	34,356	31,651	15,226	18,577	143,524	16,443
Illinois	322,749	NA	269,635	143,025	179,724	NA	143,294
Indiana	213,038	193,787	181,520	97,350	115,688	NA	97,299
Iowa	96,335	89,854	92,831	44,636	51,699	410,346	45,377
Kansas	71,581	64,408	62,418	32,876	38,705	281,333	29,215
Kentucky	94,092	75,540	63,989	39,961	54,131	354,641	38,701
Louisiana	282,113	257,315	250,160	129,085	153,028	1,666,299	144,977
Maine	NA	13,083	10,671	NA	NA	63,406	5,597
Maryland	75,265	62,855	55,706	32,697	42,568	261,390	32,574
Massachusetts	NA	99,974	95,826	48,217	NA	366,332	47,028
Michigan	280,255	257,155	232,652	129,556	150,699	1,022,952	122,363
Minnesota	132,948	121,854	121,302	61,649	71,299	NA	60,367
Mississippi	115,905	109,829	92,805	50,555	65,351	625,824	54,831
Missouri	96,784	83,653	74,427	43,361	53,423	308,227	38,416
Montana	24,042	21,340	22,148	11,843	12,198	84,539	9,970
Nebraska	45,871	40,492	42,005	21,354	24,517	181,848	20,580
Nevada	NA	58,020	57,537	NA	NA	279,122	25,463
New Hampshire	NA	11,699	10,494	NA	NA	57,495	5,401
New Jersey	NA	176,611	148,269	NA	NA	NA	83,757
New Mexico	NA	40,419	38,781	17,034	NA	NA	19,907
New York	350,570	322,411	292,188	163,036	187,533	1,300,946	163,074
North Carolina	NA	135,980	129,958	63,764	NA	NA	72,615
North Dakota	23,184	21,429	19,970	11,007	12,177	102,700	10,986
Ohio	353,263	315,611	280,553	159,380	193,883	NA	158,080
Oklahoma	135,838	133,420	116,611	60,576	75,261	702,391	59,664
Oregon	65,041	64,666	61,713	30,380	34,661	303,877	32,543
Pennsylvania	379,266	334,648	312,948	173,895	205,371	1,627,507	174,923
Rhode Island	NA	20,997	18,631	10,127	NA	NA	NA
South Carolina	67,161	63,181	59,944	29,143	38,018	329,531	31,500
South Dakota	20,551	20,353	18,961	9,801	10,751	88,871	9,801
Tennessee	NA	NA	82,084	50,026	NA	NA	45,605
Texas	846,474	768,514	694,543	384,121	462,353	4,539,936	380,805
Utah	58,043	58,269	62,952	24,324	33,719	240,002	30,632
Vermont	3,788	3,368	3,273	1,752	2,036	12,547	1,690
Virginia	151,253	138,782	116,842	69,704	81,550	NA	68,102
Washington	NA	NA	72,982	38,377	NA	NA	NA
West Virginia	28,575	26,982	22,907	13,143	15,432	119,751	12,567
Wisconsin	151,242	135,515	138,717	69,425	81,817	563,691	69,235
Wyoming	28,700	25,427	21,534	12,752	15,948	148,187	16,076
<b>Total</b>	<b>6,575,424</b>	<b>6,125,919</b>	<b>5,732,074</b>	<b>2,966,912</b>	<b>3,608,511</b>	<b>29,864,755</b>	<b>3,061,848</b>

See footnotes at end of table.



**Table 18. Natural gas deliveries to all consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2024						
	November	October	September	August	July	June	May
Alabama	58,821	50,524	64,297	71,841	73,374	62,604	57,792
Alaska	12,915	9,473	8,660	8,758	9,042	7,662	9,555
Arizona	39,354	48,842	47,160	55,785	56,067	45,176	36,432
Arkansas	26,328	27,163	26,692	32,677	33,647	30,593	27,893
California	157,381	156,146	147,447	155,423	165,944	124,489	119,242
Colorado	46,219	24,446	20,635	24,537	26,393	22,629	26,293
Connecticut	27,405	22,702	21,141	23,384	24,296	20,627	NA
Delaware	6,550	6,618	5,302	5,863	7,209	6,280	4,522
District of Columbia	2,335	1,558	955	924	954	917	1,161
Florida	128,411	142,182	161,833	NA	169,470	154,277	155,765
Georgia	59,478	54,619	54,546	64,562	63,598	56,064	54,662
Hawaii	228	235	234	246	252	240	263
Idaho	14,542	9,814	9,302	9,709	9,340	7,913	8,033
Illinois	89,639	67,676	57,144	64,814	64,747	54,696	52,359
Indiana	73,237	66,546	56,018	63,872	63,507	58,208	NA
Iowa	35,337	28,264	27,714	29,508	31,643	27,457	29,296
Kansas	23,332	18,621	17,681	22,219	22,369	18,699	19,861
Kentucky	27,669	23,279	26,478	29,674	29,190	26,154	25,606
Louisiana	135,016	136,703	133,153	154,650	153,520	143,599	142,758
Maine	5,042	4,580	4,864	5,055	5,535	4,669	3,864
Maryland	19,842	19,665	13,744	17,660	20,774	15,093	15,018
Massachusetts	33,076	22,958	15,779	19,453	22,873	19,115	18,548
Michigan	87,932	60,884	57,791	67,156	69,985	57,005	62,689
Minnesota	45,029	28,166	24,910	30,235	NA	27,084	28,767
Mississippi	50,353	48,364	49,346	58,980	59,139	52,434	52,725
Missouri	25,529	18,307	16,948	21,284	23,159	18,781	16,789
Montana	8,179	5,712	4,418	4,538	4,651	4,699	5,695
Nebraska	15,962	12,769	12,401	14,072	13,772	11,594	11,806
Nevada	20,801	21,656	21,506	24,034	27,252	21,626	18,554
New Hampshire	2,170	6,455	5,520	5,479	2,909	4,855	3,705
New Jersey	56,201	NA	32,797	36,256	44,442	37,558	33,231
New Mexico	NA	10,487	12,339	13,676	14,790	14,035	12,702
New York	104,679	78,237	73,310	85,149	95,802	82,386	75,264
North Carolina	53,248	52,682	54,134	NA	63,087	55,254	42,603
North Dakota	8,674	6,867	6,733	7,534	7,695	6,904	7,292
Ohio	116,323	84,957	86,617	90,243	90,665	85,559	NA
Oklahoma	51,988	48,297	55,413	68,358	68,133	60,594	55,941
Oregon	29,120	23,231	21,148	22,877	23,011	18,672	15,775
Pennsylvania	132,855	107,773	112,097	131,009	138,028	122,877	111,534
Rhode Island	8,638	NA	NA	8,808	9,284	7,626	7,239
South Carolina	25,222	28,373	25,717	29,938	26,935	24,734	25,689
South Dakota	7,127	5,314	5,580	6,244	7,162	5,614	6,149
Tennessee	31,357	27,262	29,021	NA	28,526	25,870	23,784
Texas	344,442	369,383	393,619	446,425	416,836	388,725	366,326
Utah	23,778	13,755	13,426	14,172	15,128	14,960	17,309
Vermont	1,166	857	593	579	563	602	706
Virginia	53,077	43,185	51,935	60,130	61,145	54,003	41,824
Washington	34,046	26,180	21,953	23,252	23,771	17,856	19,722
West Virginia	11,706	10,249	8,319	7,245	6,950	7,945	8,074
Wisconsin	49,326	34,639	32,861	36,282	38,048	34,652	36,013
Wyoming	14,618	11,250	11,759	13,284	13,297	10,876	10,317
<b>Total</b>	<b>2,450,046</b>	<b>2,175,662</b>	<b>2,170,036</b>	<b>2,450,612</b>	<b>2,478,715</b>	<b>2,182,539</b>	<b>2,085,209</b>

See footnotes at end of table.

**Table 18. Natural gas deliveries to all consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2024				2023		
	April	March	February	January	Total	December	November
Alabama	55,025	49,995	53,763	75,049	714,854	65,367	62,501
Alaska	9,880	12,911	13,915	16,136	130,424	15,701	12,681
Arizona	35,210	33,879	36,264	44,943	505,456	41,882	37,991
Arkansas	25,683	29,436	27,935	39,096	374,616	35,296	26,562
California	130,863	151,882	170,246	NA	2,027,306	197,097	170,610
Colorado	31,400	43,260	45,800	62,119	426,609	50,212	42,233
Connecticut	21,039	27,624	28,934	33,644	286,466	29,776	27,809
Delaware	NA	4,752	7,549	8,678	81,354	6,469	6,877
District of Columbia	1,772	2,589	3,356	4,400	25,045	3,524	3,162
Florida	120,350	125,219	108,692	NA	1,627,185	118,125	116,392
Georgia	50,860	57,633	69,517	89,389	774,504	77,703	63,365
Hawaii	262	255	253	278	2,983	248	234
Idaho	9,903	14,170	15,038	19,317	135,777	15,964	13,724
Illinois	73,323	101,449	115,068	NA	1,052,994	117,909	103,732
Indiana	66,195	80,761	86,045	107,742	864,672	88,071	77,765
Iowa	29,166	36,729	38,994	50,860	440,684	44,179	38,213
Kansas	20,365	24,562	25,400	39,008	281,631	28,834	25,835
Kentucky	25,598	26,752	30,504	45,035	313,566	33,196	29,488
Louisiana	134,286	130,322	114,300	143,015	1,618,813	144,486	136,764
Maine	4,837	6,282	5,779	7,303	55,150	5,767	5,835
Maryland	21,670	22,494	27,523	35,332	265,426	28,491	27,669
Massachusetts	27,809	39,721	44,633	55,341	369,495	43,034	38,302
Michigan	78,061	101,931	113,620	143,536	1,037,537	109,810	100,177
Minnesota	NA	50,149	52,149	69,705	492,729	54,651	44,076
Mississippi	46,049	43,775	47,636	62,193	576,830	51,462	40,253
Missouri	19,759	25,601	30,665	52,988	306,802	35,062	27,847
Montana	6,596	8,741	9,598	11,742	86,110	9,809	8,157
Nebraska	12,385	16,014	16,370	24,123	197,068	20,400	16,803
Nevada	18,040	22,170	26,282	31,737	285,053	27,413	20,645
New Hampshire	4,507	4,795	4,990	6,708	57,550	5,106	3,808
New Jersey	54,538	59,596	78,135	98,476	692,088	78,824	69,981
New Mexico	14,088	16,331	18,288	22,131	188,989	20,605	16,874
New York	93,885	126,749	147,139	175,272	1,280,983	141,184	128,771
North Carolina	42,993	46,944	63,032	72,948	653,042	64,147	57,925
North Dakota	8,804	9,783	9,985	11,444	91,937	9,452	8,364
Ohio	97,240	128,353	140,908	174,703	1,284,200	140,359	122,089
Oklahoma	50,715	49,868	53,143	80,277	682,145	61,521	48,426
Oregon	23,731	29,102	29,928	34,738	290,879	29,419	26,506
Pennsylvania	112,521	149,242	155,930	178,718	1,552,109	154,923	132,904
Rhode Island	7,059	8,669	9,847	11,150	94,556	8,429	9,078
South Carolina	23,606	24,636	29,944	33,237	339,673	30,584	28,713
South Dakota	7,260	8,267	9,169	11,184	89,863	8,899	7,394
Tennessee	27,924	36,267	NA	54,285	371,552	38,950	31,666
Texas	318,726	346,135	334,894	433,620	4,350,472	370,560	347,636
Utah	15,614	22,960	26,311	31,958	254,620	31,491	25,347
Vermont	1,050	1,374	1,574	1,794	12,537	1,530	1,348
Virginia	NA	61,069	65,316	73,465	613,688	64,717	52,868
Washington	27,035	33,745	37,744	NA	342,303	37,788	34,558
West Virginia	9,226	10,488	11,844	15,138	115,426	12,764	12,455
Wisconsin	40,907	56,214	59,138	76,377	588,070	62,127	55,365
Wyoming	10,455	10,827	11,601	13,827	105,478	12,120	10,499
<b>Total</b>	<b>2,151,696</b>	<b>2,532,473</b>	<b>2,703,367</b>	<b>3,422,552</b>	<b>29,409,299</b>	<b>2,885,437</b>	<b>2,558,279</b>

See footnotes at end of table.

**Table 18. Natural gas deliveries to all consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2023						
	October	September	August	July	June	May	April
Alabama	51,426	55,941	68,988	67,163	62,071	57,821	49,707
Alaska	10,504	8,539	8,552	8,802	8,016	7,992	9,571
Arizona	44,494	45,434	52,524	51,902	38,133	37,467	42,818
Arkansas	23,183	29,125	33,270	32,601	30,705	30,413	27,885
California	170,350	146,664	173,473	172,055	125,066	127,292	149,076
Colorado	30,227	20,732	24,868	24,702	20,799	22,713	32,253
Connecticut	19,453	19,694	20,345	22,677	21,807	16,873	20,822
Delaware	6,362	5,439	6,716	9,113	5,704	5,702	7,060
District of Columbia	1,492	956	935	964	1,163	1,329	1,538
Florida	137,328	151,000	174,650	167,225	150,542	140,739	126,110
Georgia	56,116	60,071	67,387	63,391	62,375	62,070	54,364
Hawaii	248	251	245	243	265	240	238
Idaho	11,027	8,446	8,396	8,445	7,314	6,603	9,898
Illinois	74,296	53,830	60,666	67,237	56,772	56,684	74,712
Indiana	63,378	55,252	58,849	63,200	60,341	59,673	66,993
Iowa	33,320	29,645	31,753	31,921	30,124	31,424	32,897
Kansas	19,957	17,289	21,907	20,259	18,325	19,044	20,346
Kentucky	23,620	20,699	23,017	24,761	21,132	23,356	19,627
Louisiana	135,419	132,120	144,939	141,497	136,035	134,504	128,843
Maine	4,016	3,678	3,895	4,548	3,820	3,974	3,637
Maryland	20,489	14,885	18,533	19,242	15,869	14,594	20,287
Massachusetts	22,317	18,953	19,487	22,790	18,689	21,852	26,650
Michigan	76,971	60,665	66,948	66,796	59,317	65,491	83,544
Minnesota	33,122	23,873	29,416	29,185	29,528	27,873	42,041
Mississippi	46,855	48,476	57,519	56,096	49,984	43,388	42,703
Missouri	20,987	17,387	20,136	21,575	18,240	17,019	21,026
Montana	6,551	4,112	4,407	4,422	4,126	4,801	7,182
Nebraska	15,313	12,652	15,513	15,016	13,125	12,413	14,331
Nevada	22,128	20,454	22,974	26,158	17,173	20,175	21,387
New Hampshire	4,470	4,296	4,385	5,671	4,804	3,391	5,848
New Jersey	46,741	38,897	47,357	50,879	39,595	43,297	56,252
New Mexico	12,407	13,045	15,533	13,589	12,878	13,074	13,633
New York	82,442	76,538	80,880	100,526	79,386	75,344	87,741
North Carolina	47,338	49,004	57,614	56,816	45,337	46,047	43,881
North Dakota	6,261	5,059	5,913	6,442	5,720	6,513	8,334
Ohio	82,400	81,404	85,256	89,461	80,974	91,266	95,757
Oklahoma	44,817	57,900	69,819	66,998	59,993	55,938	45,735
Oregon	23,921	21,440	22,262	20,744	17,912	12,686	24,158
Pennsylvania	107,839	114,457	124,465	127,745	112,286	102,146	108,501
Rhode Island	7,436	7,522	7,068	7,484	7,051	6,499	6,409
South Carolina	25,704	26,237	30,588	28,157	25,588	28,140	27,435
South Dakota	6,181	5,566	6,565	6,651	6,238	6,259	7,903
Tennessee	25,003	26,124	26,035	25,019	26,401	26,702	29,575
Texas	340,540	381,380	436,185	406,784	379,753	354,140	308,783
Utah	15,128	14,142	14,998	14,710	12,693	13,893	19,304
Vermont	825	619	598	619	529	686	983
Virginia	36,999	50,173	58,493	57,729	48,267	37,636	36,551
Washington	28,995	23,230	22,747	22,453	17,267	15,669	29,116
West Virginia	8,772	6,572	7,862	8,093	8,969	7,889	8,253
Wisconsin	42,098	32,201	37,353	37,034	34,217	37,536	46,343
Wyoming	8,960	6,894	6,736	6,529	6,209	7,696	8,572
<b>Total</b>	<b>2,186,224</b>	<b>2,128,961</b>	<b>2,409,018</b>	<b>2,404,122</b>	<b>2,118,628</b>	<b>2,065,968</b>	<b>2,176,612</b>

See footnotes at end of table.

**Table 18. Natural gas deliveries to all consumers, by state, 2023-2025**

million cubic feet – continued

State or district	2023		
	March	February	January
Alabama	58,094	55,460	60,313
Alaska	12,855	12,704	14,507
Arizona	36,687	36,341	39,783
Arkansas	33,345	34,696	37,534
California	192,731	189,502	213,390
Colorado	48,452	47,110	62,306
Connecticut	29,231	27,494	30,486
Delaware	7,361	6,348	8,203
District of Columbia	3,107	3,119	3,758
Florida	120,973	106,271	117,832
Georgia	65,391	65,767	76,506
Hawaii	262	222	287
Idaho	14,308	15,142	16,508
Illinois	117,521	125,509	144,125
Indiana	89,631	84,657	96,862
Iowa	44,376	42,921	49,910
Kansas	27,416	28,768	33,650
Kentucky	30,681	29,455	34,534
Louisiana	134,048	123,913	126,247
Maine	5,308	5,017	5,654
Maryland	29,661	27,160	28,546
Massachusetts	41,596	46,871	48,955
Michigan	115,165	110,753	121,899
Minnesota	57,663	55,206	66,096
Mississippi	47,289	42,558	50,246
Missouri	33,095	32,839	41,588
Montana	10,396	10,191	11,957
Nebraska	19,496	19,172	22,833
Nevada	29,009	27,201	30,336
New Hampshire	5,275	4,963	5,531
New Jersey	71,996	68,535	79,735
New Mexico	18,571	17,285	21,496
New York	135,982	138,790	153,399
North Carolina	54,974	57,237	72,721
North Dakota	9,910	9,301	10,669
Ohio	134,683	133,419	147,134
Oklahoma	54,387	55,318	61,293
Oregon	30,117	29,856	31,858
Pennsylvania	153,896	151,528	161,420
Rhode Island	8,949	8,661	9,970
South Carolina	28,584	27,966	31,979
South Dakota	9,247	8,728	10,233
Tennessee	33,993	38,317	43,767
Texas	330,169	333,541	361,002
Utah	29,961	29,855	33,097
Vermont	1,525	1,600	1,673
Virginia	53,415	55,415	61,427
Washington	37,499	34,290	38,691
West Virginia	10,888	10,536	12,370
Wisconsin	65,079	64,871	73,846
Wyoming	9,727	9,639	11,896
<b>Total</b>	<b>2,743,975</b>	<b>2,702,018</b>	<b>3,030,057</b>

<sup>a</sup> Small volumes of natural gas representing onsystem sales to industrial consumers in Idaho are included in the annual total but not in monthly components.

<sup>R</sup> Revised data.

<sup>NA</sup> Not available.

**Source:** U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*.

**Note:** Geographic coverage is the 50 states and the District of Columbia. Totals may not equal sum of components because of independent rounding and/or withheld data.

Appendix A, Explanatory Note 6, contains a discussion of computations and revision policy.

**Table 19. Average citygate price, by state, 2023-2025**

dollars per thousand cubic feet

State or district	2025 2-month YTD	2024 2-month YTD	2023 2-month YTD	2025		2024	
				February	January	Total	December
Alabama	4.40	3.69	4.82	4.44	4.37	3.49	4.11
Alaska	8.88	8.65	8.16	8.91	8.86	8.74	8.75
Arizona	5.19	5.10	8.92	5.40	5.07	NA	4.65
Arkansas	4.59	4.61	6.93	4.59	4.59	4.57	3.94
California	4.87	4.97	20.08	4.92	4.84	3.80	4.68
Colorado	4.25	4.74	8.38	4.12	4.36	3.69	4.02
Connecticut	5.51	4.63	6.23	5.15	5.82	5.23	4.69
Delaware	5.04	4.80	7.49	5.05	5.03	5.99	4.67
District of Columbia	--	--	--	--	--	--	--
Florida	7.31	5.81	8.07	8.26	6.87	NA	6.92
Georgia	4.94	4.15	5.65	4.42	5.29	3.93	4.20
Hawaii	22.18	22.90	26.10	23.15	21.29	24.03	19.85
Idaho	2.91	3.34	6.89	2.90	2.92	2.84	2.89
Illinois	4.64	4.81	4.78	4.94	4.40	3.87	3.69
Indiana	4.33	4.76	5.81	4.17	4.45	3.88	3.42
Iowa	5.14	4.70	6.96	5.06	5.21	4.33	4.69
Kansas	4.59	5.52	7.99	4.41	4.73	5.38	4.73
Kentucky	4.33	3.71	5.09	4.32	4.35	NA	3.65
Louisiana	4.59	4.34	5.43	4.93	4.31	3.91	4.57
Maine	NA	9.35	11.47	NA	NA	NA	4.71
Maryland	4.87	4.75	7.97	4.65	5.03	NA	4.38
Massachusetts	6.83	5.87	7.36	6.60	7.02	7.43	7.01
Michigan	3.90	4.04	5.28	4.00	3.81	NA	3.74
Minnesota	5.13	NA	8.23	5.92	4.44	NA	3.51
Mississippi	NA	4.56	6.35	NA	4.22	4.24	4.41
Missouri	3.71	3.74	5.90	3.77	3.66	3.63	3.65
Montana	3.60	4.22	5.70	3.73	3.47	3.48	3.61
Nebraska	4.92	4.71	7.80	5.07	4.81	4.05	4.76
Nevada	4.79	5.39	18.64	4.60	4.91	3.98	4.26
New Hampshire	8.21	5.28	7.05	7.74	8.60	4.89	5.95
New Jersey	5.61	5.27	7.09	6.01	5.29	5.10	5.36
New Mexico	NA	4.58	8.90	2.42	NA	NA	4.37
New York	5.40	3.83	5.66	4.92	5.79	4.13	4.12
North Carolina	NA	3.40	3.83	5.48	NA	3.60	4.25
North Dakota	5.36	5.02	6.51	5.25	5.46	4.37	5.33
Ohio	4.50	NA	6.05	4.62	4.42	NA	4.10
Oklahoma	5.76	6.72	9.12	5.76	5.76	6.18	5.81
Oregon	4.55	5.55	5.98	4.60	4.51	5.03	4.76
Pennsylvania	4.85	4.36	6.28	4.66	5.00	4.61	4.97
Rhode Island	6.28	7.35	9.81	6.20	6.36	7.87	5.98
South Carolina	6.78	4.60	5.53	6.62	6.88	NA	5.38
South Dakota	5.74	5.56	6.68	5.83	5.65	4.76	4.86
Tennessee	NA	NA	4.68	NA	4.80	NA	4.12
Texas	NA	4.21	5.88	NA	4.31	3.28	4.04
Utah	5.68	6.29	8.36	5.72	5.65	5.24	5.40
Vermont	5.48	4.94	6.41	5.64	5.34	4.56	5.11
Virginia	4.49	4.50	6.62	4.26	4.65	4.38	3.81
Washington	NA	4.77	12.10	4.41	NA	4.34	4.79
West Virginia	NA	3.75	6.86	NA	3.75	4.38	3.57
Wisconsin	NA	4.65	7.45	NA	4.71	4.06	4.42
Wyoming	4.77	5.56	7.51	4.66	4.86	3.90	3.64
<b>Total</b>	<b>4.86</b>	<b>4.67</b>	<b>7.93</b>	<b>4.83</b>	<b>4.88</b>	<b>4.26</b>	<b>4.40</b>

See footnotes at end of table.

**Table 19. Average citygate price, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2024						
	November	October	September	August	July	June	May
Alabama	3.53	3.76	3.34	3.28	3.62	4.15	2.75
Alaska	8.61	8.75	8.97	9.14	9.19	9.18	8.96
Arizona	2.78	2.05	NA	1.95	2.52	1.98	1.21
Arkansas	4.16	5.11	4.93	5.13	6.77	5.82	5.14
California	3.74	3.22	2.44	3.14	2.98	2.63	2.51
Colorado	2.74	3.06	4.06	3.33	3.88	3.33	2.61
Connecticut	4.92	6.08	7.75	7.48	7.53	7.78	7.19
Delaware	5.71	7.72	11.45	11.53	10.81	11.17	8.67
District of Columbia	--	--	--	--	--	--	--
Florida	6.70	6.17	NA	7.85	7.55	8.86	6.75
Georgia	3.90	4.13	3.72	3.68	4.68	4.89	3.22
Hawaii	21.34	21.91	21.18	21.85	23.89	24.54	28.09
Idaho	2.99	1.62	2.06	2.58	2.79	2.46	2.23
Illinois	3.24	3.17	3.03	2.90	3.10	3.18	4.35
Indiana	3.44	3.06	3.32	3.02	3.65	3.74	2.65
Iowa	3.93	4.29	3.60	3.78	3.61	3.64	3.72
Kansas	4.52	6.56	8.13	5.22	7.19	5.91	6.27
Kentucky	3.38	3.72	3.34	3.09	3.90	3.54	NA
Louisiana	4.67	3.96	3.48	3.23	3.66	3.55	3.11
Maine	4.36	3.20	4.42	4.65	4.89	5.34	3.78
Maryland	4.96	6.87	7.67	8.52	9.95	NA	6.84
Massachusetts	6.88	8.33	14.74	16.38	14.97	13.37	9.96
Michigan	3.58	2.99	2.62	2.39	3.01	NA	3.25
Minnesota	2.66	2.95	4.31	4.27	4.08	4.23	4.22
Mississippi	4.60	4.01	3.67	3.82	4.65	3.85	3.22
Missouri	3.38	3.89	3.98	3.90	4.27	3.84	3.46
Montana	3.49	3.34	2.55	2.40	2.37	2.19	2.36
Nebraska	3.72	3.59	3.60	3.49	3.70	3.83	2.37
Nevada	3.50	3.41	3.39	3.29	3.98	3.19	2.52
New Hampshire	4.01	4.06	5.46	5.56	4.86	9.00	4.06
New Jersey	5.08	4.81	4.39	4.13	4.22	5.00	3.72
New Mexico	3.87	3.09	3.42	NA	1.84	1.88	NA
New York	4.00	4.60	6.43	6.84	7.22	6.43	4.88
North Carolina	3.37	3.33	3.88	3.47	4.21	4.92	2.60
North Dakota	6.02	6.99	4.05	3.25	3.29	2.55	2.10
Ohio	NA	6.38	4.69	NA	5.21	6.75	4.93
Oklahoma	6.17	5.81	7.15	6.40	6.06	6.26	4.44
Oregon	4.73	4.34	5.37	5.61	6.71	5.16	4.43
Pennsylvania	5.62	4.83	6.44	4.77	5.54	4.91	4.48
Rhode Island	7.22	8.66	12.53	13.87	10.26	19.19	11.12
South Carolina	3.89	5.08	5.22	4.87	5.90	6.29	4.55
South Dakota	5.81	5.17	3.69	3.90	3.30	2.92	2.90
Tennessee	3.42	3.24	2.91	2.81	3.19	3.54	2.72
Texas	3.16	2.97	2.35	2.38	2.98	2.56	2.13
Utah	3.66	5.51	6.52	7.76	7.17	6.86	4.63
Vermont	4.57	4.19	4.03	3.53	4.51	3.92	4.11
Virginia	4.17	4.92	5.20	4.89	5.03	4.80	4.53
Washington	4.50	3.55	4.41	4.20	4.72	3.91	3.69
West Virginia	4.47	6.08	7.35	7.69	7.61	5.84	5.09
Wisconsin	4.32	3.89	3.38	3.49	3.91	3.46	2.98
Wyoming	3.29	4.53	3.41	3.64	3.92	2.59	2.58
<b>Total</b>	<b>3.99</b>	<b>4.08</b>	<b>4.21</b>	<b>4.14</b>	<b>4.53</b>	<b>4.29</b>	<b>3.68</b>

See footnotes at end of table.

**Table 19. Average citygate price, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2024				2023		
	April	March	February	January	Total	December	November
Alabama	2.55	2.76	3.27	3.96	4.02	3.70	4.08
Alaska	8.74	8.36	9.06	8.32	8.33	8.32	8.36
Arizona	1.46	2.53	4.31	5.66	5.01	4.12	3.85
Arkansas	4.16	4.46	4.57	4.63	5.97	4.08	4.64
California	2.66	4.23	5.59	4.35	8.69	6.66	5.97
Colorado	2.57	2.76	4.23	5.09	5.58	3.90	3.83
Connecticut	4.44	4.11	4.41	4.82	5.82	4.75	4.51
Delaware	5.90	5.39	4.52	5.01	7.49	4.95	5.02
District of Columbia	--	--	--	--	--	--	--
Florida	6.23	6.02	5.33	6.22	7.26	6.23	7.83
Georgia	3.10	3.04	3.39	4.66	4.67	3.71	4.33
Hawaii	30.02	28.97	23.79	22.03	28.22	22.59	25.00
Idaho	2.18	2.85	2.98	3.61	4.46	3.21	3.24
Illinois	3.06	3.38	3.66	5.67	4.04	3.74	3.57
Indiana	2.61	3.78	3.82	5.35	4.45	3.68	3.26
Iowa	4.26	4.97	4.76	4.66	5.24	4.21	4.62
Kansas	4.62	5.07	5.35	5.60	6.44	4.78	4.54
Kentucky	2.54	3.15	3.31	3.96	4.06	3.38	3.62
Louisiana	2.94	3.73	4.10	4.51	4.15	3.97	4.31
Maine	3.45	NA	9.09	9.64	8.05	6.73	6.24
Maryland	5.01	4.85	4.54	4.89	6.54	4.95	4.45
Massachusetts	6.43	5.65	5.33	6.31	7.40	5.83	5.99
Michigan	2.72	3.97	4.14	3.96	4.20	3.95	3.28
Minnesota	4.87	5.17	NA	4.61	5.88	4.16	3.06
Mississippi	3.09	4.38	4.52	4.59	5.02	4.37	4.60
Missouri	3.21	3.08	3.73	3.74	4.64	3.59	3.84
Montana	2.66	3.66	4.03	4.36	4.34	3.53	4.20
Nebraska	2.71	3.43	4.52	4.83	5.35	3.81	3.96
Nevada	2.76	2.63	4.41	6.16	9.42	5.29	5.40
New Hampshire	3.17	3.72	6.70	4.10	5.76	4.25	5.10
New Jersey	4.75	5.54	5.61	5.00	5.83	5.28	5.28
New Mexico	NA	4.48	4.42	4.69	5.35	4.12	3.88
New York	2.96	3.31	3.37	4.23	4.78	3.75	3.83
North Carolina	3.00	3.45	2.43	4.09	3.55	2.94	3.04
North Dakota	2.45	3.67	4.39	5.52	4.50	3.18	5.24
Ohio	NA	NA	3.75	NA	5.13	3.89	4.57
Oklahoma	3.95	5.91	7.07	6.52	7.07	5.35	6.09
Oregon	4.05	5.00	5.51	5.58	5.62	5.55	5.35
Pennsylvania	3.07	4.19	4.02	4.61	5.27	4.23	4.85
Rhode Island	6.46	7.14	6.95	7.69	8.90	6.59	5.28
South Carolina	4.03	NA	4.02	5.00	4.78	4.37	4.39
South Dakota	2.71	4.79	5.18	5.83	5.30	4.33	5.69
Tennessee	NA	3.24	NA	4.14	3.81	3.21	3.77
Texas	2.33	3.34	3.98	4.33	4.27	3.87	3.91
Utah	4.19	3.22	5.55	6.86	6.59	5.34	4.90
Vermont	4.13	4.67	4.89	4.98	5.41	5.08	4.97
Virginia	4.34	3.75	4.21	4.73	5.18	4.50	4.21
Washington	3.51	4.02	5.11	4.50	7.10	5.41	5.28
West Virginia	4.99	4.21	3.99	3.59	5.55	3.83	4.13
Wisconsin	3.12	3.78	4.94	4.45	5.31	4.74	4.29
Wyoming	2.72	2.74	4.31	6.54	5.13	3.18	4.64
<b>Total</b>	<b>3.38</b>	<b>4.00</b>	<b>4.52</b>	<b>4.78</b>	<b>5.56</b>	<b>4.44</b>	<b>4.37</b>

See footnotes at end of table.



**Table 19. Average citygate price, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2023						
	October	September	August	July	June	May	April
Alabama	3.93	3.79	3.84	4.06	3.65	3.28	3.19
Alaska	8.35	8.55	8.87	8.92	8.73	8.46	8.22
Arizona	2.81	2.94	2.84	3.38	2.78	2.27	2.10
Arkansas	4.70	5.43	5.55	6.30	5.03	5.88	7.07
California	3.21	4.49	4.78	4.41	3.78	3.95	4.97
Colorado	4.08	4.58	4.21	4.43	3.55	3.96	3.88
Connecticut	5.60	7.03	7.19	7.37	7.60	6.87	4.54
Delaware	7.75	11.67	12.17	12.55	12.27	9.42	9.28
District of Columbia	--	--	--	--	--	--	--
Florida	7.18	6.99	6.69	8.72	6.51	6.47	7.07
Georgia	4.63	4.77	4.83	4.98	4.40	4.11	3.74
Hawaii	25.98	33.01	32.85	29.30	36.01	27.42	28.70
Idaho	3.38	2.89	2.88	2.68	3.34	3.31	3.05
Illinois	3.70	4.64	4.70	4.25	4.45	2.91	3.34
Indiana	3.27	3.55	3.87	4.26	3.93	3.26	3.34
Iowa	3.96	4.37	4.51	4.24	4.16	3.03	5.48
Kansas	5.26	7.22	5.78	6.83	7.28	6.48	4.82
Kentucky	3.49	3.56	3.62	3.66	3.05	2.91	3.20
Louisiana	4.00	3.17	3.07	3.17	2.71	3.13	4.37
Maine	5.89	7.62	7.74	8.12	5.71	4.30	4.27
Maryland	5.72	7.09	6.37	9.02	7.36	5.81	5.43
Massachusetts	8.25	12.08	14.53	13.43	11.73	8.49	5.55
Michigan	3.06	3.15	3.09	3.28	3.03	3.20	2.92
Minnesota	2.51	4.33	4.75	4.71	4.70	2.94	6.78
Mississippi	4.13	4.23	4.04	3.99	3.80	3.69	4.37
Missouri	3.74	4.59	4.22	4.39	4.05	4.12	4.40
Montana	3.97	4.18	4.20	4.23	2.93	2.72	3.09
Nebraska	3.62	4.67	3.74	3.90	3.74	4.04	4.96
Nevada	4.33	4.57	4.99	4.65	3.80	2.81	5.20
New Hampshire	7.14	5.72	8.09	8.21	6.52	4.90	2.64
New Jersey	4.96	4.53	4.57	4.38	4.42	4.24	3.73
New Mexico	3.85	2.99	3.50	3.29	2.73	2.33	2.57
New York	4.39	6.09	5.81	6.85	5.99	4.34	3.41
North Carolina	3.95	4.21	4.30	4.52	4.77	3.48	3.69
North Dakota	6.09	4.99	4.71	4.55	2.48	1.03	2.80
Ohio	4.58	6.20	5.67	5.27	5.15	4.72	5.75
Oklahoma	5.14	5.72	5.45	5.82	5.06	4.34	4.57
Oregon	5.18	6.16	6.13	6.18	6.26	6.02	5.06
Pennsylvania	3.99	6.31	5.33	5.92	4.89	4.56	3.93
Rhode Island	9.35	11.73	13.65	14.57	9.47	9.05	3.73
South Carolina	4.81	5.13	4.87	5.00	4.81	4.32	4.28
South Dakota	5.02	5.78	4.78	4.34	3.56	2.56	3.49
Tennessee	3.52	3.34	3.42	1.92	3.80	4.05	3.78
Texas	3.46	3.58	3.52	3.56	3.28	3.14	3.78
Utah	4.78	6.22	6.73	5.14	6.37	3.91	6.15
Vermont	4.40	5.32	4.56	4.49	4.74	4.97	5.04
Virginia	4.78	5.19	5.19	4.62	4.64	5.00	4.25
Washington	4.60	5.66	5.41	4.68	5.23	4.79	4.45
West Virginia	4.99	5.28	7.60	5.61	5.13	4.85	4.49
Wisconsin	3.78	4.30	4.47	4.74	4.18	3.43	3.58
Wyoming	3.76	4.89	4.49	4.03	3.13	2.80	4.24
<b>Total</b>	<b>4.11</b>	<b>4.90</b>	<b>4.86</b>	<b>4.82</b>	<b>4.54</b>	<b>4.01</b>	<b>4.31</b>

See footnotes at end of table.



**Table 19. Average citygate price, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2023		
	March	February	January
Alabama	4.09	4.22	5.30
Alaska	8.13	8.15	8.16
Arizona	3.11	5.43	11.86
Arkansas	5.87	6.48	7.29
California	4.57	11.10	28.61
Colorado	4.96	6.57	9.83
Connecticut	5.79	5.85	6.61
Delaware	7.32	7.64	7.36
District of Columbia	--	--	--
Florida	7.52	7.66	8.35
Georgia	4.83	5.40	5.83
Hawaii	27.89	26.27	25.94
Idaho	3.89	4.15	9.39
Illinois	3.52	4.36	5.12
Indiana	4.94	5.74	5.88
Iowa	6.05	6.86	7.04
Kansas	6.12	7.47	8.39
Kentucky	4.69	4.88	5.24
Louisiana	4.23	5.16	5.66
Maine	7.26	11.27	11.66
Maryland	7.45	7.90	8.03
Massachusetts	5.89	7.31	7.40
Michigan	4.92	5.07	5.47
Minnesota	7.02	8.36	8.12
Mississippi	6.03	6.00	6.65
Missouri	4.53	5.51	6.19
Montana	4.11	5.60	5.79
Nebraska	5.12	7.42	8.09
Nevada	5.78	9.23	26.54
New Hampshire	5.06	9.90	3.98
New Jersey	6.88	6.62	7.54
New Mexico	3.86	8.18	9.49
New York	4.49	5.53	5.80
North Carolina	3.04	3.22	4.26
North Dakota	3.91	6.15	6.79
Ohio	4.95	5.52	6.49
Oklahoma	7.93	8.93	9.28
Oregon	5.06	5.63	6.32
Pennsylvania	5.76	6.10	6.43
Rhode Island	12.00	13.36	6.32
South Carolina	4.36	5.02	5.91
South Dakota	5.40	6.29	6.99
Tennessee	4.10	4.07	5.16
Texas	4.29	5.29	6.43
Utah	7.07	8.27	8.44
Vermont	5.93	6.15	6.67
Virginia	4.74	6.07	7.06
Washington	4.83	6.72	17.00
West Virginia	6.32	6.46	7.18
Wisconsin	5.42	6.94	7.89
Wyoming	5.12	7.05	7.98
<b>Total</b>	<b>5.11</b>	<b>6.57</b>	<b>9.12</b>

-- Not applicable.

NA Not available.

Source: U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*.

Note: Geographic coverage is the 50 states and the District of Columbia. Prices in this table represent the average price of natural gas by state at the point where the gas is transferred from a pipeline to a local distribution company within the state. Prices are in nominal dollars. Appendix A, Explanatory Note 8, contains a discussion of computations and revision policy.

**Table 20. Average price of natural gas sold to residential consumers, by state, 2023-2025**

dollars per thousand cubic feet

State or district	2025 2-month YTD	2024 2-month YTD	2023 2-month YTD	2025		2024 Total	2024 December
				February	January		
Alabama	15.22	16.43	18.22	15.26	15.18	18.46	16.75
Alaska	11.54	10.94	10.79	11.57	11.51	11.70	11.53
Arizona	16.10	19.48	16.32	16.38	15.86	20.49	16.73
Arkansas	15.27	13.31	18.04	15.25	15.29	NA	16.61
California	21.63	NA	26.84	22.55	20.93	NA	20.25
Colorado	9.88	9.60	12.76	9.73	10.00	10.56	9.86
Connecticut	14.99	14.82	18.67	15.91	14.17	NA	14.82
Delaware	12.73	12.26	16.58	12.71	12.75	14.78	13.91
District of Columbia	14.28	14.85	17.55	14.53	14.02	16.54	13.63
Florida	22.11	22.02	21.65	22.53	21.70	26.02	22.52
Georgia	13.21	13.51	15.27	13.57	13.00	19.81	14.34
Hawaii	47.18	47.18	52.30	47.79	46.61	48.88	44.37
Idaho	6.65	8.14	9.38	6.82	6.52	8.49	6.74
Illinois	8.66	NA	10.97	9.24	8.19	NA	8.48
Indiana	9.12	8.62	11.69	9.52	8.80	NA	9.36
Iowa	8.83	8.77	12.94	9.03	8.65	10.38	8.40
Kansas	11.92	9.70	13.98	12.20	11.68	12.55	11.70
Kentucky	10.47	10.67	15.88	11.36	9.83	13.57	11.58
Louisiana	13.11	12.38	14.63	13.36	12.92	16.46	16.36
Maine	NA	15.20	19.50	NA	NA	17.19	14.45
Maryland	14.49	14.89	18.90	13.60	15.30	16.19	14.82
Massachusetts	25.07	21.28	23.29	25.90	24.28	21.80	25.05
Michigan	9.40	9.68	11.55	9.55	9.27	10.77	9.46
Minnesota	11.15	9.93	13.23	11.07	11.23	10.66	10.63
Mississippi	11.55	10.63	14.71	12.19	11.10	14.84	14.36
Missouri	12.05	14.45	14.76	11.98	12.12	16.85	12.83
Montana	7.92	7.91	10.64	7.98	7.83	8.22	7.41
Nebraska	9.30	8.83	13.42	9.28	9.31	10.79	9.20
Nevada	12.62	19.61	13.64	12.48	12.76	18.69	13.19
New Hampshire	16.81	18.40	23.15	16.82	16.81	18.74	18.24
New Jersey	13.07	12.02	13.56	12.89	13.23	13.03	13.47
New Mexico	NA	8.93	13.63	8.20	NA	9.25	6.74
New York	14.51	14.65	16.92	14.54	14.48	16.57	15.34
North Carolina	NA	14.01	18.17	16.50	NA	NA	14.17
North Dakota	7.50	6.82	9.87	7.45	7.55	8.99	7.08
Ohio	9.43	9.36	11.00	9.79	9.13	NA	10.45
Oklahoma	9.43	8.91	12.54	9.46	9.40	13.86	11.52
Oregon	14.03	14.01	14.11	13.80	14.22	15.70	16.00
Pennsylvania	12.68	11.89	16.29	12.88	12.52	13.65	12.52
Rhode Island	19.95	18.57	19.47	17.69	22.32	NA	23.83
South Carolina	14.50	15.03	18.64	17.76	12.53	16.78	13.77
South Dakota	8.41	8.42	11.39	8.71	8.13	9.26	7.77
Tennessee	9.73	NA	11.28	10.31	9.23	NA	10.00
Texas	13.88	12.65	14.52	14.15	13.65	17.99	17.41
Utah	9.75	14.41	12.34	9.50	10.00	13.14	9.70
Vermont	15.52	15.08	15.49	15.49	15.55	17.34	16.35
Virginia	13.78	13.53	18.55	14.47	13.19	15.32	13.31
Washington	NA	15.26	14.03	16.59	NA	16.66	15.58
West Virginia	11.11	13.11	13.50	11.58	10.74	15.29	11.57
Wisconsin	9.66	9.39	12.36	9.73	9.60	10.08	9.96
Wyoming	8.61	10.68	13.00	8.52	8.71	12.57	8.99
<b>Total</b>	<b>12.62</b>	<b>12.42</b>	<b>15.32</b>	<b>12.94</b>	<b>12.34</b>	<b>14.59</b>	<b>12.98</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2024						
	November	October	September	August	July	June	May
Alabama	23.38	23.98	25.43	25.86	25.82	24.18	21.40
Alaska	11.46	11.89	12.93	14.02	14.73	14.05	12.05
Arizona	17.61	24.90	28.45	29.41	28.63	26.15	23.40
Arkansas	NA	20.63	20.95	21.49	21.12	19.58	17.07
California	19.31	19.54	19.00	18.80	18.08	17.15	17.01
Colorado	10.05	12.27	15.28	16.48	15.76	15.19	11.33
Connecticut	16.81	21.18	25.94	26.48	25.70	23.93	NA
Delaware	16.52	24.67	29.26	31.38	29.53	24.16	17.77
District of Columbia	17.82	23.94	26.48	30.59	27.80	23.32	18.41
Florida	27.47	31.12	33.46	36.04	34.86	32.13	27.53
Georgia	21.84	30.33	40.02	38.53	38.82	35.18	27.38
Hawaii	47.13	47.43	45.70	44.85	49.02	50.48	51.22
Idaho	6.88	9.03	13.19	14.17	18.65	12.43	9.87
Illinois	10.70	15.84	20.64	20.69	20.78	18.55	16.64
Indiana	11.13	14.85	22.48	21.52	22.85	20.71	NA
Iowa	7.83	14.40	19.99	20.57	25.16	18.42	15.82
Kansas	9.65	16.54	25.72	28.83	27.97	24.89	23.02
Kentucky	13.75	18.40	27.52	29.92	28.27	26.45	23.07
Louisiana	20.96	22.99	23.73	24.22	24.26	22.29	19.37
Maine	16.70	20.28	31.12	37.30	36.44	30.06	20.90
Maryland	18.15	20.87	22.36	25.55	25.63	23.47	18.50
Massachusetts	20.24	17.22	21.21	21.88	21.65	19.77	21.55
Michigan	10.18	12.10	15.93	17.70	17.77	16.64	15.31
Minnesota	11.06	14.08	16.16	16.58	16.39	14.91	10.71
Mississippi	18.19	22.96	26.33	26.11	25.82	24.06	20.99
Missouri	18.89	27.50	30.98	31.05	31.06	28.82	23.54
Montana	7.88	10.16	12.09	13.17	11.19	8.93	8.32
Nebraska	13.01	18.49	20.25	20.75	20.92	18.95	13.89
Nevada	14.75	18.87	19.90	20.69	22.70	23.13	20.66
New Hampshire	17.46	20.60	25.24	26.47	24.24	20.64	17.58
New Jersey	13.87	15.15	15.78	16.92	16.46	15.10	13.73
New Mexico	9.85	13.34	13.87	14.40	13.13	10.64	9.18
New York	19.61	22.27	23.37	23.29	23.19	21.38	18.13
North Carolina	19.96	21.04	23.89	NA	24.75	25.68	25.39
North Dakota	8.80	17.89	26.75	28.59	26.76	19.05	10.81
Ohio	13.93	22.29	39.12	41.20	39.98	NA	NA
Oklahoma	25.07	31.98	34.92	37.26	33.55	26.18	20.30
Oregon	15.58	16.61	20.59	21.73	22.09	19.57	16.50
Pennsylvania	13.93	16.81	22.40	23.99	23.47	21.49	18.06
Rhode Island	NA	25.04	NA	27.20	27.38	24.52	21.52
South Carolina	18.01	18.28	24.66	25.99	24.55	25.68	23.55
South Dakota	7.39	12.94	16.38	17.09	18.69	14.13	10.74
Tennessee	15.60	16.40	16.32	NA	19.20	15.31	12.84
Texas	24.70	30.00	31.13	29.33	27.30	26.33	25.48
Utah	9.73	12.95	12.14	12.62	14.96	14.93	14.00
Vermont	18.78	22.80	27.62	29.65	28.37	25.16	18.28
Virginia	16.06	18.81	23.58	24.69	26.51	22.76	19.77
Washington	16.26	17.19	21.98	25.43	22.39	23.19	18.07
West Virginia	14.71	19.15	33.96	36.15	37.04	33.40	22.87
Wisconsin	9.68	10.94	14.04	15.24	16.08	14.70	10.65
Wyoming	11.40	21.69	28.17	28.42	27.41	17.48	13.58
<b>Total</b>	<b>14.91</b>	<b>18.63</b>	<b>22.71</b>	<b>23.47</b>	<b>23.00</b>	<b>20.93</b>	<b>17.83</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2024				2023		
	April	March	February	January	Total	December	November
Alabama	19.10	18.05	16.44	16.42	20.10	18.01	20.82
Alaska	11.64	11.20	11.04	10.86	11.39	10.93	11.16
Arizona	20.32	18.96	19.67	19.33	19.44	19.32	21.24
Arkansas	15.29	17.29	12.65	13.91	17.86	14.35	16.75
California	17.64	19.68	20.46	NA	21.85	21.30	21.58
Colorado	10.41	10.05	9.78	9.47	11.88	9.93	10.51
Connecticut	16.28	16.25	15.25	14.40	18.88	15.38	15.76
Delaware	13.97	12.94	12.26	12.26	17.69	12.98	16.46
District of Columbia	15.08	16.26	14.82	14.88	16.79	13.62	16.43
Florida	23.54	22.70	21.56	22.42	25.17	22.09	25.78
Georgia	19.30	16.12	14.01	13.18	19.03	13.77	16.61
Hawaii	54.62	56.11	49.26	45.30	53.10	49.24	49.15
Idaho	9.49	8.44	8.29	8.03	9.75	8.14	8.70
Illinois	11.52	10.67	10.58	NA	11.57	9.60	9.50
Indiana	9.67	9.12	9.13	8.27	11.64	9.30	9.92
Iowa	12.04	10.56	10.44	7.71	11.77	8.14	8.58
Kansas	15.82	11.30	10.81	9.09	14.55	10.07	10.46
Kentucky	15.25	12.83	11.65	10.07	15.50	11.58	11.50
Louisiana	18.49	15.42	13.16	11.81	16.22	14.03	15.94
Maine	16.20	15.18	15.77	14.60	19.10	15.91	15.28
Maryland	14.82	14.13	15.26	14.57	17.35	14.51	14.04
Massachusetts	22.66	21.72	21.79	20.76	21.44	22.32	17.23
Michigan	11.27	10.14	10.01	9.45	11.48	10.12	10.14
Minnesota	8.95	9.41	10.09	9.78	11.95	8.72	7.71
Mississippi	17.33	14.15	11.43	10.06	15.64	12.28	13.22
Missouri	17.42	15.86	14.55	14.36	17.17	15.38	17.95
Montana	7.99	7.84	7.74	8.06	10.17	8.61	8.74
Nebraska	9.64	9.71	9.03	8.65	13.10	9.69	11.34
Nevada	19.35	19.87	19.61	19.62	16.97	19.55	21.56
New Hampshire	17.60	18.53	18.04	18.83	21.02	18.71	22.10
New Jersey	12.49	12.17	11.97	12.07	13.21	12.08	12.84
New Mexico	7.91	10.89	9.03	8.85	11.66	10.05	12.46
New York	15.04	15.46	14.75	14.55	16.90	14.71	16.30
North Carolina	17.67	17.02	14.83	13.46	17.33	14.35	15.17
North Dakota	7.47	6.88	7.19	6.52	9.76	6.75	7.47
Ohio	13.38	10.84	9.87	8.96	13.67	9.94	11.56
Oklahoma	14.49	12.41	9.18	8.63	15.02	10.11	16.12
Oregon	15.22	15.47	13.85	14.13	15.77	16.06	15.64
Pennsylvania	13.90	12.49	12.12	11.71	15.43	11.70	12.31
Rhode Island	19.82	18.64	18.49	18.66	20.52	18.91	21.09
South Carolina	19.15	19.02	16.45	13.98	17.46	14.49	14.12
South Dakota	9.51	9.07	9.11	7.86	10.41	8.17	7.52
Tennessee	9.69	10.37	NA	8.21	11.68	10.10	12.75
Texas	21.14	15.87	13.41	12.10	17.36	14.88	16.86
Utah	13.90	14.14	14.59	14.26	13.45	14.40	14.29
Vermont	15.97	15.30	14.86	15.32	17.14	15.67	17.34
Virginia	15.50	14.82	13.40	13.64	17.21	13.50	13.87
Washington	16.10	15.60	15.39	15.16	15.55	15.51	15.22
West Virginia	16.32	14.15	13.41	12.86	15.62	13.00	13.93
Wisconsin	9.43	9.25	9.83	9.07	10.90	8.92	8.79
Wyoming	12.20	11.59	10.80	10.57	13.72	11.12	12.45
<b>Total</b>	<b>14.44</b>	<b>13.76</b>	<b>13.17</b>	<b>11.81</b>	<b>15.39</b>	<b>13.05</b>	<b>13.49</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2023						
	October	September	August	July	June	May	April
Alabama	25.34	27.26	27.40	26.57	25.51	22.70	20.10
Alaska	11.42	12.48	14.31	14.33	13.42	12.04	11.20
Arizona	25.59	28.79	29.51	27.52	25.44	23.34	19.63
Arkansas	21.39	23.16	20.66	21.63	20.43	16.84	14.71
California	19.61	19.48	19.99	18.87	18.34	18.28	19.82
Colorado	12.00	14.69	15.53	15.34	14.27	12.87	11.32
Connecticut	20.62	26.81	25.98	25.47	23.91	22.12	19.44
Delaware	25.36	30.67	32.43	30.04	26.14	20.94	17.65
District of Columbia	21.19	23.32	24.71	23.00	19.84	18.13	15.29
Florida	29.70	31.79	33.09	31.31	28.72	26.39	23.21
Georgia	26.15	34.02	34.61	33.03	30.44	22.70	16.71
Hawaii	49.98	56.20	58.43	55.09	55.02	52.42	54.71
Idaho	9.44	14.46	14.48	13.72	14.82	11.65	10.18
Illinois	14.05	22.74	24.91	22.61	19.10	13.89	10.53
Indiana	11.97	20.44	23.68	20.86	22.71	14.11	9.99
Iowa	10.44	16.89	22.34	17.93	17.27	13.63	11.14
Kansas	14.64	21.79	27.73	27.50	28.00	19.08	17.67
Kentucky	16.59	27.56	28.64	27.34	25.75	21.35	16.68
Louisiana	20.84	23.01	23.35	21.59	19.57	17.82	16.27
Maine	21.55	29.67	30.50	30.63	21.06	18.54	18.73
Maryland	19.07	23.76	24.79	23.74	21.12	17.47	16.04
Massachusetts	16.56	19.27	20.26	19.02	18.33	20.19	21.43
Michigan	11.50	15.66	16.09	16.26	15.26	12.77	11.25
Minnesota	8.51	15.78	15.43	18.15	18.16	18.35	12.52
Mississippi	19.42	23.98	25.33	23.13	21.77	21.87	15.89
Missouri	24.89	29.75	31.21	30.51	27.12	20.96	16.94
Montana	10.77	13.61	14.03	11.92	11.25	9.82	9.76
Nebraska	18.56	22.29	22.37	21.16	19.32	13.84	11.49
Nevada	24.63	26.55	27.38	23.81	20.40	18.85	15.32
New Hampshire	27.36	30.04	33.17	31.88	24.45	18.83	15.58
New Jersey	14.47	16.03	16.80	15.99	14.88	13.92	12.90
New Mexico	17.50	17.74	17.35	16.04	13.90	9.73	5.53
New York	20.00	21.00	22.72	21.77	19.73	16.72	15.83
North Carolina	22.00	25.85	25.71	28.02	24.66	17.82	17.35
North Dakota	13.64	23.58	25.16	25.35	19.12	9.95	8.07
Ohio	19.66	35.70	37.66	35.30	31.80	17.79	12.74
Oklahoma	29.44	32.78	34.39	30.50	24.33	16.58	15.59
Oregon	16.38	20.56	22.61	23.04	20.75	21.57	15.91
Pennsylvania	15.51	22.08	24.23	23.29	21.41	16.88	15.11
Rhode Island	24.59	26.94	27.18	25.90	23.90	21.94	20.10
South Carolina	19.39	23.85	26.57	25.82	23.51	19.95	17.30
South Dakota	9.67	15.57	18.05	16.20	14.21	11.09	9.42
Tennessee	17.02	18.38	19.56	19.17	16.60	12.75	9.78
Texas	24.14	29.28	31.22	28.03	24.81	23.69	17.39
Utah	15.59	16.11	16.89	15.86	15.99	14.16	12.99
Vermont	22.67	27.18	27.75	26.78	22.12	18.31	16.08
Virginia	15.27	23.88	25.66	24.24	21.95	20.73	17.86
Washington	16.87	19.02	22.21	22.68	19.88	18.45	15.37
West Virginia	19.33	30.61	36.33	36.02	31.25	21.01	16.44
Wisconsin	9.63	14.28	16.68	16.34	14.22	9.17	7.41
Wyoming	17.53	23.97	25.16	21.36	19.14	14.65	13.15
<b>Total</b>	<b>16.86</b>	<b>22.06</b>	<b>23.44</b>	<b>22.22</b>	<b>20.33</b>	<b>16.89</b>	<b>14.56</b>

See footnotes at end of table.

**Table 20. Average price of natural gas sold to residential consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2023		
	March	February	January
Alabama	19.92	18.77	17.76
Alaska	10.84	10.82	10.76
Arizona	17.69	16.61	16.03
Arkansas	20.83	16.92	19.07
California	19.32	27.14	26.58
Colorado	10.77	12.09	13.28
Connecticut	18.22	17.86	19.47
Delaware	17.29	16.84	16.35
District of Columbia	13.53	17.64	17.47
Florida	23.41	22.55	20.96
Georgia	16.90	15.56	15.06
Hawaii	52.44	56.13	48.51
Idaho	9.72	9.92	8.90
Illinois	9.18	10.71	11.18
Indiana	10.30	11.84	11.56
Iowa	11.59	13.22	12.71
Kansas	15.46	13.72	14.23
Kentucky	13.92	15.30	16.30
Louisiana	13.69	14.10	15.12
Maine	18.55	19.26	19.75
Maryland	15.46	19.03	18.79
Massachusetts	21.93	23.41	23.17
Michigan	10.74	11.45	11.64
Minnesota	11.73	13.65	12.87
Mississippi	14.28	14.60	14.80
Missouri	15.96	15.34	14.25
Montana	10.22	10.75	10.55
Nebraska	11.60	13.45	13.39
Nevada	13.71	13.66	13.62
New Hampshire	16.86	22.33	23.98
New Jersey	11.62	13.22	13.88
New Mexico	9.60	12.18	15.11
New York	15.92	16.59	17.23
North Carolina	15.47	17.29	18.76
North Dakota	8.37	9.70	10.00
Ohio	10.95	10.76	11.21
Oklahoma	13.82	13.00	12.13
Oregon	13.88	13.60	14.61
Pennsylvania	15.26	16.38	16.22
Rhode Island	19.39	19.41	19.53
South Carolina	15.38	19.20	18.24
South Dakota	9.92	11.67	11.16
Tennessee	9.40	11.13	11.42
Texas	13.97	13.52	15.52
Utah	12.67	12.19	12.48
Vermont	15.23	15.05	15.95
Virginia	15.43	18.70	18.43
Washington	14.06	14.00	14.06
West Virginia	13.76	13.83	13.24
Wisconsin	11.63	11.98	12.72
Wyoming	12.77	13.01	12.99
<b>Total</b>	<b>13.90</b>	<b>15.18</b>	<b>15.44</b>

<sup>NA</sup> Not available.

**Source:** U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*, and Form EIA-910, *Monthly Natural Gas Marketer Survey*.

**Note:** Geographic coverage is the 50 states and the District of Columbia. Average prices for gas delivered to residential consumers reflect onsystem sales prices, with the following exception: Residential price data are based on total gas deliveries in the states of Georgia, New York and Ohio only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. Appendix A, Explanatory Note 8, contains a discussion of computations and revision policy. Table 24 displays data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

**Table 21. Average price of natural gas sold to commercial consumers, by state, 2023-2025**

dollars per thousand cubic feet

State or district	2025 2-month YTD	2024 2-month YTD	2023 2-month YTD	2025		2024 Total	2024 December
				February	January		
Alabama	12.74	13.71	14.80	12.89	12.59	13.90	12.99
Alaska	10.86	10.29	10.11	10.90	10.82	10.70	10.77
Arizona	9.92	13.34	11.13	9.83	10.01	12.15	10.09
Arkansas	9.44	10.16	14.48	9.38	9.50	10.19	10.28
California	16.80	15.53	24.39	17.65	16.07	13.86	15.16
Colorado	8.33	8.36	11.77	8.24	8.41	8.67	8.31
Connecticut	9.20	9.52	13.42	9.75	8.68	10.46	9.36
Delaware	10.37	9.94	14.64	10.34	10.39	11.13	10.91
District of Columbia	13.33	13.55	16.40	13.57	13.06	13.91	12.40
Florida	NA	12.91	13.76	12.83	NA	11.81	11.47
Georgia	10.23	9.61	12.25	10.06	10.33	9.35	9.81
Hawaii	36.06	35.79	40.06	36.81	35.38	36.73	33.34
Idaho	5.91	7.39	8.87	5.98	5.85	7.25	6.00
Illinois	7.22	6.83	9.90	7.57	6.93	8.96	7.41
Indiana	7.23	6.91	10.15	7.56	6.99	7.86	7.61
Iowa	7.61	7.11	11.53	7.79	7.46	7.63	7.05
Kansas	10.45	8.36	12.77	10.55	10.36	9.89	10.02
Kentucky	8.47	8.58	13.30	9.00	8.08	10.01	8.92
Louisiana	11.80	11.38	12.72	11.89	11.72	11.12	12.78
Maine	NA	12.79	17.44	NA	NA	NA	12.04
Maryland	12.84	12.97	16.84	12.37	13.26	13.24	11.93
Massachusetts	17.58	15.88	18.14	18.20	16.96	NA	17.06
Michigan	8.67	8.63	10.38	8.81	8.54	9.34	8.72
Minnesota	9.97	8.26	11.90	9.95	9.99	8.26	8.62
Mississippi	10.96	10.09	13.25	11.25	10.76	11.05	12.46
Missouri	9.08	11.55	12.25	8.97	9.20	12.12	9.70
Montana	7.62	7.65	10.41	7.66	7.56	7.92	7.15
Nebraska	8.37	7.63	12.35	8.29	8.45	7.52	7.70
Nevada	8.39	16.15	11.47	8.27	8.51	13.69	8.72
New Hampshire	12.13	13.49	18.03	12.24	12.00	13.43	13.01
New Jersey	12.34	10.40	12.58	12.30	12.38	NA	12.30
New Mexico	NA	7.47	13.82	6.96	NA	6.03	5.01
New York	11.56	10.91	11.59	11.69	11.43	NA	11.12
North Carolina	NA	9.92	13.46	10.58	NA	NA	10.83
North Dakota	7.16	6.28	9.98	7.06	7.26	6.41	6.82
Ohio	7.49	6.79	8.05	7.68	7.33	NA	7.37
Oklahoma	7.76	7.33	11.05	7.86	7.64	9.74	8.83
Oregon	11.01	10.68	11.47	10.77	11.22	11.67	12.40
Pennsylvania	11.11	10.00	15.11	11.28	10.98	10.88	10.62
Rhode Island	16.71	15.26	16.77	14.86	18.23	NA	19.61
South Carolina	10.55	10.72	14.39	12.35	9.39	NA	10.28
South Dakota	7.05	6.91	9.98	7.33	6.80	6.83	6.23
Tennessee	9.38	NA	11.64	9.71	9.08	NA	9.09
Texas	9.75	9.09	11.27	10.11	9.43	NA	10.12
Utah	8.33	12.98	11.06	8.15	8.51	11.41	8.26
Vermont	8.41	7.47	9.13	8.63	8.22	6.68	7.73
Virginia	9.61	9.15	13.49	10.09	9.23	9.40	9.36
Washington	NA	13.26	12.23	14.96	NA	NA	14.00
West Virginia	9.50	11.37	11.83	9.81	9.26	11.65	9.58
Wisconsin	8.15	7.70	10.74	8.15	8.16	7.40	8.32
Wyoming	6.71	9.24	11.73	6.70	6.73	8.82	6.63
<b>Total</b>	<b>9.99</b>	<b>9.78</b>	<b>12.38</b>	<b>10.26</b>	<b>9.75</b>	<b>10.14</b>	<b>9.93</b>

See footnotes at end of table.

**Table 21. Average price of natural gas sold to commercial consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2024						
	November	October	September	August	July	June	May
Alabama	14.47	14.17	14.35	14.29	14.45	14.41	14.06
Alaska	10.82	10.90	11.29	11.68	11.64	11.48	10.69
Arizona	10.20	12.00	12.47	12.37	12.33	12.32	12.29
Arkansas	12.55	9.26	9.62	9.56	9.45	9.63	9.29
California	13.84	13.34	13.23	13.31	12.69	11.61	11.36
Colorado	8.25	9.29	10.37	10.98	10.68	10.46	8.58
Connecticut	9.99	11.77	12.83	11.84	12.46	12.42	12.20
Delaware	12.05	13.64	13.33	14.88	14.71	13.19	11.82
District of Columbia	14.85	14.49	14.51	15.03	15.77	14.94	13.72
Florida	11.57	11.50	11.49	11.63	11.86	11.70	11.49
Georgia	9.66	9.59	8.83	9.20	9.42	8.61	8.41
Hawaii	35.35	35.33	33.28	33.27	36.01	36.97	39.08
Idaho	6.01	6.83	8.54	8.91	10.17	8.84	8.08
Illinois	9.97	13.53	16.14	16.08	16.01	15.20	13.47
Indiana	8.15	8.81	10.73	10.89	11.26	10.31	9.96
Iowa	5.99	7.10	8.94	9.25	11.14	9.15	9.96
Kansas	8.22	12.36	15.68	16.21	16.07	14.71	13.77
Kentucky	10.37	11.54	13.75	15.06	14.50	14.06	12.26
Louisiana	11.86	11.30	10.80	10.59	11.22	10.67	9.79
Maine	12.33	12.02	NA	16.80	17.39	NA	14.44
Maryland	14.54	13.80	14.63	14.95	15.08	16.34	13.17
Massachusetts	14.10	NA	NA	11.92	12.68	NA	15.79
Michigan	9.00	10.15	12.08	12.85	13.41	12.47	11.52
Minnesota	8.39	8.92	9.33	9.78	10.28	8.84	7.50
Mississippi	12.75	12.12	11.53	11.06	11.34	11.07	10.92
Missouri	12.21	14.29	14.57	15.73	15.82	15.12	13.86
Montana	7.55	9.35	10.51	11.01	10.55	8.56	8.01
Nebraska	7.60	7.25	7.73	7.86	8.27	7.51	6.69
Nevada	9.24	10.39	10.62	10.85	13.61	15.39	14.77
New Hampshire	12.05	13.25	16.72	18.32	16.93	14.65	12.97
New Jersey	12.14	11.40	NA	NA	11.59	10.75	9.63
New Mexico	6.49	5.93	5.93	6.27	5.05	4.28	5.03
New York	10.85	NA	8.38	8.02	9.18	9.85	10.02
North Carolina	9.68	10.33	NA	NA	9.84	9.74	10.14
North Dakota	6.68	7.21	7.79	7.62	7.92	6.78	5.87
Ohio	7.82	8.76	10.30	9.73	10.44	NA	NA
Oklahoma	14.54	16.60	17.30	17.70	16.31	14.47	11.64
Oregon	12.00	12.07	13.22	13.30	13.51	12.55	11.91
Pennsylvania	10.36	11.66	13.39	13.41	13.85	13.54	12.88
Rhode Island	NA	NA	22.83	22.03	22.61	19.79	17.21
South Carolina	NA	9.88	10.57	10.21	10.73	10.90	10.16
South Dakota	5.41	7.03	7.79	8.29	8.95	7.04	6.99
Tennessee	10.85	9.46	9.54	NA	NA	8.45	7.47
Texas	NA	10.51	10.09	9.77	9.81	9.75	9.57
Utah	8.09	9.03	8.63	8.92	11.38	13.14	11.95
Vermont	6.55	5.63	5.32	5.02	5.43	5.46	7.44
Virginia	9.87	9.55	10.00	10.23	10.33	10.19	9.53
Washington	13.85	14.60	16.15	NA	15.81	14.35	14.14
West Virginia	10.85	12.69	14.27	15.06	14.71	15.23	13.67
Wisconsin	7.57	6.31	5.67	6.62	7.44	6.72	5.16
Wyoming	7.28	8.39	10.01	10.42	10.03	9.42	9.28
<b>Total</b>	<b>10.21</b>	<b>10.52</b>	<b>10.92</b>	<b>10.86</b>	<b>11.20</b>	<b>10.81</b>	<b>10.44</b>

See footnotes at end of table.



**Table 21. Average price of natural gas sold to commercial consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2024				2023		
	April	March	February	January	Total	December	November
Alabama	14.01	14.09	13.70	13.72	15.02	14.05	14.67
Alaska	10.49	10.32	10.31	10.27	10.47	10.36	10.49
Arizona	12.21	12.45	13.30	13.38	12.18	13.17	13.26
Arkansas	9.45	11.38	10.17	10.14	12.53	10.02	10.65
California	12.42	15.41	16.57	14.52	17.21	16.40	16.26
Colorado	8.24	8.44	8.63	8.16	10.34	8.67	9.03
Connecticut	10.47	10.07	9.59	9.45	12.39	9.54	10.13
Delaware	10.77	10.30	9.96	9.93	14.40	10.36	12.64
District of Columbia	13.30	14.73	13.80	13.30	14.27	12.03	16.06
Florida	11.28	11.39	11.56	14.17	13.54	13.36	13.55
Georgia	8.81	8.74	9.43	9.74	10.74	9.79	11.29
Hawaii	42.59	43.24	37.53	34.21	39.97	37.02	35.90
Idaho	8.01	7.54	7.52	7.29	8.75	7.39	7.75
Illinois	9.52	8.56	8.46	5.72	9.91	8.16	8.10
Indiana	7.92	6.82	7.24	6.69	8.88	7.38	7.39
Iowa	8.81	8.38	8.49	6.22	9.25	6.39	6.73
Kansas	10.77	9.09	8.82	8.06	12.31	8.60	8.99
Kentucky	10.75	9.74	8.95	8.33	11.95	9.08	9.36
Louisiana	10.13	10.91	11.21	11.56	10.94	11.45	11.23
Maine	13.08	12.22	13.17	12.38	15.30	13.24	11.93
Maryland	12.00	13.24	13.56	12.49	14.03	12.28	11.15
Massachusetts	16.49	16.02	16.18	15.57	15.70	16.58	12.19
Michigan	9.56	8.92	8.90	8.43	9.94	8.98	8.91
Minnesota	7.05	7.85	8.39	8.14	10.33	7.33	6.39
Mississippi	10.76	10.76	10.45	9.81	11.70	10.88	10.75
Missouri	12.51	11.58	11.60	11.50	13.18	12.32	13.45
Montana	7.72	7.57	7.51	7.78	9.70	8.12	8.02
Nebraska	6.74	7.65	7.71	7.56	10.13	7.92	7.94
Nevada	15.28	17.15	16.18	16.13	13.79	16.08	16.74
New Hampshire	12.65	13.03	13.13	13.92	16.04	14.42	16.90
New Jersey	8.63	9.90	10.25	10.55	11.14	10.63	11.65
New Mexico	5.75	5.17	7.45	7.49	9.19	8.27	8.78
New York	10.69	10.61	10.98	10.83	9.64	9.74	8.70
North Carolina	10.37	10.84	10.16	9.73	11.17	10.60	10.22
North Dakota	5.47	5.84	6.53	6.07	7.87	5.79	5.76
Ohio	7.25	6.90	6.83	6.75	7.84	6.91	7.10
Oklahoma	10.30	9.61	7.52	7.12	11.67	7.85	11.51
Oregon	10.68	11.64	10.09	11.14	12.22	12.13	11.62
Pennsylvania	11.64	10.85	9.70	10.25	13.04	9.67	9.73
Rhode Island	16.08	15.36	15.28	15.24	17.37	15.24	17.64
South Carolina	10.76	11.32	11.19	10.33	11.48	10.98	9.83
South Dakota	7.04	7.05	7.51	6.43	8.18	6.35	5.57
Tennessee	7.46	8.68	NA	8.42	10.35	9.58	11.32
Texas	9.41	9.15	9.24	8.96	10.06	9.44	9.65
Utah	12.39	12.71	13.08	12.88	11.85	12.96	12.51
Vermont	6.42	6.95	7.51	7.42	7.51	7.19	6.95
Virginia	8.97	8.94	8.81	9.45	10.79	9.37	8.85
Washington	13.33	13.33	13.45	13.12	12.79	13.28	12.82
West Virginia	12.32	11.72	11.47	11.29	12.51	11.08	11.27
Wisconsin	6.86	7.26	7.97	7.50	8.45	7.38	6.75
Wyoming	9.31	9.25	9.12	9.34	11.23	9.36	9.63
<b>Total</b>	<b>10.01</b>	<b>10.07</b>	<b>10.08</b>	<b>9.52</b>	<b>11.07</b>	<b>9.93</b>	<b>9.77</b>

See footnotes at end of table.

**Table 21. Average price of natural gas sold to commercial consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2023						
	October	September	August	July	June	May	April
Alabama	15.34	15.70	15.79	15.81	15.59	15.37	15.06
Alaska	10.64	11.03	11.45	11.70	11.46	10.60	10.22
Arizona	12.24	13.60	12.75	12.41	12.47	12.57	11.79
Arkansas	9.13	9.75	10.03	10.61	10.26	10.96	11.00
California	13.52	14.26	14.42	13.24	12.57	12.36	14.73
Colorado	10.14	11.05	10.64	11.15	11.30	10.39	9.69
Connecticut	12.32	12.85	12.51	12.89	13.27	13.98	12.94
Delaware	16.33	17.06	17.67	17.04	16.08	15.20	14.62
District of Columbia	13.30	13.54	13.73	14.04	13.36	13.45	13.51
Florida	13.70	13.60	13.51	13.77	13.60	13.48	13.32
Georgia	9.99	10.03	10.08	10.49	9.64	9.52	9.71
Hawaii	36.42	43.41	44.02	40.33	40.93	39.55	42.06
Idaho	7.85	10.29	10.41	10.32	10.76	10.12	9.35
Illinois	10.76	16.30	16.86	16.36	15.45	12.13	9.19
Indiana	7.21	9.71	11.70	10.91	11.13	9.25	8.22
Iowa	6.22	8.19	9.07	8.97	8.33	9.11	8.88
Kansas	11.05	16.43	15.69	15.56	15.73	16.53	14.19
Kentucky	10.91	12.84	14.43	14.55	14.95	13.45	12.79
Louisiana	10.70	10.06	10.05	9.85	9.69	9.50	11.29
Maine	12.66	14.97	14.28	16.23	12.26	13.24	15.40
Maryland	12.45	13.53	13.92	14.03	12.88	12.23	12.54
Massachusetts	10.22	10.61	11.37	12.43	11.84	14.29	16.20
Michigan	9.34	11.61	12.03	11.95	11.46	10.49	9.83
Minnesota	8.60	10.19	10.16	11.47	11.68	15.45	10.72
Mississippi	10.89	10.74	11.94	11.45	11.63	10.24	11.42
Missouri	15.19	15.79	16.32	16.70	15.50	13.89	12.89
Montana	10.22	11.50	11.82	10.34	10.05	9.30	9.42
Nebraska	8.46	8.96	9.11	8.81	8.52	8.18	8.73
Nevada	17.76	18.41	18.95	16.32	14.45	14.17	12.29
New Hampshire	19.51	22.44	24.24	23.76	19.63	14.38	10.93
New Jersey	10.96	10.66	11.21	10.95	10.80	9.49	8.85
New Mexico	9.53	6.71	6.62	6.01	5.52	4.87	3.57
New York	8.43	7.09	7.20	7.13	7.55	8.15	9.74
North Carolina	10.27	10.23	10.33	9.44	11.89	9.74	10.96
North Dakota	6.31	7.57	7.76	7.86	7.33	6.52	6.98
Ohio	7.65	9.39	9.58	9.29	9.09	8.13	7.56
Oklahoma	16.34	17.59	17.62	16.99	14.79	11.60	12.35
Oregon	13.23	13.85	13.80	14.10	13.32	13.50	12.06
Pennsylvania	11.08	13.23	14.59	14.83	14.39	12.12	14.96
Rhode Island	21.56	23.29	23.65	22.77	20.67	18.00	16.59
South Carolina	10.37	10.64	10.80	10.84	10.70	10.21	11.41
South Dakota	5.94	7.72	9.36	7.77	7.52	7.72	7.83
Tennessee	11.02	10.48	11.03	10.14	9.29	8.81	8.61
Texas	10.04	10.18	10.59	10.15	9.26	9.54	9.38
Utah	12.71	12.74	13.00	12.71	12.81	12.18	11.90
Vermont	5.72	6.24	5.90	5.84	7.06	7.54	7.59
Virginia	8.47	10.12	10.15	10.39	9.90	10.13	10.25
Washington	13.14	13.41	13.64	14.22	13.24	14.01	12.05
West Virginia	14.34	15.92	16.35	15.93	16.04	14.82	13.26
Wisconsin	6.03	7.55	7.43	7.58	6.84	5.53	5.25
Wyoming	10.64	11.91	12.07	11.72	12.19	11.73	11.56
<b>Total</b>	<b>10.19</b>	<b>11.01</b>	<b>11.21</b>	<b>10.99</b>	<b>10.82</b>	<b>10.58</b>	<b>10.54</b>

See footnotes at end of table.

**Table 21. Average price of natural gas sold to commercial consumers, by state, 2023-2025**  
dollars per thousand cubic feet – continued

State or district	2023		
	March	February	January
Alabama	15.33	15.09	14.54
Alaska	10.13	10.08	10.14
Arizona	11.76	11.23	11.04
Arkansas	16.07	13.38	15.70
California	19.06	24.36	24.41
Colorado	9.49	10.84	12.50
Connecticut	12.69	13.01	13.82
Delaware	15.02	14.71	14.57
District of Columbia	12.15	16.51	16.31
Florida	13.14	13.70	13.82
Georgia	10.67	11.26	12.98
Hawaii	39.76	44.55	36.91
Idaho	9.11	9.40	8.39
Illinois	8.30	9.66	10.11
Indiana	8.24	10.14	10.16
Iowa	9.90	11.70	11.38
Kansas	13.06	12.50	13.03
Kentucky	11.66	12.66	13.83
Louisiana	9.78	12.36	13.09
Maine	16.27	17.26	17.62
Maryland	13.74	16.94	16.77
Massachusetts	16.28	18.25	18.04
Michigan	9.60	10.09	10.65
Minnesota	10.60	12.09	11.74
Mississippi	11.59	12.76	13.70
Missouri	12.95	12.53	12.00
Montana	9.94	10.47	10.36
Nebraska	10.33	12.19	12.50
Nevada	10.76	11.89	11.08
New Hampshire	12.76	17.43	18.64
New Jersey	10.28	11.38	13.73
New Mexico	8.37	14.17	13.46
New York	11.11	11.31	11.86
North Carolina	10.18	12.23	14.40
North Dakota	8.12	9.70	10.20
Ohio	7.41	7.84	8.24
Oklahoma	11.75	11.48	10.66
Oregon	12.15	10.27	12.65
Pennsylvania	13.40	15.94	14.48
Rhode Island	16.48	16.85	16.70
South Carolina	10.67	13.23	15.34
South Dakota	8.37	10.10	9.89
Tennessee	9.06	11.40	11.86
Texas	8.88	10.62	11.89
Utah	11.46	11.03	11.10
Vermont	8.31	8.74	9.51
Virginia	9.68	12.97	13.91
Washington	12.54	12.12	12.32
West Virginia	11.98	11.93	11.74
Wisconsin	9.94	10.31	11.08
Wyoming	11.45	11.70	11.76
<b>Total</b>	<b>11.07</b>	<b>12.14</b>	<b>12.60</b>

<sup>NA</sup> Not available.

**Source:** U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*, and Form EIA-910, *Monthly Natural Gas Marketer Survey*.

**Note:** Geographic coverage is the 50 states and the District of Columbia. Average prices for gas delivered to commercial consumers reflect onsystem sales prices, with the following exception: Commercial price data are based on total gas deliveries in the states of Georgia, New York and Ohio only. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. Appendix A, Explanatory Note 8, contains a discussion of computations and revision policy. Table 24 displays data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.

**Table 22. Average price of natural gas sold to industrial consumers, by state, 2023-2025**

dollars per thousand cubic feet

State or district	2025 2-month YTD	2024 2-month YTD	2023 2-month YTD	2025		2024	
				February	January	Total	December
Alabama	6.14	4.99	5.69	6.09	6.19	NA	5.03
Alaska	6.91	6.87	6.73	6.92	6.89	6.35	6.90
Arizona	5.66	7.46	7.66	5.56	5.78	5.37	5.15
Arkansas	8.90	9.25	12.13	9.03	8.76	7.58	8.88
California	14.27	13.85	22.98	14.57	13.97	11.38	12.66
Colorado	6.73	7.75	9.84	6.82	6.64	7.59	6.38
Connecticut	8.14	7.41	11.37	8.78	7.50	6.80	7.28
Delaware	10.27	10.09	12.53	10.20	10.44	NA	11.08
District of Columbia	--	--	--	--	--	--	--
Florida	7.33	4.18	9.68	6.87	8.04	4.67	4.64
Georgia	6.22	5.19	7.01	6.03	6.40	4.77	6.00
Hawaii	27.56	28.78	24.11	29.00	26.24	28.35	25.33
Idaho	4.12	5.51	6.77	4.18	4.06	5.08	4.12
Illinois	5.82	6.22	8.89	6.29	5.42	6.54	5.13
Indiana	5.77	4.88	8.36	5.57	6.00	4.91	5.29
Iowa	7.15	6.32	10.63	7.21	7.09	5.65	6.49
Kansas	NA	7.82	11.83	NA	NA	NA	NA
Kentucky	5.34	4.21	6.73	5.32	5.36	3.54	5.03
Louisiana	4.65	3.99	5.22	4.69	4.61	3.38	4.35
Maine	9.33	10.87	14.72	9.35	9.31	8.66	9.30
Maryland	13.18	12.84	16.76	13.54	12.87	11.89	11.53
Massachusetts	15.48	14.88	16.38	16.51	14.59	13.20	16.17
Michigan	7.28	7.40	9.50	7.32	7.25	7.57	7.43
Minnesota	7.17	NA	9.54	7.17	7.17	NA	6.53
Mississippi	5.95	5.23	7.74	5.99	5.92	4.43	6.09
Missouri	7.50	8.99	11.07	7.43	7.58	7.98	7.34
Montana	6.44	6.72	9.49	6.53	6.32	6.25	5.85
Nebraska	6.15	5.30	9.66	6.07	6.24	4.37	5.02
Nevada	6.33	12.83	10.15	6.28	6.38	10.69	6.86
New Hampshire	10.10	11.27	16.69	10.24	9.92	9.28	10.45
New Jersey	10.51	8.08	11.36	10.58	10.44	7.96	9.58
New Mexico	NA	7.19	13.40	6.49	NA	NA	4.47
New York	12.16	12.27	12.90	12.41	11.91	10.77	11.73
North Carolina	NA	6.40	9.49	5.65	NA	5.48	5.12
North Dakota	4.66	3.54	6.43	4.64	4.68	2.21	3.64
Ohio	NA	7.20	8.71	NA	8.40	7.73	8.64
Oklahoma	5.26	4.49	5.91	5.13	5.39	3.03	4.80
Oregon	6.18	NA	7.34	5.65	6.65	NA	7.07
Pennsylvania	9.83	9.29	13.41	10.04	9.65	9.38	9.51
Rhode Island	12.32	11.21	12.91	10.91	13.43	NA	NA
South Carolina	7.16	5.57	6.48	6.89	7.41	4.92	5.80
South Dakota	6.12	5.34	8.89	6.23	6.00	4.82	4.90
Tennessee	6.42	NA	7.43	6.52	6.33	NA	6.11
Texas	4.07	2.85	3.36	3.81	4.29	2.36	3.57
Utah	6.69	9.27	11.67	6.70	6.69	7.75	6.46
Vermont	5.16	5.01	7.09	5.16	5.17	4.52	4.90
Virginia	NA	4.58	7.34	NA	5.77	4.34	4.44
Washington	NA	11.46	11.37	14.16	NA	12.30	13.69
West Virginia	NA	4.85	6.03	NA	NA	3.93	4.34
Wisconsin	7.12	6.56	9.99	7.25	7.02	5.76	7.09
Wyoming	NA	4.52	7.23	NA	NA	4.14	2.83
<b>Total</b>	<b>5.78</b>	<b>4.93</b>	<b>6.59</b>	<b>5.74</b>	<b>5.82</b>	<b>3.93</b>	<b>5.05</b>

See footnotes at end of table.

**Table 22. Average price of natural gas sold to industrial consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2024						
	November	October	September	August	July	June	May
Alabama	NA	4.08	3.85	3.60	4.19	4.80	3.58
Alaska	7.00	6.38	5.81	5.65	5.74	5.62	5.31
Arizona	4.28	5.16	4.69	4.67	5.30	5.04	4.62
Arkansas	7.91	6.29	5.99	6.23	6.35	5.92	5.72
California	11.31	10.71	10.50	10.46	9.87	9.07	9.11
Colorado	6.91	8.03	8.64	9.78	9.35	8.87	7.36
Connecticut	6.57	6.84	6.33	6.18	5.75	5.70	7.01
Delaware	9.88	12.31	NA	21.44	17.85	17.71	13.09
District of Columbia	--	--	--	--	--	--	--
Florida	6.19	4.83	5.81	6.43	4.53	3.28	3.90
Georgia	5.26	5.10	4.51	4.31	4.91	4.90	3.80
Hawaii	27.27	26.58	25.85	27.16	27.32	28.28	30.19
Idaho	4.16	4.23	5.28	5.32	5.40	5.38	5.42
Illinois	6.29	7.21	9.55	9.34	8.10	7.98	7.38
Indiana	5.30	5.17	6.23	6.03	5.64	5.44	4.40
Iowa	5.28	4.77	4.62	4.97	5.95	4.92	4.95
Kansas	5.62	4.12	3.09	3.39	3.80	3.52	3.23
Kentucky	3.65	3.55	2.90	2.93	3.48	3.25	2.73
Louisiana	3.39	3.70	3.17	2.83	3.55	3.43	2.64
Maine	9.69	5.22	5.09	4.86	6.01	6.15	7.50
Maryland	12.63	10.71	8.99	10.53	10.72	12.08	10.91
Massachusetts	12.30	8.45	8.96	9.23	9.66	9.73	13.58
Michigan	7.32	7.38	8.10	7.97	8.40	8.47	8.23
Minnesota	5.22	4.81	4.09	3.76	4.27	3.73	3.59
Mississippi	4.48	4.45	3.90	3.76	4.58	4.23	3.84
Missouri	7.32	7.15	6.76	8.14	6.78	6.39	7.21
Montana	5.94	5.93	6.12	6.20	6.54	6.01	6.11
Nebraska	4.16	3.72	3.74	4.21	3.93	3.20	3.20
Nevada	6.88	7.78	8.42	8.19	10.94	12.23	11.77
New Hampshire	6.47	4.27	4.70	6.49	5.69	6.16	8.39
New Jersey	9.28	7.13	6.27	7.11	7.30	6.83	6.33
New Mexico	4.68	2.81	2.99	3.10	1.85	NA	2.80
New York	8.85	8.29	7.01	6.97	11.73	9.95	10.08
North Carolina	5.47	5.02	5.06	4.92	5.08	5.53	4.94
North Dakota	2.23	2.11	1.64	1.70	2.10	1.82	1.47
Ohio	8.94	7.96	9.01	8.34	7.84	6.73	7.26
Oklahoma	3.51	3.74	2.13	2.11	2.70	2.33	1.88
Oregon	NA	7.20	7.35	7.28	7.30	7.18	7.10
Pennsylvania	9.47	9.89	10.00	9.77	9.54	9.81	8.83
Rhode Island	NA	NA	NA	12.72	12.26	12.72	12.02
South Carolina	5.07	4.71	4.50	4.24	4.98	6.22	4.03
South Dakota	3.98	4.38	5.09	4.64	5.11	3.96	4.42
Tennessee	4.80	4.56	3.90	NA	4.85	4.55	3.73
Texas	2.22	2.53	2.11	1.91	2.54	2.56	1.83
Utah	6.06	5.59	5.53	5.59	7.95	8.39	8.25
Vermont	4.27	4.08	5.43	3.95	4.26	4.28	4.04
Virginia	4.24	4.22	4.10	4.11	4.28	3.89	4.36
Washington	12.94	13.34	12.87	12.92	12.82	12.29	11.87
West Virginia	3.12	3.97	3.57	3.51	3.90	3.82	3.66
Wisconsin	5.93	4.28	3.67	3.44	4.69	5.70	4.17
Wyoming	2.90	3.14	3.57	3.64	3.44	3.21	4.69
<b>Total</b>	<b>3.92</b>	<b>3.81</b>	<b>3.28</b>	<b>3.10</b>	<b>3.61</b>	<b>3.70</b>	<b>3.18</b>

See footnotes at end of table.

**Table 22. Average price of natural gas sold to industrial consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2024				Total	2023	
	April	March	February	January		December	November
Alabama	3.19	3.21	4.37	5.53	4.53	4.52	4.67
Alaska	5.85	6.82	6.77	6.96	6.53	6.71	6.92
Arizona	4.98	6.21	7.49	7.42	6.94	7.74	6.78
Arkansas	7.15	9.06	9.12	9.39	9.45	8.94	8.55
California	10.63	13.19	14.35	13.29	14.07	13.77	13.32
Colorado	7.10	6.98	9.34	6.35	8.49	6.98	7.51
Connecticut	7.22	6.96	6.77	8.07	8.68	7.19	7.06
Delaware	11.74	10.86	9.99	10.18	13.71	10.90	14.24
District of Columbia	--	--	--	--	--	--	--
Florida	4.50	5.27	5.18	3.14	7.17	8.75	6.04
Georgia	3.84	4.01	4.89	5.49	5.36	4.95	5.25
Hawaii	31.85	31.59	29.36	28.19	28.48	29.44	30.00
Idaho	5.52	5.45	5.50	5.51	6.65	5.39	5.32
Illinois	6.76	6.69	7.94	4.96	7.49	6.33	5.76
Indiana	3.73	4.17	4.94	4.84	6.81	5.11	4.59
Iowa	5.81	6.02	7.02	5.74	7.06	5.98	5.67
Kansas	3.68	5.72	8.84	6.89	5.56	5.88	4.92
Kentucky	2.71	3.09	4.17	4.25	4.49	4.33	4.61
Louisiana	2.69	2.83	4.08	3.90	3.85	3.89	4.14
Maine	12.65	9.45	10.84	10.90	10.45	11.34	11.02
Maryland	10.79	12.73	14.21	11.80	13.32	11.87	9.84
Massachusetts	15.22	14.57	15.43	14.38	13.28	15.67	10.62
Michigan	7.54	7.57	7.58	7.23	8.50	7.27	7.58
Minnesota	3.85	4.09	NA	5.60	6.18	5.25	4.74
Mississippi	3.56	3.64	5.11	5.34	5.56	5.32	5.16
Missouri	7.94	9.06	9.20	8.79	9.59	8.93	8.60
Montana	6.03	6.45	6.64	6.80	7.88	6.84	6.39
Nebraska	3.98	5.14	5.09	5.52	6.11	5.55	4.74
Nevada	12.60	13.56	12.77	12.89	11.74	12.93	13.53
New Hampshire	9.95	10.62	10.69	11.92	13.26	12.16	14.20
New Jersey	6.39	8.01	7.38	8.75	9.21	8.53	8.28
New Mexico	4.42	3.09	6.74	7.67	5.05	6.86	6.24
New York	11.43	11.65	12.78	11.78	10.40	11.11	9.09
North Carolina	5.32	5.75	6.15	6.62	6.71	6.29	6.03
North Dakota	1.57	1.81	3.38	3.68	3.29	2.88	2.84
Ohio	6.22	7.09	7.12	7.29	7.74	7.73	8.44
Oklahoma	2.03	2.37	4.74	4.26	3.32	3.53	3.49
Oregon	6.03	7.42	NA	7.55	7.98	7.48	7.83
Pennsylvania	9.13	9.21	9.09	9.46	11.77	9.93	9.67
Rhode Island	12.19	11.41	10.97	11.47	12.76	11.10	12.37
South Carolina	4.04	4.37	5.20	5.91	5.16	5.75	5.60
South Dakota	4.41	5.30	5.45	5.19	6.14	4.40	3.97
Tennessee	4.04	4.37	NA	5.68	5.51	5.40	5.54
Texas	1.65	1.67	2.53	3.14	2.47	2.40	2.58
Utah	10.87	8.27	9.65	8.94	9.99	9.97	9.45
Vermont	4.31	4.51	4.97	5.06	5.69	5.02	5.01
Virginia	4.37	4.75	4.22	4.93	5.05	4.23	4.23
Washington	11.05	12.16	11.59	11.36	11.38	11.29	11.19
West Virginia	3.52	3.80	4.79	4.91	4.25	5.65	4.76
Wisconsin	5.78	5.83	6.95	6.27	6.86	5.99	5.10
Wyoming	4.71	4.46	4.52	4.52	6.53	4.60	4.60
<b>Total</b>	<b>3.35</b>	<b>3.76</b>	<b>4.80</b>	<b>5.05</b>	<b>4.53</b>	<b>4.48</b>	<b>4.35</b>

See footnotes at end of table.

**Table 22. Average price of natural gas sold to industrial consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2023						
	October	September	August	July	June	May	April
Alabama	4.50	4.41	4.32	4.54	3.94	3.81	3.96
Alaska	6.50	6.33	6.40	6.18	6.15	6.40	6.02
Arizona	7.26	7.57	5.51	6.82	6.58	6.49	6.09
Arkansas	7.61	7.43	7.95	8.38	7.88	8.60	8.86
California	10.36	11.06	11.39	10.18	9.79	9.80	12.26
Colorado	9.21	8.81	10.59	9.44	9.84	8.34	7.20
Connecticut	7.45	7.93	6.49	6.86	9.12	7.95	9.02
Delaware	15.72	23.10	22.72	21.18	23.24	14.53	14.53
District of Columbia	--	--	--	--	--	--	--
Florida	6.75	6.09	6.52	6.37	5.82	5.51	6.13
Georgia	5.04	4.67	4.69	5.94	4.52	4.50	4.83
Hawaii	31.60	31.78	28.82	27.71	27.33	28.71	29.54
Idaho	5.20	7.35	7.30	7.38	7.50	7.58	7.33
Illinois	6.95	9.78	8.47	7.70	8.66	6.84	6.66
Indiana	7.45	5.96	6.34	6.90	6.51	6.47	6.18
Iowa	4.99	5.29	6.26	6.47	6.18	6.13	6.38
Kansas	5.10	4.86	4.93	5.34	5.37	4.79	5.21
Kentucky	3.96	3.73	3.61	3.74	3.25	3.34	3.88
Louisiana	3.99	3.92	3.77	3.76	2.80	3.07	3.00
Maine	6.28	6.02	5.99	5.53	6.57	7.01	11.55
Maryland	9.40	12.22	13.02	12.85	11.14	9.93	10.15
Massachusetts	8.06	8.37	10.87	8.87	9.25	11.83	14.72
Michigan	7.91	8.26	8.08	8.17	8.33	8.24	8.50
Minnesota	4.57	5.03	4.90	3.87	3.37	5.45	6.22
Mississippi	4.89	4.87	5.12	6.30	4.64	4.72	4.75
Missouri	8.42	8.08	7.94	7.71	7.92	8.62	9.62
Montana	7.28	7.41	6.30	7.45	7.06	7.07	8.20
Nebraska	4.64	4.76	4.72	4.34	4.25	4.17	5.33
Nevada	14.33	13.94	14.03	12.70	12.14	12.06	10.39
New Hampshire	11.70	13.08	15.59	16.24	8.86	6.81	15.05
New Jersey	7.48	6.88	6.79	7.17	6.74	7.15	7.46
New Mexico	5.90	2.50	2.15	1.88	1.94	1.94	4.98
New York	8.85	7.66	6.74	7.13	8.18	8.39	9.86
North Carolina	5.76	5.71	5.65	5.55	5.71	5.70	6.50
North Dakota	2.81	2.82	2.25	2.26	2.01	1.91	2.33
Ohio	7.72	6.94	6.62	7.03	6.97	7.42	6.38
Oklahoma	2.78	2.61	2.55	2.76	2.09	2.18	2.39
Oregon	8.40	8.21	8.31	8.28	8.22	8.27	8.23
Pennsylvania	9.84	10.41	10.70	10.49	9.23	10.66	11.86
Rhode Island	13.27	13.12	14.52	13.12	12.89	12.77	12.87
South Carolina	5.09	4.82	4.82	4.99	4.22	4.30	4.23
South Dakota	4.76	5.35	6.00	5.90	5.27	5.36	5.32
Tennessee	4.86	4.79	4.74	4.82	4.36	4.54	4.99
Texas	2.46	2.42	2.46	2.51	2.13	1.90	1.89
Utah	8.86	9.39	9.64	9.40	8.89	8.75	9.78
Vermont	4.61	6.60	5.49	5.21	4.94	4.93	5.07
Virginia	4.73	3.70	3.82	4.39	3.42	4.56	5.84
Washington	11.76	10.91	11.20	11.11	11.45	11.29	12.12
West Virginia	5.08	5.05	4.42	4.43	0.93	4.12	4.37
Wisconsin	4.28	5.83	5.08	4.78	5.57	4.34	4.82
Wyoming	4.73	5.89	6.01	5.95	6.84	6.90	6.83
<b>Total</b>	<b>4.05</b>	<b>3.81</b>	<b>3.80</b>	<b>3.84</b>	<b>3.52</b>	<b>3.54</b>	<b>4.04</b>

See footnotes at end of table.

**Table 22. Average price of natural gas sold to industrial consumers, by state, 2023-2025**  
dollars per thousand cubic feet – continued

State or district	2023		
	March	February	January
Alabama	4.25	5.09	6.24
Alaska	6.53	6.65	6.78
Arizona	6.45	7.49	7.84
Arkansas	12.08	11.91	12.34
California	16.87	23.20	22.74
Colorado	7.11	7.71	11.58
Connecticut	10.74	11.19	11.53
Delaware	14.33	13.95	11.99
District of Columbia	--	--	--
Florida	8.42	8.50	10.94
Georgia	5.39	6.43	7.62
Hawaii	30.94	20.36	29.64
Idaho	7.31	7.36	6.24
Illinois	6.54	8.02	9.62
Indiana	7.06	8.55	8.20
Iowa	7.88	10.11	11.21
Kansas	7.45	11.35	12.22
Kentucky	4.74	5.67	7.69
Louisiana	3.51	4.49	5.84
Maine	13.51	14.68	14.76
Maryland	14.58	16.95	16.60
Massachusetts	14.88	16.30	16.45
Michigan	8.44	9.30	9.68
Minnesota	6.74	9.10	9.95
Mississippi	5.13	5.47	9.58
Missouri	11.08	11.03	11.11
Montana	8.42	9.47	9.51
Nebraska	7.74	9.37	9.92
Nevada	8.50	8.87	12.02
New Hampshire	11.41	16.46	16.96
New Jersey	8.74	9.93	12.63
New Mexico	8.11	15.03	11.68
New York	11.60	12.84	12.95
North Carolina	6.76	8.18	10.61
North Dakota	4.09	5.71	7.05
Ohio	7.54	8.38	9.06
Oklahoma	3.16	4.45	7.32
Oregon	8.27	5.96	8.57
Pennsylvania	12.67	13.55	13.31
Rhode Island	12.60	12.82	13.00
South Carolina	4.87	4.76	8.15
South Dakota	7.29	8.83	8.95
Tennessee	6.23	7.01	7.83
Texas	2.24	2.60	4.07
Utah	11.49	10.56	12.80
Vermont	6.56	6.83	7.32
Virginia	5.85	6.18	8.65
Washington	11.23	11.30	11.44
West Virginia	4.84	5.39	6.64
Wisconsin	8.81	9.91	10.06
Wyoming	7.19	7.20	7.25
<b>Total</b>	<b>5.00</b>	<b>5.95</b>	<b>7.18</b>

-- Not applicable.

NA Not available.

Source: U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*.

Note: Geographic coverage is the 50 states and the District of Columbia. Average prices for gas delivered to industrial consumers reflect onsystem sales prices only.

Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. Prices are in nominal dollars. Appendix A, Explanatory Note 8, contains a discussion of computations and revision policy. Table 24 displays data on onsystem sales expressed as a percentage of total residential, total commercial, and total industrial deliveries.



**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by state, 2023-2025**

dollars per thousand cubic feet

State or district	2025	2024	2023	2025		2024	
	2-month YTD	2-month YTD	2-month YTD	February	January	Total	December
Alabama	5.00	W	W	4.61	5.30	W	W
Alaska	8.34	8.23	6.88	8.33	8.35	8.19	8.30
Arizona	4.31	W	W	3.96	4.56	W	W
Arkansas	W	W	W	W	W	2.59	W
California	5.28	5.72	W	5.07	5.43	4.00	4.47
Colorado	W	W	W	W	W	W	W
Connecticut	14.09	W	W	13.41	14.72	3.07	7.19
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	W	W	W	W
Georgia	W	W	W	W	W	W	W
Hawaii	--	--	--	--	--	--	--
Idaho	4.32	4.98	15.19	3.97	4.63	2.73	3.75
Illinois	5.96	4.36	W	4.39	7.19	2.39	2.96
Indiana	5.05	3.66	4.05	4.81	5.27	2.63	3.43
Iowa	4.09	3.11	4.02	4.11	4.08	2.69	3.05
Kansas	7.15	4.50	5.66	6.47	7.71	2.71	4.70
Kentucky	W	W	W	W	W	3.17	W
Louisiana	W	W	W	5.02	W	W	W
Maine	W	W	W	W	W	W	--
Maryland	9.29	W	W	6.04	11.80	3.11	W
Massachusetts	15.47	11.98	21.83	14.01	16.86	5.15	9.36
Michigan	4.69	3.22	3.51	4.76	4.63	2.49	3.41
Minnesota	W	W	W	W	W	W	W
Mississippi	W	W	W	W	W	2.59	W
Missouri	W	W	W	W	W	W	W
Montana	2.74	2.98	2.80	3.03	2.51	1.42	2.02
Nebraska	8.81	8.88	3.99	10.03	8.21	4.23	5.99
Nevada	4.66	4.73	24.49	4.44	4.83	3.10	4.46
New Hampshire	W	W	W	W	W	W	W
New Jersey	11.58	4.52	4.16	5.85	17.10	2.38	4.22
New Mexico	5.82	3.11	5.02	5.98	5.71	1.11	2.71
New York	7.97	4.49	6.37	7.01	8.81	2.82	5.07
North Carolina	W	W	W	W	W	W	W
North Dakota	4.85	3.12	5.03	4.79	4.90	3.14	3.97
Ohio	4.51	2.98	3.08	4.25	4.74	2.32	3.19
Oklahoma	W	W	W	W	W	W	W
Oregon	W	W	W	W	W	W	W
Pennsylvania	5.52	3.07	3.56	4.52	6.41	2.11	3.31
Rhode Island	W	W	W	W	W	W	W
South Carolina	6.58	4.88	5.59	5.42	7.55	3.68	4.55
South Dakota	4.69	3.05	3.46	4.38	4.87	2.60	3.50
Tennessee	4.60	3.42	4.25	4.56	4.64	2.62	3.42
Texas	3.99	3.19	2.99	3.68	4.25	2.18	3.13
Utah	4.58	5.65	27.12	4.14	4.92	3.29	4.19
Vermont	--	--	--	--	--	--	--
Virginia	6.25	4.04	5.34	5.23	7.16	2.97	4.21
Washington	W	W	W	W	W	3.95	W
West Virginia	W	W	W	W	8.57	W	W
Wisconsin	4.73	3.62	W	4.69	4.77	2.87	4.10
Wyoming	W	W	W	W	4.67	2.58	W
<b>Total</b>	<b>5.61</b>	<b>4.15</b>	<b>6.15</b>	<b>5.06</b>	<b>6.07</b>	<b>2.86</b>	<b>4.02</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2024						
	November	October	September	August	July	June	May
Alabama	W	W	W	W	W	W	W
Alaska	7.94	8.20	8.21	8.19	8.16	8.24	8.16
Arizona	W	W	W	W	W	W	W
Arkansas	2.34	W	W	W	W	W	W
California	3.88	3.99	W	3.48	3.70	3.24	W
Colorado	W	W	W	W	W	W	W
Connecticut	2.57	2.04	1.97	1.81	2.29	2.25	1.79
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	W	W	W	W
Georgia	W	W	W	W	W	W	W
Hawaii	--	--	--	--	--	--	--
Idaho	2.69	2.45	1.85	1.81	2.14	1.80	1.88
Illinois	W	2.20	2.11	1.86	1.92	2.09	1.92
Indiana	2.40	2.32	2.42	2.32	2.54	2.52	2.52
Iowa	2.14	2.58	2.69	2.67	2.87	2.86	2.21
Kansas	2.43	2.83	2.26	2.39	2.55	3.12	1.96
Kentucky	W	W	W	W	W	W	W
Louisiana	W	W	W	W	W	W	W
Maine	W	W	--	W	W	W	--
Maryland	W	W	W	W	W	W	2.79
Massachusetts	W	2.13	2.08	1.99	2.42	2.25	1.74
Michigan	W	2.51	2.40	2.13	2.15	2.40	2.18
Minnesota	W	W	W	W	W	W	W
Mississippi	W	W	2.39	W	W	W	W
Missouri	W	W	W	W	W	W	W
Montana	1.37	1.12	0.40	0.53	1.16	0.67	1.06
Nebraska	5.33	2.99	3.11	2.61	2.66	2.99	3.09
Nevada	3.66	2.83	2.36	2.57	2.84	2.16	2.05
New Hampshire	W	W	W	W	W	W	W
New Jersey	2.02	1.75	1.68	1.67	1.71	1.93	1.72
New Mexico	0.58	1.28	0.15	-0.18	0.44	0.86	0.19
New York	2.74	2.17	2.13	1.89	2.24	2.42	2.10
North Carolina	W	W	W	W	W	W	W
North Dakota	3.15	3.30	3.16	2.75	2.68	3.16	3.00
Ohio	2.34	2.20	2.01	1.91	2.13	2.16	2.10
Oklahoma	W	W	W	W	W	W	W
Oregon	W	W	W	W	W	W	W
Pennsylvania	2.10	1.82	1.73	1.75	1.80	1.91	1.74
Rhode Island	W	W	W	W	W	W	W
South Carolina	3.44	3.11	3.34	3.07	3.38	4.09	3.54
South Dakota	2.88	2.69	2.37	2.24	2.33	2.63	2.25
Tennessee	2.53	2.80	2.19	2.02	2.45	2.66	2.34
Texas	2.02	2.12	2.05	1.76	2.02	2.25	1.78
Utah	3.57	2.77	2.15	2.51	2.98	2.31	2.07
Vermont	--	--	--	--	--	--	--
Virginia	3.06	2.67	2.32	2.32	2.46	2.88	2.75
Washington	W	W	W	W	W	W	2.15
West Virginia	W	W	W	W	W	W	W
Wisconsin	3.02	2.60	2.39	2.56	2.58	2.45	2.37
Wyoming	3.01	2.42	W	W	W	W	W
<b>Total</b>	<b>2.75</b>	<b>2.71</b>	<b>2.46</b>	<b>2.31</b>	<b>2.59</b>	<b>2.79</b>	<b>2.35</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2024				Total	2023	
	April	March	February	January		December	November
Alabama	W	W	W	W	W	W	W
Alaska	8.17	8.18	8.18	8.28	8.17	8.36	8.20
Arizona	W	W	W	W	4.41	3.53	W
Arkansas	W	W	W	W	W	W	W
California	3.22	W	4.59	6.46	W	5.37	6.15
Colorado	W	W	W	W	W	W	W
Connecticut	1.71	W	W	W	3.79	4.07	3.58
Delaware	--	--	--	--	W	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	W	W	W	W
Georgia	W	W	W	W	W	W	W
Hawaii	--	--	--	--	--	--	--
Idaho	1.66	1.83	2.88	6.86	6.63	3.76	4.91
Illinois	1.62	1.66	1.74	6.74	W	W	W
Indiana	1.80	1.89	2.37	4.87	3.07	W	2.91
Iowa	2.06	2.08	2.32	3.76	3.11	2.23	2.40
Kansas	2.08	1.86	2.21	6.73	3.12	3.20	3.77
Kentucky	W	2.45	3.84	W	W	W	W
Louisiana	W	W	W	W	W	W	W
Maine	--	--	--	W	W	W	W
Maryland	1.90	W	W	W	W	W	W
Massachusetts	1.68	7.54	10.78	12.83	7.53	8.99	4.62
Michigan	1.97	2.02	2.23	4.14	2.81	2.68	3.12
Minnesota	W	W	W	W	W	W	W
Mississippi	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	W
Montana	1.09	1.42	1.40	4.09	2.41	1.53	2.33
Nebraska	3.46	8.79	7.40	9.90	3.15	5.63	5.89
Nevada	2.36	2.55	4.89	4.61	7.57	5.85	5.52
New Hampshire	W	W	--	W	W	W	W
New Jersey	1.54	1.74	1.96	6.46	2.12	2.32	2.44
New Mexico	0.32	0.76	2.21	3.93	2.68	2.34	2.15
New York	2.11	2.38	3.09	5.77	3.02	3.28	3.26
North Carolina	W	W	W	W	W	W	W
North Dakota	3.44	3.09	2.62	3.57	3.61	3.57	3.10
Ohio	1.78	1.94	2.13	3.76	2.31	2.34	2.49
Oklahoma	W	W	W	W	W	W	W
Oregon	W	W	W	W	W	W	W
Pennsylvania	1.63	1.55	1.91	4.19	2.14	2.23	2.34
Rhode Island	W	W	W	W	W	W	W
South Carolina	3.38	2.97	3.44	6.35	4.06	4.54	4.03
South Dakota	1.96	2.20	2.47	3.49	2.87	2.94	3.18
Tennessee	2.19	2.01	2.78	3.88	2.79	2.91	2.75
Texas	1.50	1.59	1.97	4.03	2.58	2.41	2.64
Utah	2.07	2.55	5.20	6.05	8.36	6.79	5.84
Vermont	--	--	--	--	W	--	--
Virginia	2.67	2.48	2.82	5.26	3.45	3.70	3.94
Washington	W	W	W	W	W	W	W
West Virginia	W	W	W	W	W	W	W
Wisconsin	2.71	2.74	3.49	3.73	W	W	W
Wyoming	W	W	W	W	W	W	W
<b>Total</b>	<b>2.12</b>	<b>2.29</b>	<b>3.01</b>	<b>5.07</b>	<b>3.50</b>	<b>3.42</b>	<b>3.52</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by state, 2023-2025**

dollars per thousand cubic feet – continued

State or district	2023						
	October	September	August	July	June	May	April
Alabama	W	W	W	W	W	W	W
Alaska	8.14	8.07	8.20	8.28	8.07	8.11	8.15
Arizona	W	W	W	W	W	W	2.87
Arkansas	W	W	W	W	W	W	W
California	W	4.52	5.95	5.47	W	W	W
Colorado	W	W	W	W	W	W	W
Connecticut	1.86	1.88	2.25	3.35	2.59	1.93	2.07
Delaware	--	--	--	--	--	--	--
District of Columbia	--	--	--	--	--	--	--
Florida	W	W	W	W	W	W	W
Georgia	W	W	W	W	W	W	W
Hawaii	--	--	--	--	--	--	--
Idaho	4.76	2.84	3.91	3.62	2.58	--	--
Illinois	W	W	2.55	2.53	W	W	2.20
Indiana	2.80	3.54	W	W	2.59	2.66	W
Iowa	2.86	3.29	3.57	3.48	2.99	2.29	2.44
Kansas	3.05	2.87	3.01	2.90	2.43	2.02	2.26
Kentucky	W	W	W	W	W	W	W
Louisiana	W	W	W	W	W	W	W
Maine	W	W	--	W	W	--	W
Maryland	3.28	3.20	W	W	2.34	2.50	2.34
Massachusetts	1.77	1.79	1.79	4.75	2.80	5.47	2.50
Michigan	2.60	2.65	2.64	2.70	2.55	2.54	2.71
Minnesota	W	W	W	W	W	W	W
Mississippi	W	W	W	W	W	W	W
Missouri	W	W	W	W	W	W	W
Montana	2.34	2.62	2.60	2.21	2.15	2.09	2.23
Nebraska	3.06	3.12	2.95	3.07	2.67	2.73	2.79
Nevada	3.09	3.84	4.68	4.05	3.03	2.99	4.52
New Hampshire	W	W	W	W	W	W	W
New Jersey	1.49	1.75	1.43	1.83	1.57	1.60	1.90
New Mexico	2.33	2.54	2.71	2.43	2.24	1.74	1.72
New York	1.94	2.02	1.90	2.51	2.02	1.89	2.22
North Carolina	W	W	W	W	W	W	W
North Dakota	3.48	3.43	3.64	3.45	3.30	3.72	3.58
Ohio	2.04	2.02	2.15	2.18	1.94	1.95	2.11
Oklahoma	W	W	W	W	W	W	W
Oregon	W	W	W	W	W	W	W
Pennsylvania	1.64	1.62	1.47	1.83	1.58	1.70	1.94
Rhode Island	W	W	W	W	W	W	W
South Carolina	3.48	3.89	3.96	3.95	3.85	3.39	3.25
South Dakota	2.95	2.79	2.90	2.93	2.67	2.45	2.56
Tennessee	2.73	2.53	2.50	2.53	2.24	2.14	2.45
Texas	2.71	2.67	2.67	2.66	2.36	2.22	2.17
Utah	3.47	3.92	4.60	3.72	2.94	2.92	4.71
Vermont	--	--	--	--	--	--	--
Virginia	2.82	2.60	2.31	2.60	2.60	3.15	3.84
Washington	W	W	W	W	W	W	W
West Virginia	W	W	W	W	W	W	W
Wisconsin	W	W	W	W	W	W	W
Wyoming	W	W	W	W	W	W	W
<b>Total</b>	<b>3.02</b>	<b>2.95</b>	<b>3.02</b>	<b>3.07</b>	<b>2.67</b>	<b>2.63</b>	<b>2.81</b>

See footnotes at end of table.

**Table 23. Average price of natural gas sold to electric power<sup>a</sup> consumers, by state, 2023-2025**  
dollars per thousand cubic feet – continued

State or district	2023		
	March	February	January
Alabama	W	3.01	W
Alaska	8.05	8.06	5.88
Arizona	W	W	W
Arkansas	W	W	W
California	W	W	28.12
Colorado	W	W	W
Connecticut	4.45	W	W
Delaware	--	--	--
District of Columbia	--	--	--
Florida	W	W	W
Georgia	W	W	W
Hawaii	--	--	--
Idaho	5.94	8.75	20.56
Illinois	W	W	W
Indiana	W	3.65	4.40
Iowa	2.91	3.53	4.37
Kansas	2.93	5.15	6.20
Kentucky	W	W	W
Louisiana	W	W	W
Maine	--	--	W
Maryland	W	W	W
Massachusetts	W	19.17	24.57
Michigan	2.88	3.06	3.93
Minnesota	W	W	W
Mississippi	W	W	W
Missouri	W	W	W
Montana	2.64	2.35	3.13
Nebraska	3.71	3.44	4.34
Nevada	5.76	10.50	36.81
New Hampshire	W	W	W
New Jersey	2.54	5.04	3.53
New Mexico	2.35	3.37	6.26
New York	3.77	6.10	6.61
North Carolina	W	W	W
North Dakota	4.12	4.22	5.77
Ohio	2.52	2.60	3.55
Oklahoma	W	W	W
Oregon	W	W	W
Pennsylvania	2.40	3.11	3.97
Rhode Island	W	W	W
South Carolina	3.93	5.18	5.99
South Dakota	2.82	2.84	3.85
Tennessee	2.89	3.53	4.84
Texas	2.51	2.63	3.32
Utah	6.08	11.69	41.91
Vermont	--	--	--
Virginia	4.06	5.53	5.20
Washington	W	W	W
West Virginia	W	W	W
Wisconsin	W	W	W
Wyoming	W	W	W
<b>Total</b>	<b>3.51</b>	<b>4.64</b>	<b>7.50</b>

<sup>a</sup> The electric power sector comprises electricity-only (utilities and independent power producers) and combined-heat-and-power plants within the NAICS 22 sector, whose primary business is to sell electricity, or electricity and heat, to the public.

-- Not applicable.

W Withheld.

Source: U.S. Energy Information Administration (EIA): Form EIA-923, *Power Plant Operations Report*.

Note: Geographic coverage is the 50 states and the District of Columbia. Prices are in nominal dollars.

**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2023-2025**

State or district	2025 2-month YTD			2024 2-month YTD			2023 2-month YTD		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	84.2	29.0	100.0	84.3	30.2	100.0	83.1	28.2
Alaska	100.0	99.6	87.6	100.0	99.6	88.5	100.0	99.6	87.7
Arizona	100.0	83.5	19.6	100.0	84.0	20.1	100.0	84.5	24.6
Arkansas	100.0	52.6	1.9	100.0	52.6	1.9	100.0	51.1	1.9
California	95.8	47.0	5.7	NA	56.2	5.2	96.2	58.2	5.9
Colorado	100.0	95.7	14.0	100.0	95.5	14.6	100.0	95.2	13.8
Connecticut	97.4	82.8	58.8	97.4	80.8	64.5	97.1	83.2	61.6
Delaware	100.0	57.8	1.0	100.0	55.3	0.4	100.0	57.9	0.8
District of Columbia	75.2	23.6	0.0	74.3	23.0	0.0	76.5	26.5	0.0
Florida	93.4	NA	3.5	93.4	32.9	NA	92.8	31.8	3.7
Georgia	100.0	100.0	21.0	100.0	100.0	22.2	100.0	100.0	22.4
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	73.9	5.5	100.0	75.4	4.7	100.0	84.8	4.3
Illinois	90.7	39.7	9.3	NA	38.2	9.1	89.4	38.4	9.0
Indiana	97.1	73.8	3.3	97.0	73.1	3.2	96.6	72.3	3.4
Iowa	100.0	68.4	3.3	100.0	66.8	3.1	100.0	68.0	2.9
Kansas	100.0	65.0	NA	100.0	65.6	1.1	100.0	64.5	1.9
Kentucky	98.3	84.4	14.6	98.1	83.9	15.1	97.7	82.2	15.4
Louisiana	100.0	80.0	1.8	100.0	78.8	2.0	100.0	73.2	2.1
Maine	NA	NA	12.2	100.0	68.2	11.7	100.0	69.4	13.8
Maryland	85.1	32.8	8.5	82.4	30.3	6.9	80.2	29.9	5.9
Massachusetts	99.0	NA	28.5	98.9	41.5	30.5	98.7	40.4	31.1
Michigan	96.3	68.0	10.6	96.2	67.6	9.6	95.7	66.4	9.6
Minnesota	100.0	90.2	18.9	100.0	89.8	NA	100.0	90.3	19.8
Mississippi	100.0	83.6	7.1	100.0	83.2	6.7	100.0	81.1	9.9
Missouri	100.0	77.1	14.8	100.0	75.3	15.4	100.0	78.9	15.4
Montana	99.9	51.2	2.6	99.9	54.7	1.9	99.8	56.3	2.2
Nebraska	88.3	58.1	5.2	87.8	58.2	5.5	87.6	60.4	5.9
Nevada	100.0	70.3	NA	100.0	70.4	23.7	100.0	71.4	27.6
New Hampshire	100.0	60.8	NA	100.0	59.6	10.9	100.0	59.3	12.7
New Jersey	97.8	53.2	NA	97.9	51.8	8.7	97.7	51.0	9.1
New Mexico	NA	NA	NA	100.0	66.5	14.5	100.0	65.8	24.9
New York	100.0	100.0	8.3	100.0	100.0	6.7	100.0	100.0	7.5
North Carolina	NA	NA	NA	100.0	91.5	18.9	100.0	89.0	16.7
North Dakota	100.0	95.6	35.4	100.0	94.8	30.6	100.0	94.9	35.7
Ohio	100.0	100.0	NA	100.0	100.0	0.9	100.0	100.0	1.0
Oklahoma	100.0	54.2	6.0	100.0	57.2	6.1	100.0	57.9	6.1
Oregon	100.0	96.2	21.9	100.0	97.1	NA	100.0	96.8	21.2
Pennsylvania	88.6	42.7	1.9	88.9	41.8	1.5	88.2	42.6	1.9
Rhode Island	100.0	50.5	NA	100.0	56.5	6.6	100.0	57.8	7.3
South Carolina	100.0	93.4	34.1	100.0	90.1	35.9	100.0	88.8	38.3
South Dakota	100.0	79.9	6.9	100.0	81.2	6.0	100.0	78.2	5.8
Tennessee	100.0	92.5	NA	NA	NA	NA	100.0	91.1	23.4
Texas	99.9	78.9	29.0	100.0	78.2	28.9	99.9	77.1	27.4
Utah	86.4	71.8	2.6	100.0	72.1	3.0	100.0	71.9	2.3
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	91.7	62.0	NA	91.0	59.3	16.3	89.6	59.1	13.8
Washington	NA	NA	NA	100.0	90.3	NA	100.0	91.5	10.2
West Virginia	97.6	67.7	NA	100.0	64.8	2.8	100.0	62.3	2.3
Wisconsin	100.0	72.8	21.5	100.0	70.6	19.6	100.0	71.5	18.8
Wyoming	66.8	57.0	NA	66.4	55.2	1.6	66.6	55.9	1.9
<b>Total</b>	<b>96.9</b>	<b>70.7</b>	<b>14.3</b>	<b>96.9</b>	<b>70.1</b>	<b>14.3</b>	<b>96.9</b>	<b>70.0</b>	<b>13.8</b>

See footnotes at end of table.

**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2023-2025 – continued**

State or district	2025						2024		
	February			January			Total		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	86.0	28.8	100.0	82.5	29.2	100.0	77.0	NA
Alaska	100.0	99.6	87.3	100.0	99.6	87.9	100.0	99.6	85.4
Arizona	100.0	84.4	22.9	100.0	82.6	16.9	100.0	80.4	22.8
Arkansas	100.0	55.6	2.0	100.0	49.7	1.9	100.0	36.4	1.5
California	95.5	47.6	6.2	96.0	46.6	5.3	NA	45.7	4.9
Colorado	100.0	95.3	15.3	100.0	96.0	12.9	100.0	94.6	10.8
Connecticut	97.4	82.4	60.1	97.3	83.2	57.5	NA	75.4	59.1
Delaware	100.0	59.1	1.5	100.0	56.5	0.5	100.0	48.0	NA
District of Columbia	75.4	24.1	0.0	75.0	23.1	0.0	72.4	19.9	0.0
Florida	93.6	33.0	4.4	93.3	NA	2.7	92.8	31.2	NA
Georgia	100.0	100.0	21.9	100.0	100.0	20.2	100.0	100.0	20.3
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	73.1	5.5	100.0	74.5	5.5	100.0	66.1	4.4
Illinois	89.2	38.8	9.2	92.0	40.4	9.4	NA	32.6	5.1
Indiana	97.0	72.0	3.7	97.2	75.2	2.9	NA	68.2	1.8
Iowa	100.0	68.0	3.4	100.0	68.8	3.3	100.0	59.9	2.4
Kansas	100.0	64.9	NA	100.0	65.1	NA	100.0	49.1	NA
Kentucky	98.2	84.0	14.9	98.5	84.7	14.3	98.3	78.3	14.5
Louisiana	100.0	78.6	1.9	100.0	81.2	1.7	100.0	76.8	1.7
Maine	NA	NA	12.4	NA	NA	12.0	100.0	NA	11.3
Maryland	86.1	31.8	7.5	84.2	33.7	9.6	82.0	25.7	4.1
Massachusetts	99.0	51.7	27.2	99.1	NA	29.8	98.9	NA	26.7
Michigan	96.2	68.4	11.4	96.3	67.7	9.9	96.3	61.5	5.9
Minnesota	100.0	90.6	18.5	100.0	89.9	19.3	100.0	86.3	NA
Mississippi	100.0	81.5	7.3	100.0	85.2	6.8	100.0	77.0	6.2
Missouri	100.0	78.3	15.7	100.0	75.8	13.9	100.0	66.7	10.4
Montana	99.9	53.6	3.0	99.9	48.6	2.1	99.9	49.1	1.4
Nebraska	87.8	58.1	5.9	88.8	58.1	4.6	87.6	51.1	4.1
Nevada	100.0	72.6	NA	100.0	68.2	NA	100.0	62.1	19.1
New Hampshire	100.0	61.2	NA	100.0	60.4	NA	100.0	56.7	7.4
New Jersey	97.8	53.6	NA	97.9	52.8	NA	97.9	NA	NA
New Mexico	100.0	67.2	15.8	NA	NA	NA	100.0	63.5	NA
New York	100.0	100.0	8.2	100.0	100.0	8.4	100.0	NA	5.0
North Carolina	100.0	91.7	18.3	NA	NA	NA	NA	NA	16.4
North Dakota	100.0	95.1	34.6	100.0	96.0	36.1	100.0	94.1	35.6
Ohio	100.0	100.0	NA	100.0	100.0	1.6	NA	NA	NA
Oklahoma	100.0	58.6	6.5	100.0	49.8	5.7	100.0	45.8	5.6
Oregon	100.0	96.3	21.7	100.0	96.1	22.0	100.0	96.2	NA
Pennsylvania	88.5	42.3	1.9	88.7	43.1	1.9	88.8	37.4	0.8
Rhode Island	100.0	46.9	9.1	100.0	53.8	NA	100.0	NA	NA
South Carolina	100.0	91.2	34.1	100.0	94.8	34.0	100.0	NA	33.5
South Dakota	100.0	80.0	7.1	100.0	79.9	6.7	100.0	76.7	3.8
Tennessee	100.0	92.0	22.8	100.0	93.0	NA	NA	NA	NA
Texas	99.8	76.4	28.6	99.9	81.2	29.3	99.7	NA	30.8
Utah	85.5	70.5	2.2	87.3	73.1	2.9	100.0	62.5	2.7
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	91.1	59.8	NA	92.2	63.9	15.1	90.5	52.3	NA
Washington	100.0	90.6	8.3	NA	NA	NA	100.0	NA	NA
West Virginia	97.4	65.4	NA	97.7	69.6	NA	100.0	51.6	2.8
Wisconsin	100.0	72.9	20.4	100.0	72.8	22.4	100.0	60.1	15.0
Wyoming	66.8	57.4	NA	66.8	56.5	NA	67.3	54.0	0.8
<b>Total</b>	<b>96.7</b>	<b>70.4</b>	<b>14.4</b>	<b>97.1</b>	<b>71.1</b>	<b>14.2</b>	<b>96.9</b>	<b>64.1</b>	<b>13.8</b>

See footnotes at end of table.

**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2023-2025 – continued**

State or district	2024								
	December			November			October		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	78.4	31.4	100.0	70.6	NA	100.0	68.2	28.0
Alaska	100.0	99.6	87.5	100.0	99.6	86.8	100.0	99.6	83.2
Arizona	100.0	82.3	21.7	100.0	79.4	18.6	100.0	76.1	22.8
Arkansas	100.0	41.5	1.7	100.0	24.4	1.6	100.0	23.9	1.4
California	95.9	46.1	5.7	96.4	43.0	6.1	95.8	39.3	4.9
Colorado	100.0	95.8	12.6	100.0	95.9	11.3	100.0	92.6	9.2
Connecticut	97.3	79.0	58.9	96.3	74.4	56.7	95.7	69.3	55.4
Delaware	100.0	47.8	0.4	100.0	36.4	0.1	100.0	36.4	0.2
District of Columbia	73.7	21.8	0.0	70.6	19.8	0.0	66.6	16.3	0.0
Florida	92.4	31.2	2.5	91.7	30.0	3.2	93.5	30.4	3.1
Georgia	100.0	100.0	19.4	100.0	100.0	19.4	100.0	100.0	19.9
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	76.1	4.9	100.0	70.1	4.6	100.0	61.6	4.0
Illinois	92.4	39.4	7.5	92.8	33.7	4.9	91.7	25.5	3.6
Indiana	97.1	71.0	2.6	96.9	68.2	2.0	96.5	65.2	1.2
Iowa	100.0	66.3	2.6	100.0	60.6	2.8	100.0	56.5	2.2
Kansas	100.0	60.2	NA	100.0	51.0	2.0	100.0	35.8	5.0
Kentucky	98.5	83.3	14.3	99.1	77.5	14.0	99.1	73.8	14.5
Louisiana	100.0	76.9	1.6	100.0	75.9	1.7	100.0	72.5	1.5
Maine	100.0	66.6	13.0	100.0	62.4	10.8	100.0	54.4	9.8
Maryland	83.7	29.9	5.3	83.6	25.4	4.2	82.2	21.5	2.8
Massachusetts	99.1	50.6	26.3	99.0	41.5	24.1	99.1	NA	25.2
Michigan	96.5	67.4	7.4	96.3	62.5	5.2	96.1	54.5	4.7
Minnesota	100.0	89.8	16.0	100.0	83.6	16.0	100.0	78.7	13.3
Mississippi	100.0	80.7	6.1	100.0	74.6	6.0	100.0	74.3	6.6
Missouri	100.0	68.6	12.4	100.0	60.7	9.8	100.0	51.5	7.7
Montana	99.9	48.7	2.0	99.9	40.8	1.5	99.9	34.7	1.0
Nebraska	87.8	56.2	4.5	83.7	40.9	3.7	88.8	36.6	3.6
Nevada	100.0	67.8	24.3	100.0	58.1	19.4	100.0	49.9	15.8
New Hampshire	100.0	58.7	7.7	100.0	52.5	5.0	100.0	49.3	5.6
New Jersey	97.9	50.6	10.3	98.0	38.1	4.8	97.9	38.4	NA
New Mexico	100.0	68.0	14.8	100.0	54.1	NA	99.9	57.0	17.4
New York	100.0	100.0	6.2	100.0	100.0	5.1	100.0	NA	4.2
North Carolina	100.0	86.0	18.1	100.0	86.4	16.3	100.0	85.0	16.1
North Dakota	100.0	95.8	34.3	100.0	94.9	33.5	100.0	93.6	36.0
Ohio	100.0	100.0	0.9	100.0	100.0	1.3	100.0	100.0	1.0
Oklahoma	100.0	42.8	5.9	100.0	26.6	4.5	100.0	29.2	3.0
Oregon	100.0	96.7	19.7	100.0	96.4	NA	100.0	93.3	20.4
Pennsylvania	89.1	42.2	1.3	89.5	39.0	0.8	89.3	32.4	0.6
Rhode Island	100.0	49.8	NA	100.0	NA	NA	100.0	NA	NA
South Carolina	100.0	90.6	29.9	100.0	NA	34.9	100.0	85.8	32.3
South Dakota	100.0	78.2	4.8	100.0	71.5	4.5	100.0	63.6	2.7
Tennessee	100.0	88.3	21.6	100.0	85.7	21.6	100.0	81.0	23.8
Texas	99.9	75.7	30.7	99.8	NA	30.0	99.7	63.0	30.9
Utah	100.0	69.4	2.9	100.0	68.1	3.1	100.0	48.8	2.7
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	92.1	59.6	12.6	91.3	51.8	11.1	90.8	47.5	13.4
Washington	100.0	87.0	NA	100.0	85.0	5.2	100.0	84.4	5.7
West Virginia	100.0	62.2	2.7	100.0	49.9	3.3	100.0	42.6	2.6
Wisconsin	100.0	71.0	20.3	100.0	60.7	15.8	100.0	48.9	14.2
Wyoming	66.7	56.3	1.0	65.9	52.3	0.5	67.8	49.6	0.2
<b>Total</b>	<b>97.2</b>	<b>68.2</b>	<b>14.3</b>	<b>97.3</b>	<b>63.2</b>	<b>13.7</b>	<b>97.1</b>	<b>57.9</b>	<b>13.3</b>

See footnotes at end of table.



**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2023-2025 – continued**

State or district	2024								
	September			August			July		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	68.3	27.5	100.0	66.8	28.1	100.0	68.2	27.1
Alaska	100.0	99.7	81.6	100.0	99.7	83.5	100.0	99.6	82.2
Arizona	100.0	77.5	26.3	100.0	76.3	24.0	100.0	76.8	24.3
Arkansas	100.0	21.2	1.3	100.0	22.4	1.4	100.0	23.6	1.4
California	95.6	35.9	4.3	95.3	36.2	4.1	95.5	36.2	3.9
Colorado	100.0	91.7	8.2	100.0	91.0	6.8	100.0	92.1	7.1
Connecticut	96.0	66.2	57.9	95.8	63.5	58.2	96.1	61.2	63.4
Delaware	100.0	37.7	NA	100.0	36.1	0.0	100.0	37.2	0.1
District of Columbia	68.1	15.0	0.0	66.7	17.2	0.0	67.7	13.8	0.0
Florida	92.8	29.9	3.0	93.3	29.9	NA	92.9	30.6	4.2
Georgia	100.0	100.0	19.8	100.0	100.0	18.7	100.0	100.0	19.1
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	44.6	3.7	100.0	43.1	4.0	100.0	34.7	4.1
Illinois	90.2	19.3	1.7	89.9	20.7	1.9	89.3	20.6	2.3
Indiana	96.7	55.0	0.8	96.9	58.0	0.9	96.7	54.4	0.9
Iowa	100.0	45.8	2.0	100.0	43.4	2.0	100.0	36.4	1.8
Kansas	100.0	27.2	10.0	100.0	22.8	16.8	100.0	22.0	14.1
Kentucky	98.7	69.0	13.7	98.9	59.9	15.0	98.8	67.6	14.9
Louisiana	100.0	75.2	1.5	100.0	76.3	1.8	100.0	75.5	1.6
Maine	100.0	NA	10.3	100.0	46.7	11.3	100.0	45.3	11.3
Maryland	81.3	17.9	2.4	78.2	19.1	2.2	80.1	17.9	2.6
Massachusetts	99.0	NA	23.6	99.0	30.5	24.2	98.9	25.3	22.4
Michigan	96.3	42.0	2.6	96.1	42.0	2.6	96.6	41.2	2.4
Minnesota	100.0	74.5	11.3	100.0	72.8	11.4	100.0	71.6	NA
Mississippi	100.0	70.1	6.1	100.0	70.7	6.0	100.0	71.0	5.3
Missouri	100.0	54.5	7.4	100.0	53.2	7.2	100.0	51.2	6.7
Montana	99.8	35.4	0.8	99.8	35.6	0.8	99.8	31.7	0.7
Nebraska	90.2	38.1	3.2	90.3	43.0	2.9	90.0	39.1	3.3
Nevada	100.0	51.6	14.0	100.0	50.6	13.6	100.0	51.0	13.7
New Hampshire	100.0	49.3	3.6	100.0	49.5	2.7	100.0	51.5	3.6
New Jersey	97.9	NA	1.6	97.9	NA	1.8	97.9	30.9	2.1
New Mexico	100.0	54.6	19.8	100.0	54.5	20.0	100.0	54.9	32.2
New York	100.0	100.0	2.8	100.0	100.0	3.1	100.0	100.0	2.3
North Carolina	100.0	NA	15.5	NA	NA	15.0	100.0	86.1	14.7
North Dakota	100.0	91.0	37.8	100.0	90.5	34.4	100.0	90.1	38.5
Ohio	100.0	100.0	0.7	100.0	100.0	0.5	100.0	100.0	0.8
Oklahoma	100.0	30.0	5.9	100.0	30.6	6.9	100.0	31.9	6.0
Oregon	100.0	95.3	18.3	100.0	92.9	17.5	100.0	96.2	16.2
Pennsylvania	89.1	26.9	0.3	88.5	26.3	0.3	88.2	27.0	0.3
Rhode Island	100.0	48.7	NA	100.0	55.9	4.7	100.0	46.0	5.1
South Carolina	100.0	84.9	33.0	100.0	88.6	32.4	100.0	87.5	32.6
South Dakota	100.0	64.1	1.6	100.0	62.2	2.4	100.0	62.1	1.9
Tennessee	100.0	66.8	22.2	NA	NA	NA	100.0	NA	20.3
Texas	99.1	60.4	31.3	98.5	62.9	31.8	98.7	64.0	32.1
Utah	100.0	50.5	2.4	100.0	48.4	2.3	100.0	47.5	2.2
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	88.4	42.5	11.9	88.6	40.2	14.3	87.7	41.8	10.1
Washington	100.0	82.1	3.4	100.0	NA	3.6	100.0	80.4	4.2
West Virginia	100.0	30.7	2.6	100.0	27.3	2.8	100.0	29.5	3.2
Wisconsin	100.0	38.6	9.7	100.0	33.4	12.2	100.0	37.1	10.2
Wyoming	69.4	48.7	0.2	70.9	47.9	0.2	69.4	47.3	0.2
<b>Total</b>	<b>97.0</b>	<b>53.0</b>	<b>13.4</b>	<b>96.8</b>	<b>54.0</b>	<b>13.7</b>	<b>96.9</b>	<b>53.6</b>	<b>13.6</b>

See footnotes at end of table.

**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2023-2025 – continued**

State or district	2024								
	June			May			April		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	69.8	27.2	100.0	73.0	27.6	100.0	77.4	28.8
Alaska	100.0	99.5	82.3	100.0	99.6	83.0	100.0	99.5	84.5
Arizona	100.0	79.2	27.0	100.0	78.5	25.8	100.0	80.9	24.0
Arkansas	100.0	22.7	1.1	100.0	26.5	1.3	100.0	35.7	1.5
California	95.6	41.0	4.8	95.7	45.2	5.4	95.7	51.9	4.9
Colorado	100.0	92.0	8.1	100.0	92.9	11.2	100.0	90.5	7.8
Connecticut	96.5	65.4	56.3	NA	73.1	48.3	96.9	81.6	66.2
Delaware	100.0	40.2	0.1	100.0	46.0	0.1	100.0	52.5	NA
District of Columbia	70.7	15.3	0.0	70.6	16.4	0.0	71.7	21.8	0.0
Florida	93.1	30.0	4.9	92.6	30.5	4.9	92.4	32.5	5.4
Georgia	100.0	100.0	21.2	100.0	100.0	19.3	100.0	100.0	21.2
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	50.8	4.5	100.0	59.8	4.7	100.0	63.1	4.7
Illinois	88.4	20.6	2.5	84.7	20.6	3.0	86.8	29.4	5.6
Indiana	97.4	62.1	0.9	NA	59.5	1.0	96.7	65.2	1.9
Iowa	100.0	44.5	2.0	100.0	46.9	1.9	100.0	58.6	2.2
Kansas	100.0	26.9	10.3	100.0	28.2	9.3	100.0	39.9	7.3
Kentucky	98.5	64.2	13.3	97.8	70.6	14.8	97.2	75.7	15.5
Louisiana	100.0	75.3	1.8	100.0	78.3	1.9	100.0	76.0	1.5
Maine	100.0	NA	11.3	100.0	59.6	12.0	100.0	63.6	11.0
Maryland	79.1	16.6	2.2	79.4	20.7	2.4	80.2	25.4	3.7
Massachusetts	98.8	NA	21.3	98.7	36.6	26.9	98.8	32.0	26.9
Michigan	97.0	46.6	2.8	95.4	46.5	3.7	96.0	61.4	7.0
Minnesota	100.0	76.1	10.7	100.0	83.7	9.6	100.0	89.4	NA
Mississippi	100.0	69.0	6.7	100.0	70.5	5.7	100.0	73.5	6.6
Missouri	100.0	54.5	7.2	100.0	59.2	8.9	100.0	68.1	10.2
Montana	99.9	45.1	0.8	99.9	51.2	1.2	99.9	56.8	1.8
Nebraska	89.2	39.6	3.7	85.8	45.0	4.3	87.2	53.0	4.7
Nevada	100.0	56.9	16.5	100.0	58.1	17.8	100.0	64.4	21.4
New Hampshire	100.0	49.8	4.6	100.0	53.8	8.2	100.0	57.9	10.0
New Jersey	98.0	34.1	2.8	98.0	39.8	4.1	97.9	46.8	9.3
New Mexico	100.0	61.6	NA	100.0	60.9	24.1	100.0	67.6	22.5
New York	100.0	100.0	3.3	100.0	100.0	4.2	100.0	100.0	5.8
North Carolina	100.0	83.4	14.2	100.0	83.0	14.6	100.0	84.9	14.9
North Dakota	100.0	90.9	37.6	100.0	92.2	38.1	100.0	93.3	37.5
Ohio	NA	NA	0.6	NA	NA	NA	100.0	100.0	0.9
Oklahoma	100.0	33.3	5.9	100.0	39.3	5.7	100.0	49.0	5.5
Oregon	100.0	96.7	17.3	100.0	95.9	18.5	100.0	96.6	19.3
Pennsylvania	87.8	25.4	0.3	87.4	27.7	0.4	87.6	31.7	0.9
Rhode Island	100.0	49.3	4.7	100.0	47.9	5.9	100.0	52.3	4.8
South Carolina	100.0	85.7	33.1	100.0	86.8	33.1	100.0	84.8	33.8
South Dakota	100.0	69.3	2.6	100.0	76.4	3.4	100.0	80.8	4.2
Tennessee	100.0	79.9	20.9	100.0	84.0	21.5	100.0	87.8	22.4
Texas	99.1	63.9	30.5	99.2	65.7	32.2	99.6	66.1	31.3
Utah	100.0	29.0	2.3	100.0	41.3	2.3	100.0	63.7	2.7
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	87.4	42.0	11.1	87.5	44.8	10.7	88.8	49.5	NA
Washington	100.0	84.2	5.0	100.0	84.7	5.2	100.0	87.3	6.9
West Virginia	100.0	27.8	2.9	100.0	36.3	2.6	100.0	48.6	2.9
Wisconsin	100.0	41.2	6.8	99.9	44.2	9.4	100.0	59.3	13.3
Wyoming	69.9	50.4	0.5	68.5	54.6	0.6	67.7	55.0	1.8
<b>Total</b>	<b>96.9</b>	<b>56.1</b>	<b>13.2</b>	<b>96.6</b>	<b>58.4</b>	<b>13.7</b>	<b>96.6</b>	<b>63.7</b>	<b>13.8</b>

See footnotes at end of table.

**Table 24. Percentage of total deliveries included in residential, commercial, and industrial prices, by state, 2023-2025 – continued**

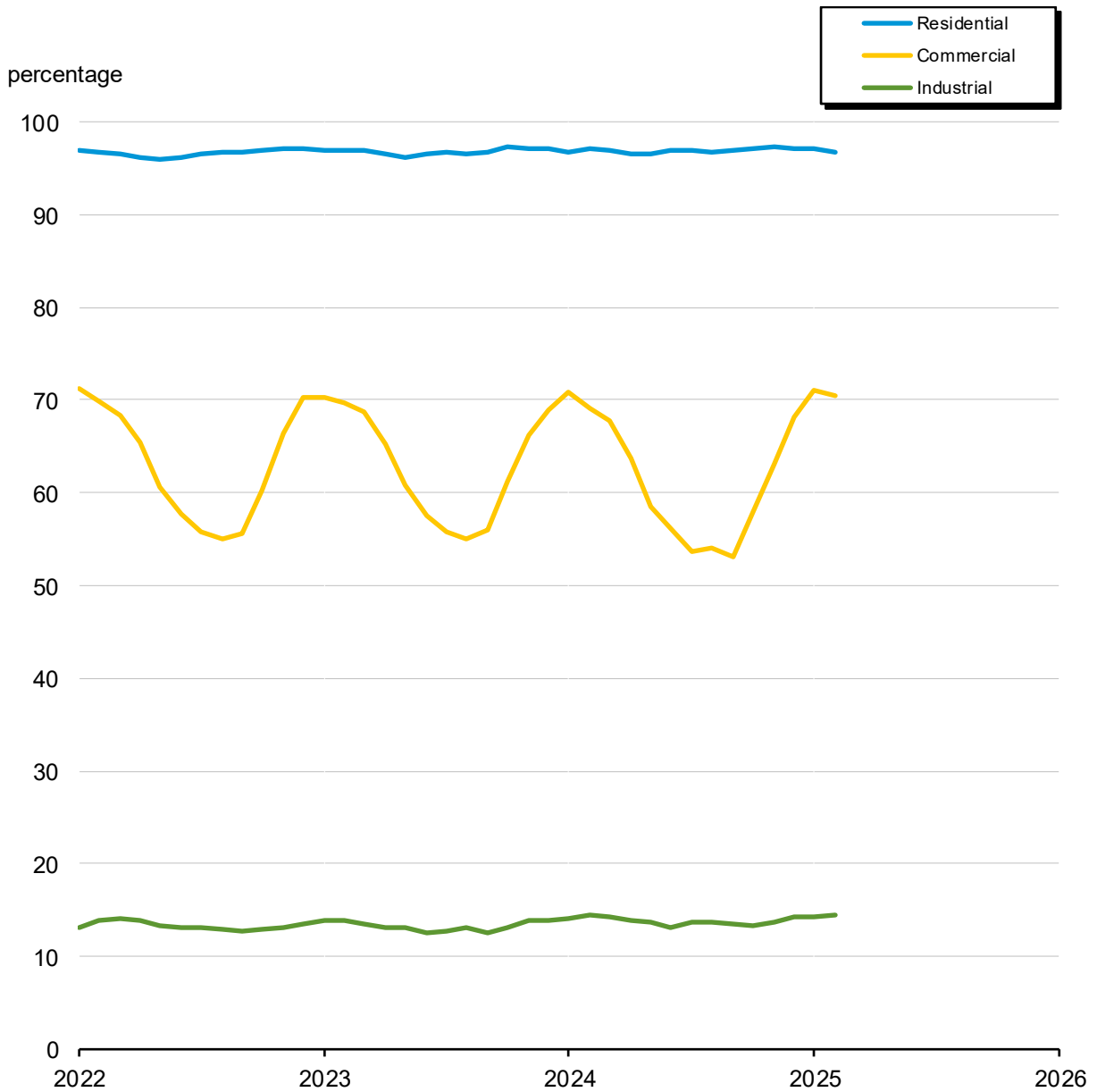
State or district	2024								
	March			February			January		
	Residential	Commercial	Industrial	Residential	Commercial	Industrial	Residential	Commercial	Industrial
Alabama	100.0	80.2	29.0	100.0	85.8	29.7	100.0	82.9	30.6
Alaska	100.0	99.5	87.3	100.0	99.6	88.2	100.0	99.6	88.7
Arizona	100.0	81.1	21.5	100.0	84.5	21.5	100.0	83.5	18.8
Arkansas	100.0	41.1	1.5	100.0	55.1	2.0	100.0	50.3	1.8
California	95.9	57.4	5.2	96.1	56.2	5.7	NA	56.3	4.7
Colorado	100.0	96.6	12.1	100.0	95.2	14.7	100.0	95.8	14.6
Connecticut	97.2	79.1	57.1	97.5	81.0	65.3	97.4	80.5	63.7
Delaware	100.0	55.6	0.4	100.0	56.8	0.4	100.0	53.9	0.4
District of Columbia	72.1	21.3	0.0	75.0	22.5	0.0	73.5	23.5	0.0
Florida	92.5	32.6	6.2	92.6	32.4	8.0	94.0	33.3	NA
Georgia	100.0	100.0	20.9	100.0	100.0	21.8	100.0	100.0	22.6
Hawaii	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Idaho	100.0	69.7	4.5	100.0	73.5	4.6	100.0	76.9	4.8
Illinois	90.3	35.6	6.2	90.0	33.5	8.0	NA	42.3	10.0
Indiana	96.8	69.2	2.4	96.9	72.8	3.0	97.0	73.2	3.4
Iowa	100.0	62.4	2.7	100.0	64.0	2.9	100.0	68.7	3.2
Kansas	100.0	55.9	2.6	100.0	63.7	1.2	100.0	67.0	1.1
Kentucky	98.0	77.8	14.1	97.8	82.6	15.8	98.3	84.9	14.5
Louisiana	100.0	77.9	2.0	100.0	80.0	2.2	100.0	77.7	1.9
Maine	100.0	66.4	10.8	100.0	68.6	11.8	100.0	67.7	11.7
Maryland	81.3	28.3	5.5	82.9	29.8	6.3	81.9	30.7	7.4
Massachusetts	98.9	39.1	30.1	98.9	39.6	28.0	99.0	43.5	33.2
Michigan	96.3	65.8	7.3	95.9	65.3	10.3	96.4	69.5	9.1
Minnesota	100.0	88.5	15.9	100.0	90.3	NA	100.0	89.4	17.0
Mississippi	100.0	77.0	6.5	100.0	82.1	6.9	100.0	84.1	6.5
Missouri	100.0	70.7	12.0	100.0	78.0	16.3	100.0	72.9	14.7
Montana	99.9	56.2	1.8	99.9	56.2	1.9	99.9	53.3	1.9
Nebraska	87.2	54.9	4.9	88.1	57.5	5.7	87.5	58.8	5.2
Nevada	100.0	66.2	22.4	100.0	70.1	25.2	100.0	70.7	22.4
New Hampshire	100.0	58.5	9.8	100.0	60.3	11.4	100.0	58.8	10.3
New Jersey	97.9	50.7	10.0	97.9	50.9	8.9	97.9	52.7	8.5
New Mexico	100.0	67.9	26.3	100.0	68.4	15.1	100.0	64.9	13.9
New York	100.0	100.0	6.9	100.0	100.0	6.3	100.0	100.0	7.2
North Carolina	100.0	87.8	17.4	100.0	90.6	18.9	100.0	92.1	18.9
North Dakota	100.0	94.9	37.4	100.0	93.6	29.2	100.0	95.7	31.9
Ohio	100.0	100.0	0.8	100.0	100.0	1.1	100.0	100.0	0.8
Oklahoma	100.0	50.4	6.0	100.0	65.0	5.8	100.0	50.7	6.4
Oregon	100.0	95.7	20.3	100.0	97.2	NA	100.0	97.1	19.4
Pennsylvania	88.6	40.9	1.1	89.5	42.0	1.5	88.3	41.7	1.5
Rhode Island	100.0	53.6	5.9	100.0	53.8	6.8	100.0	59.5	6.4
South Carolina	100.0	87.3	34.8	100.0	87.6	35.2	100.0	92.2	36.5
South Dakota	100.0	79.3	4.9	100.0	81.8	6.6	100.0	80.7	5.3
Tennessee	100.0	89.4	21.9	NA	NA	NA	100.0	92.4	24.5
Texas	99.9	73.3	30.9	99.9	75.8	29.3	100.0	80.4	28.6
Utah	100.0	69.9	2.9	100.0	70.1	2.7	100.0	73.8	3.2
Vermont	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0
Virginia	89.9	53.7	11.3	90.6	58.4	15.4	91.3	60.2	17.4
Washington	100.0	89.3	7.0	100.0	89.7	7.3	100.0	90.8	NA
West Virginia	100.0	57.4	2.7	100.0	63.5	2.8	100.0	65.9	2.8
Wisconsin	100.0	64.4	18.6	100.0	68.2	18.4	100.0	72.3	20.6
Wyoming	67.8	56.4	1.4	65.6	54.5	1.8	67.2	55.8	1.4
<b>Total</b>	<b>97.0</b>	<b>67.8</b>	<b>14.3</b>	<b>97.1</b>	<b>69.2</b>	<b>14.4</b>	<b>96.7</b>	<b>70.9</b>	<b>14.1</b>

<sup>NA</sup> Not available.

**Source:** U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*, and Form EIA-910, *Monthly Natural Gas Marketer Survey*.

**Note:** Volumes of natural gas reported for the residential, commercial, and industrial sectors in this publication include data for both sales and deliveries for the account of others. This table shows the percentage of the total state volume that represents natural gas sales to the residential, commercial, and industrial sectors. This information may be helpful in evaluating residential, commercial, and industrial price data which are based on sales data only. Residential and commercial price data are based on total gas deliveries in the states of Georgia, New York and Ohio only. Appendix C, *Statistical Considerations*, contains a discussion of the computation of natural gas prices.

**Figure 6. Percentage of total deliveries included in residential, commercial, and industrial price estimates, 2022-2025**



Sources: U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*, and Form EIA-910, *Monthly Natural Gas Marketer Survey*.

**Table 25. Heating value of natural gas consumed, by state, 2023-2025**

Btu per cubic foot

State or district	2025 2-month YTD	2024 2-month YTD	2023 2-month YTD	2025		2024	
				February	January	Total	December
Alabama	1,030	1,028	1,028	1,029	1,031	1,031	1,033
Alaska	992	1,005	992	990	994	1,004	993
Arizona	1,032	1,035	1,028	1,030	1,033	1,027	1,029
Arkansas	1,023	1,022	1,021	1,022	1,023	1,022	1,019
California	1,024	1,042	1,046	1,023	1,024	1,030	1,024
Colorado	1,056	1,046	1,045	1,055	1,056	1,055	1,049
Connecticut	1,032	1,030	1,031	1,032	1,032	1,030	1,032
Delaware	1,035	1,034	1,034	1,034	1,035	1,034	1,036
District of Columbia	1,036	1,035	1,039	1,034	1,038	1,031	1,026
Florida	1,028	1,028	1,026	1,026	1,029	1,027	1,027
Georgia	1,031	1,029	1,028	1,031	1,030	1,031	1,031
Hawaii	918	917	918	917	918	918	917
Idaho	1,035	1,021	1,029	1,037	1,033	1,022	1,030
Illinois	1,047	1,045	1,044	1,046	1,047	1,046	1,046
Indiana	1,053	1,053	1,045	1,051	1,054	1,057	1,052
Iowa	1,057	1,068	1,059	1,055	1,058	1,071	1,066
Kansas	1,039	1,037	1,036	1,038	1,040	1,033	1,034
Kentucky	1,044	1,049	1,045	1,044	1,044	1,047	1,049
Louisiana	1,022	1,019	1,016	1,023	1,022	1,020	1,018
Maine	1,053	1,048	1,045	1,052	1,054	1,043	1,050
Maryland	1,045	1,040	1,042	1,044	1,047	1,039	1,043
Massachusetts	1,034	1,033	1,032	1,033	1,034	1,031	1,032
Michigan	1,058	1,057	1,055	1,058	1,059	1,059	1,058
Minnesota	1,054	1,060	1,053	1,054	1,055	1,063	1,057
Mississippi	1,030	1,023	1,029	1,031	1,029	1,026	1,032
Missouri	1,023	1,024	1,022	1,023	1,023	1,023	1,022
Montana	1,066	1,059	1,058	1,063	1,068	1,060	1,065
Nebraska	1,052	1,053	1,044	1,052	1,052	1,057	1,049
Nevada	1,045	1,048	1,055	1,044	1,046	1,044	1,046
New Hampshire	1,049	1,040	1,035	1,047	1,050	1,035	1,042
New Jersey	1,041	1,041	1,041	1,040	1,042	1,039	1,040
New Mexico	1,023	1,028	1,028	1,023	1,022	1,025	1,021
New York	1,033	1,032	1,033	1,033	1,033	1,032	1,033
North Carolina	1,043	1,034	1,035	1,044	1,041	1,037	1,041
North Dakota	1,050	1,052	1,049	1,049	1,050	1,048	1,049
Ohio	1,062	1,066	1,065	1,062	1,062	1,064	1,065
Oklahoma	1,045	1,039	1,041	1,045	1,046	1,034	1,040
Oregon	1,074	1,070	1,069	1,074	1,075	1,071	1,073
Pennsylvania	1,037	1,037	1,038	1,037	1,038	1,037	1,039
Rhode Island	1,032	1,029	1,032	1,032	1,031	1,028	1,029
South Carolina	1,034	1,032	1,031	1,033	1,034	1,033	1,034
South Dakota	1,075	1,087	1,074	1,076	1,075	1,087	1,070
Tennessee	1,028	1,027	1,027	1,026	1,029	1,025	1,030
Texas	1,020	1,020	1,018	1,021	1,019	1,018	1,018
Utah	1,048	1,049	1,053	1,049	1,047	1,047	1,049
Vermont	1,050	1,046	1,045	1,051	1,050	1,045	1,050
Virginia	1,049	1,047	1,050	1,049	1,049	1,046	1,047
Washington	1,096	1,091	1,096	1,098	1,092	1,095	1,099
West Virginia	1,082	1,069	1,077	1,081	1,082	1,080	1,068
Wisconsin	1,054	1,048	1,047	1,052	1,055	1,045	1,053
Wyoming	1,060	1,067	1,059	1,061	1,059	1,058	1,064
<b>Total</b>	<b>1,039</b>	<b>1,039</b>	<b>1,039</b>	<b>1,039</b>	<b>1,039</b>	<b>1,037</b>	<b>1,038</b>

See footnotes at end of table.

**Table 25. Heating value of natural gas consumed, by state, 2023-2025**

Btu per cubic foot - continued

State or district	2024						
	November	October	September	August	July	June	May
Alabama	1,031	1,032	1,033	1,035	1,034	1,030	1,028
Alaska	989	989	1,000	1,010	1,013	1,023	1,022
Arizona	1,025	1,026	1,024	1,028	1,026	1,025	1,024
Arkansas	1,021	1,019	1,023	1,026	1,024	1,023	1,019
California	1,026	1,027	1,026	1,028	1,026	1,022	1,019
Colorado	1,060	1,062	1,070	1,066	1,068	1,063	1,055
Connecticut	1,031	1,030	1,029	1,030	1,030	1,029	1,029
Delaware	1,035	1,034	1,032	1,033	1,032	1,033	1,032
District of Columbia	1,036	1,026	1,021	1,022	1,024	1,024	1,025
Florida	1,024	1,028	1,030	1,031	1,029	1,026	1,022
Georgia	1,031	1,032	1,035	1,038	1,037	1,029	1,030
Hawaii	918	917	917	916	918	918	919
Idaho	1,019	1,020	1,016	1,021	1,019	1,021	1,032
Illinois	1,047	1,049	1,048	1,045	1,046	1,046	1,044
Indiana	1,053	1,060	1,063	1,063	1,064	1,064	1,058
Iowa	1,070	1,077	1,078	1,085	1,079	1,070	1,070
Kansas	1,029	1,036	1,034	1,033	1,033	1,034	1,026
Kentucky	1,055	1,054	1,042	1,042	1,043	1,041	1,042
Louisiana	1,019	1,020	1,021	1,023	1,020	1,022	1,018
Maine	1,046	1,041	1,039	1,042	1,040	1,040	1,045
Maryland	1,037	1,036	1,036	1,037	1,039	1,033	1,038
Massachusetts	1,030	1,029	1,029	1,029	1,029	1,029	1,029
Michigan	1,059	1,059	1,059	1,058	1,062	1,061	1,062
Minnesota	1,057	1,058	1,067	1,069	1,076	1,069	1,075
Mississippi	1,027	1,028	1,027	1,029	1,027	1,023	1,026
Missouri	1,022	1,029	1,028	1,024	1,024	1,025	1,020
Montana	1,064	1,068	1,064	1,059	1,055	1,050	1,056
Nebraska	1,055	1,058	1,064	1,065	1,070	1,062	1,057
Nevada	1,045	1,045	1,042	1,046	1,041	1,041	1,039
New Hampshire	1,035	1,034	1,031	1,033	1,035	1,032	1,030
New Jersey	1,038	1,037	1,037	1,037	1,037	1,038	1,037
New Mexico	1,018	1,021	1,020	1,025	1,022	1,026	1,022
New York	1,032	1,032	1,031	1,031	1,031	1,031	1,031
North Carolina	1,043	1,041	1,039	1,039	1,039	1,034	1,032
North Dakota	1,042	1,046	1,040	1,048	1,042	1,042	1,054
Ohio	1,065	1,062	1,062	1,064	1,064	1,063	1,064
Oklahoma	1,030	1,028	1,031	1,043	1,040	1,031	1,025
Oregon	1,076	1,074	1,087	1,073	1,070	1,065	1,068
Pennsylvania	1,036	1,036	1,035	1,035	1,036	1,036	1,037
Rhode Island	1,030	1,029	1,028	1,028	1,028	1,028	1,028
South Carolina	1,034	1,034	1,035	1,037	1,035	1,031	1,029
South Dakota	1,086	1,090	1,088	1,092	1,092	1,089	1,090
Tennessee	1,027	1,027	1,025	1,018	1,018	1,020	1,025
Texas	1,019	1,017	1,016	1,019	1,017	1,018	1,016
Utah	1,047	1,050	1,046	1,049	1,049	1,044	1,046
Vermont	1,047	1,042	1,039	1,042	1,040	1,039	1,044
Virginia	1,045	1,047	1,042	1,045	1,044	1,044	1,044
Washington	1,098	1,096	1,108	1,102	1,103	1,088	1,088
West Virginia	1,077	1,087	1,089	1,090	1,086	1,079	1,078
Wisconsin	1,044	1,044	1,038	1,043	1,049	1,040	1,038
Wyoming	1,062	1,058	1,046	1,053	1,062	1,042	1,050
<b>Total</b>	<b>1,037</b>	<b>1,035</b>	<b>1,035</b>	<b>1,036</b>	<b>1,036</b>	<b>1,034</b>	<b>1,033</b>

See footnotes at end of table.

**Table 25. Heating value of natural gas consumed, by state, 2023-2025**

Btu per cubic foot - continued

State or district	2024				2023		
	April	March	February	January	Total	December	November
Alabama	1,028	1,027	1,026	1,030	1,030	1,026	1,033
Alaska	1,010	999	1,006	1,004	998	1,004	998
Arizona	1,024	1,028	1,036	1,034	1,027	1,019	1,025
Arkansas	1,019	1,021	1,020	1,023	1,024	1,015	1,020
California	1,037	1,041	1,043	1,041	1,034	1,040	1,035
Colorado	1,058	1,051	1,047	1,045	1,051	1,041	1,045
Connecticut	1,030	1,030	1,031	1,030	1,030	1,029	1,030
Delaware	1,036	1,036	1,034	1,033	1,033	1,034	1,035
District of Columbia	1,033	1,036	1,034	1,036	1,033	1,035	1,035
Florida	1,022	1,026	1,027	1,029	1,024	1,026	1,024
Georgia	1,025	1,027	1,028	1,029	1,028	1,027	1,028
Hawaii	919	919	918	917	918	917	917
Idaho	1,033	1,018	1,018	1,024	1,027	1,029	1,023
Illinois	1,042	1,046	1,045	1,045	1,040	1,042	1,043
Indiana	1,053	1,051	1,049	1,057	1,049	1,055	1,058
Iowa	1,061	1,066	1,072	1,064	1,070	1,069	1,072
Kansas	1,030	1,027	1,034	1,039	1,033	1,040	1,032
Kentucky	1,047	1,048	1,048	1,049	1,055	1,062	1,054
Louisiana	1,018	1,016	1,019	1,020	1,015	1,015	1,017
Maine	1,045	1,040	1,045	1,050	1,042	1,045	1,043
Maryland	1,037	1,040	1,039	1,042	1,039	1,041	1,041
Massachusetts	1,029	1,030	1,033	1,032	1,030	1,030	1,030
Michigan	1,059	1,060	1,059	1,056	1,054	1,057	1,059
Minnesota	1,065	1,063	1,063	1,057	1,061	1,057	1,060
Mississippi	1,020	1,028	1,026	1,020	1,027	1,025	1,023
Missouri	1,019	1,021	1,023	1,024	1,021	1,021	1,020
Montana	1,059	1,056	1,059	1,059	1,055	1,062	1,066
Nebraska	1,055	1,054	1,054	1,053	1,055	1,052	1,054
Nevada	1,038	1,043	1,046	1,049	1,045	1,044	1,043
New Hampshire	1,032	1,031	1,035	1,044	1,033	1,035	1,033
New Jersey	1,039	1,042	1,041	1,041	1,038	1,042	1,040
New Mexico	1,035	1,025	1,030	1,027	1,026	1,024	1,023
New York	1,033	1,033	1,033	1,032	1,032	1,032	1,032
North Carolina	1,033	1,032	1,034	1,034	1,032	1,036	1,034
North Dakota	1,054	1,054	1,054	1,051	1,058	1,058	1,046
Ohio	1,063	1,066	1,066	1,066	1,066	1,073	1,067
Oklahoma	1,023	1,030	1,037	1,040	1,033	1,039	1,030
Oregon	1,060	1,065	1,071	1,069	1,068	1,070	1,070
Pennsylvania	1,039	1,038	1,037	1,037	1,036	1,039	1,037
Rhode Island	1,028	1,028	1,029	1,029	1,028	1,028	1,031
South Carolina	1,028	1,029	1,032	1,033	1,029	1,033	1,030
South Dakota	1,093	1,091	1,093	1,083	1,082	1,083	1,090
Tennessee	1,024	1,029	1,025	1,029	1,028	1,044	1,029
Texas	1,016	1,016	1,018	1,021	1,019	1,018	1,016
Utah	1,044	1,042	1,049	1,049	1,047	1,051	1,044
Vermont	1,044	1,042	1,046	1,047	1,037	1,045	1,045
Virginia	1,048	1,048	1,046	1,049	1,050	1,058	1,056
Washington	1,092	1,086	1,088	1,093	1,091	1,071	1,091
West Virginia	1,083	1,093	1,077	1,062	1,082	1,074	1,071
Wisconsin	1,046	1,043	1,046	1,050	1,044	1,054	1,048
Wyoming	1,057	1,065	1,070	1,064	1,056	1,070	1,064
<b>Total</b>	<b>1,035</b>	<b>1,037</b>	<b>1,039</b>	<b>1,039</b>	<b>1,036</b>	<b>1,040</b>	<b>1,037</b>

See footnotes at end of table.

**Table 25. Heating value of natural gas consumed, by state, 2023-2025**

Btu per cubic foot - continued

State or district	2023						
	October	September	August	July	June	May	April
Alabama	1,029	1,029	1,030	1,031	1,031	1,030	1,029
Alaska	997	997	997	998	999	999	995
Arizona	1,024	1,027	1,028	1,028	1,029	1,027	1,022
Arkansas	1,021	1,022	1,024	1,024	1,022	1,021	1,021
California	1,031	1,034	1,036	1,035	1,037	1,037	1,035
Colorado	1,042	1,066	1,063	1,068	1,060	1,051	1,049
Connecticut	1,030	1,029	1,029	1,030	1,029	1,029	1,029
Delaware	1,034	1,032	1,034	1,033	1,032	1,033	1,033
District of Columbia	1,032	1,026	1,025	1,025	1,025	1,030	1,036
Florida	1,023	1,022	1,023	1,025	1,025	1,022	1,021
Georgia	1,028	1,030	1,029	1,030	1,030	1,029	1,027
Hawaii	918	919	919	919	918	918	918
Idaho	1,022	1,015	1,013	1,012	1,030	1,049	1,025
Illinois	1,045	1,041	1,043	1,044	1,040	1,042	1,041
Indiana	1,063	1,061	1,061	1,050	1,046	1,051	1,043
Iowa	1,081	1,090	1,085	1,083	1,072	1,060	1,048
Kansas	1,030	1,034	1,035	1,035	1,030	1,025	1,028
Kentucky	1,051	1,044	1,040	1,041	1,042	1,046	1,047
Louisiana	1,018	1,018	1,019	1,018	1,017	1,021	1,015
Maine	1,040	1,040	1,043	1,043	1,039	1,039	1,038
Maryland	1,039	1,037	1,035	1,036	1,035	1,036	1,037
Massachusetts	1,029	1,029	1,029	1,030	1,029	1,029	1,029
Michigan	1,057	1,058	1,058	1,059	1,057	1,056	1,055
Minnesota	1,067	1,067	1,069	1,073	1,067	1,053	1,055
Mississippi	1,029	1,025	1,027	1,028	1,031	1,025	1,027
Missouri	1,023	1,026	1,023	1,023	1,023	1,021	1,021
Montana	1,063	1,062	1,051	1,049	1,049	1,054	1,054
Nebraska	1,061	1,066	1,066	1,071	1,059	1,054	1,045
Nevada	1,035	1,040	1,043	1,042	1,042	1,044	1,047
New Hampshire	1,029	1,030	1,030	1,033	1,030	1,030	1,031
New Jersey	1,038	1,037	1,035	1,034	1,034	1,037	1,036
New Mexico	1,023	1,026	1,027	1,027	1,024	1,027	1,025
New York	1,032	1,031	1,030	1,031	1,030	1,030	1,031
North Carolina	1,034	1,033	1,033	1,030	1,032	1,033	1,032
North Dakota	1,060	1,060	1,047	1,045	1,042	1,044	1,044
Ohio	1,066	1,063	1,061	1,061	1,064	1,065	1,066
Oklahoma	1,023	1,028	1,034	1,035	1,037	1,032	1,036
Oregon	1,061	1,062	1,058	1,060	1,070	1,089	1,069
Pennsylvania	1,037	1,037	1,036	1,036	1,035	1,035	1,037
Rhode Island	1,028	1,028	1,029	1,028	1,029	1,027	1,030
South Carolina	1,029	1,029	1,029	1,030	1,030	1,029	1,028
South Dakota	1,093	1,095	1,094	1,086	1,078	1,077	1,078
Tennessee	1,025	1,022	1,019	1,018	1,018	1,022	1,019
Texas	1,017	1,018	1,021	1,019	1,018	1,018	1,015
Utah	1,043	1,043	1,045	1,045	1,045	1,044	1,050
Vermont	1,039	1,040	1,044	1,042	1,039	1,039	1,039
Virginia	1,047	1,050	1,047	1,045	1,048	1,049	1,054
Washington	1,088	1,089	1,089	1,089	1,080	1,094	1,095
West Virginia	1,080	1,083	1,071	1,076	1,099	1,059	1,089
Wisconsin	1,040	1,039	1,044	1,042	1,040	1,038	1,040
Wyoming	1,059	1,060	1,060	1,061	1,056	1,051	1,061
<b>Total</b>	<b>1,035</b>	<b>1,034</b>	<b>1,035</b>	<b>1,035</b>	<b>1,034</b>	<b>1,034</b>	<b>1,035</b>

See footnotes at end of table.



**Table 25. Heating value of natural gas consumed, by state, 2023-2025**

Btu per cubic foot – continued

State or district	2023		
	March	February	January
Alabama	1,026	1,028	1,029
Alaska	995	992	992
Arizona	1,026	1,028	1,028
Arkansas	1,020	1,021	1,022
California	1,038	1,042	1,049
Colorado	1,044	1,046	1,044
Connecticut	1,031	1,031	1,031
Delaware	1,034	1,034	1,034
District of Columbia	1,040	1,040	1,038
Florida	1,023	1,024	1,028
Georgia	1,027	1,028	1,029
Hawaii	918	917	918
Idaho	1,016	1,025	1,031
Illinois	1,042	1,043	1,045
Indiana	1,041	1,043	1,046
Iowa	1,057	1,058	1,060
Kansas	1,032	1,034	1,039
Kentucky	1,041	1,046	1,044
Louisiana	1,014	1,015	1,016
Maine	1,044	1,046	1,044
Maryland	1,040	1,042	1,042
Massachusetts	1,029	1,032	1,031
Michigan	1,056	1,055	1,055
Minnesota	1,059	1,050	1,056
Mississippi	1,026	1,028	1,030
Missouri	1,020	1,022	1,022
Montana	1,053	1,053	1,066
Nebraska	1,046	1,043	1,046
Nevada	1,046	1,049	1,061
New Hampshire	1,032	1,036	1,034
New Jersey	1,041	1,041	1,042
New Mexico	1,023	1,027	1,029
New York	1,033	1,033	1,033
North Carolina	1,033	1,033	1,035
North Dakota	1,049	1,048	1,050
Ohio	1,066	1,064	1,065
Oklahoma	1,033	1,039	1,042
Oregon	1,067	1,072	1,067
Pennsylvania	1,038	1,038	1,038
Rhode Island	1,031	1,032	1,032
South Carolina	1,027	1,029	1,032
South Dakota	1,076	1,075	1,073
Tennessee	1,024	1,027	1,026
Texas	1,015	1,019	1,016
Utah	1,048	1,049	1,057
Vermont	1,044	1,046	1,044
Virginia	1,051	1,053	1,048
Washington	1,099	1,098	1,094
West Virginia	1,067	1,076	1,078
Wisconsin	1,039	1,046	1,049
Wyoming	1,062	1,058	1,060
<b>Total</b>	<b>1,036</b>	<b>1,038</b>	<b>1,039</b>

**Source:** U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*, and Form EIA-923, *Power Plant Operations Report*.

**Note:** Geographic coverage is the 50 states and the District of Columbia. Heating value is the average number of British thermal units (Btu) per cubic foot of natural gas as reported on Form EIA-857. Appendix A, Explanatory Note 11, contains further information.

Table 26. Natural gas home customer-weighted heating degree days

Month/year/type of data	New England	Middle Atlantic	East North Central	West North Central	South Atlantic
	CT, ME, MA, NH, RI, VT	NJ, NY, PA	IL, IN, MI, OH, WI	IA, KS, MN, MO, ND, NE, SD	DE, FL, GA, MD, DC, NC, SC, VA, WV
<b>November</b>					
Normal	702	665	758	841	442
2023	765	689	737	754	455
2024	620	587	619	714	341
% Diff (normal to 2024)	-11.7	-11.7	-18.3	-15.1	-22.9
% Diff (2023 to 2024)	-19.0	-14.8	-16.0	-5.3	-25.1
<b>December</b>					
Normal	1,045	994	1,136	1,250	700
2023	856	844	854	920	598
2024	1,053	990	1,036	1,086	682
% Diff (normal to 2024)	0.8	-0.4	-8.8	-13.1	-2.6
% Diff (2023 to 2024)	23.0	17.3	21.3	18.0	14.1
<b>January</b>					
Normal	1,208	1,155	1,304	1,392	803
2024	1,081	1,052	1,201	1,341	756
2025	1,238	1,206	1,350	1,407	930
% Diff (normal to 2025)	2.5	4.4	3.5	1.1	15.8
% Diff (2024 to 2025)	14.5	14.6	12.4	4.9	23.0
<b>February</b>					
Normal	1,030	979	1,061	1,080	638
2024	900	821	784	772	528
2025	1,054	967	1,089	1,201	575
% Diff (normal to 2025)	2.3	-1.2	2.6	11.2	-9.9
% Diff (2024 to 2025)	17.1	17.8	38.9	55.6	8.9
<b>March</b>					
Normal	888	823	865	858	484
2024	748	663	700	754	378
2025	773	663	705	689	383
% Diff (normal to 2025)	-13.0	-19.4	-18.5	-19.7	-20.9
% Diff (2024 to 2025)	3.3	0.0	0.7	-8.6	1.3
<b>November to March</b>					
Normal	4,873	4,616	5,124	5,421	3,067
2024	4,350	4,069	4,276	4,541	2,715
2025	4,738	4,413	4,799	5,097	2,911
% Diff (normal to 2025)	-2.8	-4.4	-6.3	-6.0	-5.1
% Diff (2024 to 2025)	8.9	8.5	12.2	12.2	7.2

See footnotes at end of table.

Table 26. Natural gas home customer-weighted heating degree days – continued

Month/year/type of data	East South Central	West South Central	Mountain	Pacific <sup>b</sup>	U.S. Average <sup>b</sup>
	AL, KY, MS, TN	AR, LA, OK, TX	AZ, CO, ID, MT, NV, NM, UT, WY	CA, OR, WA	
<b>November</b>					
Normal	454	305	739	366	589
2023	431	303	674	306	567
2024	314	198	765	403	512
% Diff (normal to 2024)	-30.8	-35.1	3.5	10.1	-13.1
% Diff (2023 to 2024)	-27.2	-34.7	13.5	31.7	-9.7
<b>December</b>					
Normal	722	537	998	531	884
2023	603	437	877	426	707
2024	642	390	835	427	796
% Diff (normal to 2024)	-11.1	-27.4	-16.3	-19.6	-10.0
% Diff (2023 to 2024)	6.5	-10.8	-4.8	0.2	12.6
<b>January</b>					
Normal	829	611	1,026	531	990
2024	866	687	1,014	519	943
2025	954	702	1,093	527	1,043
% Diff (normal to 2025)	15.1	14.9	6.5	-0.8	5.4
% Diff (2024 to 2025)	10.2	2.2	7.8	1.5	10.6
<b>February</b>					
Normal	631	429	803	413	793
2024	459	287	760	465	645
2025	571	440	772	410	798
% Diff (normal to 2025)	-9.5	2.6	-3.9	-0.7	0.6
% Diff (2024 to 2025)	24.4	53.3	1.6	-11.8	23.7
<b>March</b>					
Normal	458	276	695	393	649
2024	354	212	727	456	564
2025	359	176	643	453	551
% Diff (normal to 2025)	-21.6	-36.2	-7.5	15.3	-15.1
% Diff (2024 to 2025)	1.4	-17.0	-11.6	-0.7	-2.3
<b>November to March</b>					
Normal	3,094	2,158	4,261	2,234	3,905
2024	2,713	1,926	4,052	2,172	3,426
2025	2,840	1,906	4,108	2,220	3,700
% Diff (normal to 2025)	-8.2	-11.7	-3.6	-0.6	-5.3
% Diff (2024 to 2025)	4.7	-1.0	1.4	2.2	8.0

<sup>a</sup> Normal is based on calculations of data from 1971 through 2000.

<sup>b</sup> Excludes Alaska and Hawaii.

Source: National Oceanic and Atmospheric Administration.

Note: Appendix A, Explanatory Note 10, contains a discussion of heating degree days computations.

## Appendix A

### Explanatory Notes

The U.S. Energy Information Administration (EIA) publishes monthly data for the supply and disposition of natural gas in the United States in the *Natural Gas Monthly* (NGM). The information in this appendix is provided to assist users in understanding the monthly data. Table A1 lists the methodologies for deriving the data to be published for the most recent months shown in Tables 1 and 2. The following explanatory notes describe sources for all NGM tables.

**Table A1. Methodology for most recent monthly natural gas supply and disposition data of tables 1 and 2**

Components	Reporting methodology
<b>Supply and disposition</b>	
Marketed production	Estimated from sample data reported on Form EIA-914
Natural gas plant liquid (NGPL) production	Derived from data reported on Form EIA-816
Dry production	Marketed production minus NGPL production
Withdrawals from storage	Reported on Form EIA-191
Supplemental gaseous fuels	Derived from supply estimates and coal gasification information
Imports	Derived from the Office of Fossil Energy and Carbon Management
Additions to storage	Reported on Form EIA-191
Exports	Derived from the Office of Fossil Energy and Carbon Management
Current-month consumption	Reported on Form EIA-857, Form EIA-923, and other sources below
<b>Consumption by sector</b>	
Lease and plant fuel	Derived from marketed production
Pipeline and distribution use	Derived from deliveries to consumers
Residential	Estimated from sample data reported on Form EIA-857
Commercial	Estimated from sample data reported on Form EIA-857
Industrial	Estimated from sample data reported on Form EIA-857
Electric power	Estimated from sample data reported on Form EIA-923
Vehicle fuel	EIA computations

### Note 1. Production

#### *Monthly data*

Estimates of gross withdrawals and marketed production for the Lower 48 states are derived from submissions by well operators on the monthly Form EIA-914, *Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report*. For 2024 forward, volumes are available only for those states/areas that were collected

individually on the EIA-914 report (Arkansas, California (including state offshore), Colorado, Federal Offshore Gulf of Mexico, Kansas, Louisiana (including state offshore), Montana, New Mexico, North Dakota, Ohio, Oklahoma, Pennsylvania, Texas (including state offshore), Utah, West Virginia, and Wyoming). The *other states* category comprises states/areas not individually collected on the EIA-914 report (Alabama, Arizona, Federal Offshore Pacific, Florida, Idaho, Illinois, Indiana, Kentucky, Maryland, Michigan, Mississippi, Missouri, Nebraska, Nevada, New York, Oregon, South Dakota, Tennessee, and Virginia). All data for Alaska are obtained directly from the state. The sum of individual states may not equal total U.S. volumes due to independent rounding. (See the [EIA-914 Methodology](#) for an explanation of the procedure for estimating state gross withdrawals from reported volumes.)

Marketed production is estimated from gross withdrawals using historical relationships between the two. All monthly data are considered preliminary up to the cover year of the most recent [Natural Gas Annual](#).

### ***Annual data***

Natural gas production data (gross withdrawals, gas vented and flared, repressuring, nonhydrocarbon gases removed, fuel used on leases, and marketed production) were obtained directly from the state agencies where available, or, in some cases, from EIA-914 estimates, state sponsored public record databases, or commercial data vendors such as Enverus DrillingInfo or IHS Markit. Production data for the Federal Gulf of Mexico region are provided by the U.S. Bureau of Safety and Environmental Enforcement (BSEE). Federal Offshore Pacific production, currently allocated to California, is also collected from BSEE.

## **Note 2. Natural gas plant liquid (NGPL) production**

### ***Monthly data***

Monthly NGPL production is reported by gas processing plants on Form EIA-816, *Monthly Natural Gas Liquids Report*. These liquid volumes are converted to natural gas equivalents using factors consistent with industry standards published by the Gas Processors Association, and instructions to respondents to EIA's annual survey of gas processing plants, Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*. Separate values are used for ethane, propane, isobutane, and normal butane. A value for "natural gasoline," reflecting pentanes and higher, is used. A separate value for isopentane is also used when reporting facilities have the capability to separate out and market isopentane on its own. The value for natural gasoline also includes isopentane - this value is used when estimating the volumetric equivalent of "pentanes plus" produced. These factors all are for "real" rather than "ideal" gas volumes stated at a pressure of 14.73 pounds per square inch absolute (psia) at 60 degrees Fahrenheit on a dry basis.

### ***Annual data***

The final NGPL production estimates, published in the NGA, incorporate information received from gas processing plants on Form EIA-64A, *Annual Report of the Origin of Natural Gas Liquids Production*. Monthly NGPL production estimates are recalibrated to equate to this total.

### Note 3. Supplemental gaseous fuels

#### *Monthly data*

All monthly data are considered preliminary until after the publication of the NGA for the year in which the report month falls. Monthly estimates are based on the annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This ratio is applied to the monthly sum of these three elements to compute a monthly supplemental gaseous fuels figure.

Monthly data are revised after publication of the NGA. Final monthly data are estimated based on the revised annual ratio of supplemental gaseous fuels to the sum of dry gas production, net imports, and net withdrawals from storage. This revised ratio is applied to the revised monthly sum of these three supply elements to compute final monthly data.

#### *Annual data*

Annual data on supplemental gaseous fuel supply are reported on Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*.

### Note 4. Imports and Exports

#### *Monthly and annual data – imports*

Monthly import and export data are from Form FE-746R, *Import and Export of Natural Gas*, from the Office of Fossil Energy and Carbon Management, U.S. Department of Energy. Annual data are the aggregate of the monthly data for that year.

### Note 5. Natural gas storage

Note that final monthly and annual storage levels, additions, and withdrawal data shown in Table 1 for 2019 through 2023 include both underground and liquefied natural gas (LNG) storage. Beginning in January 2013, U.S. totals include Alaska data. Prior to 2013, totals only included data from the lower 48 states. Beginning in November 2015, new region breakouts of the storage data shown in Tables 12 and 13 were introduced, replacing the Producing, East, and West region breakouts. The states included in each of these five regions are as follows:

*East Region:* Connecticut, Delaware, District of Columbia, Florida, Georgia, Massachusetts, Maryland, Maine, New Hampshire, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Rhode Island, South Carolina, Vermont, Virginia, and West Virginia.

*South Central Region:* Alabama, Arkansas, Kansas, Louisiana, Mississippi, Oklahoma, and Texas.

*Midwest Region:* Illinois, Indiana, Iowa, Kentucky, Michigan, Minnesota, Missouri, Tennessee, and Wisconsin.

*Mountain Region:* Arizona, Colorado, Idaho, Montana, Nebraska, Nevada, New Mexico, North Dakota, South Dakota, Utah, and Wyoming.

*Pacific Region:* California, Oregon, and Washington.

### **Monthly data**

Preliminary and final monthly data on underground storage levels, additions, and withdrawals are from the Form EIA-191, *Monthly Underground Gas Storage Report*. All operators of underground storage fields complete the survey.

Estimates of monthly LNG additions and withdrawals are calculated by applying the proportion of each month's net injections to underground storage during the injection season to annual LNG additions and the proportion of each month's net withdrawals from underground storage during the withdrawal season to annual LNG withdrawals.

There are three principal types of underground storage facilities in operation in the United States today: salt caverns (caverns hollowed out in salt "bed" or "dome" formations), depleted fields (depleted reservoirs in oil and/or gas fields), and aquifer reservoirs (water-only reservoirs conditioned to hold natural gas). A storage facility's daily deliverability or withdrawal capability is the amount of gas that can be withdrawn from it in a 24-hour period. Salt cavern storage facilities generally have high deliverability because all of the working gas in a given facility can be withdrawn in a relatively short period of time. (A typical salt cavern cycle is 10 days to deplete working gas, and 20 days to refill working gas.) By contrast, depleted field and aquifer reservoirs are designed and operated to withdraw all working gas over the course of an entire heating season (about 150 days). Further, while both traditional and salt cavern facilities can be switched from withdrawal to injection operations during the heating season, this is usually more quickly and easily done in salt cavern facilities, reflecting their greater operational flexibility.

### **Annual data**

Final annual data on additions and withdrawals from underground storage facilities are the sum of the monthly data from the EIA-191.

Annual data on LNG additions and withdrawals are from the EIA-176.

## **Note 6. Consumption**

### **Monthly data**

All monthly data are considered preliminary until after publication of the NGA.

### **Annual data**

All annual data are from the NGA. Total consumption is the sum of the components of consumption listed below. Monthly data are revised after publication of the NGA.

### **Residential, commercial, and industrial consumption**

Preliminary estimates of monthly deliveries of natural gas to residential, commercial, and industrial consumers in 50 states are based on data reported on Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries*. See Appendix C, "Statistical Considerations," for a detailed explanation of sample selection and estimation procedures. Monthly data for a given year are revised after the publication of the NGA to correct for any sampling errors. Final

monthly data are estimated by allocating annual consumption data from the Form EIA-176 to each month in proportion to monthly volumes reported in Form EIA-857.

### ***Vehicle fuel use***

Monthly U.S. total estimates of natural gas (compressed or liquefied) used as vehicle fuel are derived from an annual estimate of vehicle fuel use provided by the Office of Electricity, Renewables, and Uranium Statistics of EIA.

### ***Electric power consumption***

Monthly estimates of deliveries of natural gas to electric power producers are derived from data submitted by the sample of electric power producers reporting monthly on Form EIA-923, *Power Plant Operations Report*, which replaced Form EIA-906, *Power Plant Report*, and Form EIA-920, *Combined Heat and Power Plant Report*. The estimates reported in the NGM represent gas delivered to electricity-only plants (utility and independent power producers) and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. For a discussion of these estimates, see the [Electric Power Monthly](#).

### ***Pipeline and distribution use***

Preliminary monthly estimates are based on the pipeline fuel consumption as an annual percentage of total consumption from the previous year's Form EIA-176. This percentage is applied to each month's sum of total deliveries plus lease and plant fuel to compute the monthly estimate.

Monthly data are revised after the publication of the NGA. Final monthly data are based on the revised annual ratio of pipeline fuel consumption to total consumption from the Form EIA-176. This ratio is applied to each month's revised sum of total deliveries plus lease and plant fuel to compute final monthly pipeline fuel consumption estimates.

### ***Lease and plant fuel consumption***

Preliminary monthly data are estimated based on lease and plant fuel consumption as an annual percentage of marketed production. This percentage is applied to each month's marketed production figure to compute estimated lease and plant fuel consumption.

Monthly data are revised after publication of the NGA. Final monthly plant fuel data are based on a revised annual ratio of plant fuel consumption to marketed production from Form EIA-176. This ratio is applied to each month's revised marketed production figure to compute final monthly plant fuel consumption estimates. Final monthly lease data are collected directly from state agencies' websites where available. For states where these data are not available, lease fuel quantities were estimated by applying an average of the states' historical ratio of lease fuel to gross withdrawals. See the NGA for a complete discussion of this process.

## **Note 7. Balancing item**

The balancing item category represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting problems or to issues in survey coverage. Preliminary monthly data in the balancing item category are calculated by subtracting dry gas production, withdrawals from storage, supplemental gaseous fuels, and imports from total disposition. The balancing item may reflect problems in any of the surveys comprising natural gas supply or disposition.



Reporting problems include differences due to the net result of conversions of flow data metered at varying temperatures and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycles and calendar periods; and imbalances resulting from the merger of data reporting systems, which vary in scope, format, definitions, and type of respondents. Survey coverage problems include incomplete survey frames or problems in sampling design.

Annual data are from the NGA. For an explanation of the methodology used in calculating the annual balancing item, see the NGA.

## Note 8. Average price of deliveries to consumers

For most states, price data are representative of prices for gas sold and delivered to residential, commercial, and industrial consumers by local distribution companies. Published prices are considered to be total prices paid by end-users per thousand cubic feet of natural gas in the respective sectors, inclusive of all tax, delivery, commodity, demand and other charges. In the states of Georgia, Maryland, New York, Ohio, and Pennsylvania, the residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those sectors by energy marketers. These latter data are collected on Form EIA-910, *Monthly Natural Gas Marketer Survey*. In 2008 through 2010, in the states of Florida, Georgia, Maryland, New Jersey, New York, Ohio, Pennsylvania, and Virginia, residential price data were based on total gas deliveries, and, in the states of Florida, Georgia, Maryland, Michigan, New York, Ohio, Pennsylvania, Virginia, and the District of Columbia, commercial price data were based on total gas deliveries. Beginning in 2011, however, residential and commercial price data are based on total gas deliveries in the states of Georgia, New York and Ohio only. Residential and commercial sector prices reported in the NGM include data on prices of gas sold to customers in those states by energy marketers as data quality becomes acceptable. Except for these states, none of the prices reflect average prices of natural gas transported to consumers for the account of third parties. Table 24 indicates the percentage of total deliveries included in residential, commercial, and industrial price estimates.

Prices of natural gas delivered to the electric power sector are derived from data reported on the Form EIA-923, *Power Plant Operations Report*. Prices from these surveys are also published in the [Electric Power Monthly](#).

## Note 9. NGPL composite spot price and natural gas spot price

### *Monthly data*

The natural gas plant liquids (NGPL) composite price published in the NGM is derived from spot price data at Mont Belvieu, Texas, from Bloomberg. Daily closing spot prices for ethane, propane, butane, isobutane, and natural gasoline (pentanes plus) are each averaged into a monthly series, then weighted according to the portion of a representative natural gas plant liquids barrel that they occupy. Volume weights are updated monthly using the latest available data collected on Form EIA-816, *Monthly Natural Gas Liquids Report*. The NGPL composite price excludes natural gas liquids produced at crude oil refineries.

Bloomberg spot price data for each natural gas liquids (NGL) product are in cents per gallon. EIA converts these prices into dollars per barrel. Using heat conversion factors from Table A1 in the appendix of the *Annual Energy Review*, "Approximate Heat Content of Petroleum Products," the prices are converted to dollars per million British thermal units (MMBtu) for each natural gas liquid.

The NGPL composite spot price is calculated as:

$$P = \sum \left( p_i * \frac{v_i}{V} \right)$$

where:

$P$  = the NGPL composite spot price in dollars per MMBtu,

$p_i$  = the monthly spot price for natural gas liquids product  $i$  in dollars per MMBtu,

$V$  = the total volume of natural gas plant liquids produced in the report month,

$v_i$  = the monthly production volume for natural gas plant liquids product  $i$ .

The natural gas spot price is the simple average of the daily closing spot prices for natural gas at the Henry Hub in Louisiana. This series is published by Refinitiv, an LSEG business, and republished by EIA with permission.

### **Annual data**

The annual NGPL composite spot price represents the average cost of a representative barrel of NGPL in a given year. This annual figure is calculated as the total cost of all NGPL products sold, as priced at Mont Belvieu, divided by the total volume of all NGPL products produced for the year derived by summing the months of natural gas plant liquids production data collected on Form EIA-816.

The annual natural gas spot price represents the average of daily closing spot prices for dry natural gas at the Henry Hub in Louisiana in a given year.

### **Note 10. Heating degree-days**

Degree-days are relative measurements of outdoor air temperature. Heating degree-days are deviations of the mean daily temperature below 65 degrees Fahrenheit. A weather station recording a mean daily temperature of 40 degrees Fahrenheit would report 25 heating degree-days. There are several degree-day databases maintained by the National Oceanic and Atmospheric Administration. The information published in the NGM, is developed by the National Weather Service Climate Analysis Center, Camp Springs, Maryland.

The data are available weekly with monthly summaries and are based on mean daily temperatures recorded at about 200 major weather stations around the country. The temperature information recorded at these weather stations is used to calculate statewide degree-day averages weighted by gas home customers. The state figures are then aggregated into Census Divisions and into the national average. Table 26 of this report presents the Heating Degree data, and is included in the December through April NGM publications.

### **Note 11. Heat content**

The Form EIA-857 collects volume and cost data on natural gas delivered to residential, commercial, and industrial consumers, as shown in Tables 2 and 25 of the NGM. Data are reported by a sample of natural gas companies that deliver to consumers in the United States. Respondents are instructed to calculate the average heat content (Btu) by summing the total Btu delivered each month (volume delivered directly to consumers) multiplied by average Btu content per unit volume and then dividing by the total volume delivered directly to consumers during that month. The average Btu content for each month should be that used for billing purposes whether billing was on a therm (100,000 Btu) or dekatherm (1,000,000 Btu) basis. The value for heat content is expected to be in the range of 900 to 1200 Btu/cubic foot.

## Appendix B

### Data Sources

---

The data in this publication are taken from survey reports collected by the U.S. Energy Information Administration (EIA), the Federal Energy Regulatory Commission (FERC), and the Office of Fossil Energy and Carbon Management of the U.S. Department of Energy (DOE). The EIA is the independent statistical and analytical agency within the DOE. The FERC is an independent regulatory commission within the DOE that has jurisdiction primarily in the regulation of electric utilities and the interstate natural gas industry. The Office of Fossil Energy and Carbon Management has the authority under Section 3 of the Natural Gas Act of 1938 to grant authorizations for the import and export of natural gas.

Data are collected from annual, quarterly, and monthly surveys. The primary annual report is the Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*, a mandatory survey of all companies that deliver natural gas to consumers or that transport gas across state lines. Another annual report, Form EIA-895, *Annual Quantity and Value of Natural Gas Production Report*, was completed by agencies in the 32 gas producing states through 2010. EIA obtained similar data directly from the states beginning in 2011. The EIA-895 Form collected volumes of natural gas gross withdrawals, those vented and flared, returned to formation, or used on the lease, and the volume of nonhydrocarbons removed from the produced stream. It also collected information on the value of marketed production. The Office of Fossil Energy and Carbon Management provides monthly and quarterly files of data on imports and exports. The monthly reports include surveys of the natural gas industry, and of the electric power industry. The monthly natural gas industry surveys are: the Form EIA-191, filed by companies that operate underground storage facilities in the Lower 48 states; the Form EIA-914, filed by a sample of companies that operate wells producing natural gas; the Form EIA-857, filed by a sample of companies that deliver natural gas to consumers; and the Form EIA-910, filed by natural gas marketers in select states. The electric power industry source for both price and consumption data is Form EIA-923, *Power Plant Operations Report*. Responses to all current surveys are mandatory. A description of the survey respondents, reporting requirements, and processing of the data is given on the following pages for each of the natural gas surveys. Copies of the forms and instructions are available on the EIA website. Further information about Electric Power forms can be found in Appendix C of the [Electric Power Monthly](#).

#### **Form EIA-176, Annual Report of Natural and Supplemental Gas Supply and Disposition**

The Form EIA-176 is mailed to all identified interstate and intrastate natural gas pipeline companies; investor and municipally owned natural gas distributors; underground natural gas storage operators; synthetic natural gas plant operators; field, well, or processing plant operators that deliver natural gas directly to consumers (including their own industrial facilities); and/or companies that transport gas across a state border through field or gathering facilities. Each company is required to file if it meets the survey specifications. The mailing in 2025 for report year 2024 totaled approximately 2,141 questionnaire packages. While final nonresponse rates vary, the rates have averaged about 1 percent in recent years.

The Form EIA-176 is a multi-line, multi-page schedule for reporting all supplies of natural gas and supplemental gaseous fuels and their disposition within the state indicated. Respondents file completed forms with EIA in Washington, DC. Data for the report year are due by March 1st. Extensions of the filing deadline for up to 30 days are granted to any respondent upon request.

All natural gas and supplemental gaseous fuels volumes are reported on a physical custody basis in thousand cubic feet (Mcf), and dollar values are reported to the nearest whole dollar. All volumes are reported at 14.73 pounds per square inch absolute pressure (psia) and 60 degrees Fahrenheit.

Data from Form EIA-176 are also published in the [Natural Gas Annual](#) (NGA) and are available from the Form EIA-176 Query system posted on the EIA website. Data reported on this form are not considered proprietary. Response to the form is mandatory.

### **Form EIA-895, Monthly and Annual Quantity and Value of Natural Gas Report**

Monthly production data were collected through Form EIA-895, *Monthly and Annual Quantity and Value of Natural Gas Report*, from January 1995 through December 2006. The form was designed to provide a standard reporting system, to the extent possible, for the natural gas data reported by the states. Data were not considered proprietary. All gas-producing states and the Bureau of Safety & Environmental Enforcement (and predecessor agencies) were requested to report on the Form EIA-895, a voluntary report that was used through 2010.

In 1996, an annual schedule was added to the voluntary Form EIA-895 to replace a prior annual production form. This annual schedule, designated Form EIA-895, continued to be used for collecting production data from states through 2010. In 2011, annual gas production data were obtained directly from publicly available state data.

The commercial recovery of methane from coalbeds and shale plays contributes a significant amount to the production totals in a number of states. Gross production quantities of natural gas from coalbed methane seams and shale plays (in thousand cubic feet) are obtained from IHS Markit. Previously, data from LCI Energy Insight (LCI) were used. In 2007-2009, an average daily production rate, available for each year, from coalbed methane and shale were used to allocate production data across months depending on the number of days in each month. For 2010 forward, monthly coalbed and shale data from LCI and, later, IHS Markit, were developed with the following method:

[Quarterly Daily Shale Production Rate (MMcf/day) x Number of Days in Quarter x 1000] x [Month Gross Production Volume / Quarter Gross Production Volume]

Beginning in 2010, for Pennsylvania, the quarterly shale data were also used to create a gross production monthly pattern. Data for coalbed and shale gas wells are not shown in the *Natural Gas Monthly*; however, coalbed and shale breakouts are available via the [Natural Gas Navigator](#).

The EIA-895 also collected data on volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on

lease; and marketed production as well as the monthly volume and value of marketed production. From 2011 forward, these data were obtained directly from the states or, where it was not available, estimated by EIA. The annual schedule of the EIA-895 also collected data on the production of natural gas including gross withdrawals from both gas and oil wells; volumes returned to formation for repressuring, pressure maintenance, and cycling; quantities vented and flared; quantities of nonhydrocarbon gases removed; quantities of fuel used on lease; marketed production; the value of marketed production; and quantity of marketed production (value based). From 2011 forward, the same items were obtained directly from the states or estimated by EIA where it was not available. All volumes are in thousand cubic feet at the states' standard pressure base and at 60 degrees Fahrenheit. All dollar values are reported in thousands.

### **Form EIA-914, Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report**

The Form EIA-914 is a sample survey of well operators in the Lower 48 states and 16 states or regions (Arkansas, California, Colorado, Kansas, Louisiana, Montana, North Dakota, New Mexico, Ohio, Oklahoma, Pennsylvania, Texas, Utah, West Virginia, Wyoming, and the Federal Offshore Gulf of Mexico). Current estimates of monthly production are based on this survey. The survey collects natural gas production volume information on a monthly basis, aggregated to the areas specifically requested. Two volumes are requested from respondents for each area in which they operate wells: (1) "gross withdrawals (wet)," which is the full-bore well stream gas minus lease condensate, oil, and water; and (2) "natural gas lease production," which is a measure indicating the net amount of produced gas leaving the lease to go to natural gas processing plants or directly to end-users. Estimates of gross withdrawals in a state are made from the reported gross withdrawal volumes. Marketed production is estimated from gross withdrawals using state estimates of repressuring, vented and flared, and nonhydrocarbon gases removed.

The EIA-914 survey form is an 11-page document, similar in format to other surveys in EIA's Office of Energy Production, Conversion, and Delivery. The form was designed based on direct input from potential respondents during pre-survey design visits and the quality and usability of the survey instrument were established with cognitive testing conducted by survey methodologists in EIA's Statistics and Methods Group. Based on the test results, the form includes imbedded instructions, intended to help respondents complete the form without the need to refer to instructions located elsewhere.

A full description of the survey methodology may be found at the [EIA-914 Methodology](#).

### **Form EIA-191, Underground Natural Gas Storage Report**

The Form EIA-191, *Monthly Underground Natural Gas Storage Report*, is completed by approximately 140 companies that operate underground facilities in the United States (prior to 2013, Alaska data were not included in the EIA-191 survey). The final monthly and annual response rates are 100 percent. The Form EIA-191 monthly schedule contains current month data on the total quantities of gas in storage, injections and withdrawals, the location (including state and county, field, reservoir) and peak day withdrawals during the reporting period. The annual schedule contains type of facility, storage field capacity, maximum deliverability

and pipelines to which each field is connected. The annual schedule for the prior year is filed with the December submission.

Collection of the survey is on a custody basis. Information requested must be provided within 20 days after the last day of each month. Twelve reports are required per calendar year. Respondents are required to indicate whether the data reported are actual or estimated. For most of the estimated filings, the actual data or necessary revisions are submitted on separate forms for each month. Actual data on natural gas injections and withdrawals from underground storage are based on metered quantities. Data on quantities of gas in storage and on storage capacity represent, in part, reservoir engineering evaluations. All volumes are reported at 14.73 psia and 60 degrees Fahrenheit.

The *Monthly Energy Review* contains data from the Form EIA-191 survey.

### **Quarterly Natural Gas Import and Export Sales and Price Report**

Beginning in 1995, import and export data have been taken from the *Quarterly Natural Gas Import and Export Sales and Price Report*. This report is prepared by the Office of Fossil Energy and Carbon Management, U.S. Department of Energy, based on information submitted by all firms having authorization to import or export natural gas. The Office of Fossil Energy and Carbon Management provides authorizations for imports or exports under Section 3 of the Natural Gas Act of 1938.

All companies are required, as a condition of their authorizations, to file monthly and quarterly reports with the Office of Fossil Energy and Carbon Management. The data are reported at a monthly level of detail.

### **Form EIA-857, Monthly Report of Natural Gas Purchases and Deliveries to Consumers**

Monthly price and volume data on gas deliveries are collected on the Form EIA-857 from a sample of respondents representing the 50 states and the District of Columbia. Response to Form EIA-857 is mandatory and data are considered proprietary. Completed forms are required to be submitted to EIA on or before the 30th day after the end of the report month.

A sample of approximately 288 natural gas companies, including interstate pipelines, intrastate pipelines, and local distribution companies, report to the survey. The sample was selected independently for each of the 50 states and the District of Columbia from a frame consisting of all respondents to Form EIA-176 who reported deliveries of natural gas to consumers in the residential, commercial, or industrial sectors. Each selected company is required to complete and file the Form EIA-857 monthly. Each month about half the responses are received by the due date although response rates by first publication of the relevant month are approximately 95 percent. When a response is extremely late, volumes are imputed, as described in Appendix C, "Statistical Considerations." When the company's submission is eventually received, the submitted data are entered into the data system and used for subsequent processing and revisions.

Form EIA-857 data are used to estimate monthly sales of natural gas (volume and price) by state and monthly deliveries of natural gas on behalf of others (volume) by state to three consumer sectors --residential, commercial, and industrial. Data from Form EIA-857 are also used to calculate the citygate price. See Appendix

C for a discussion of the sample design and estimation procedures. Monthly prices of natural gas to the electric power sector are calculated from data reported on Form EIA-923, *Electric Power Plant Operations*. Data from Form EIA-857 are also used to calculate the citygate price.

### **Form EIA-910, Monthly Natural Gas Marketer Survey**

The Form EIA-910, *Monthly Natural Gas Marketer Survey*, collects information on natural gas sales from marketers in selected states (Florida, Georgia, Illinois, Maryland, Massachusetts, Michigan, New Jersey, New York, Ohio, Pennsylvania, West Virginia, Virginia, and the District of Columbia) that have active customer choice programs. Beginning in 2011, the EIA-910 is collected only in Georgia, New York and Ohio. These states were selected based on the percentage of natural gas sold by marketers in the residential and commercial end-use sectors. The survey collects monthly price and volume data on natural gas sold by all marketers in the selected states. A natural gas marketer is a company that competes with other companies to sell natural gas service, but relies on regulated local distribution companies to deliver the gas. The data collected on the Form EIA-910 are integrated with residential and commercial price data from the Form EIA-857 for the states where the EIA-910 data are collected as data quality becomes acceptable. Response to the EIA-910 is mandatory and data are considered proprietary.

Approximately 176 natural gas marketers currently report to the survey. Final monthly survey response rates are 100 percent. Responses are filed with EIA in Washington, DC, on or before the 30th day after the end of the report month.

All natural gas volumes are reported in thousand cubic feet at 14.73 psia at 60 degrees Fahrenheit, and dollar values are reported as whole dollar.



## Appendix C

### Statistical Considerations

---

The monthly volumes and prices of natural gas to residential, commercial, and industrial consumers presented in this report by state are estimated from data reported on the Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*.

Monthly prices in select states are supplemented with data from the Form EIA-910, *Monthly Natural Gas Marketer Survey*. (Appendix B, “Data Sources,” describes these Forms.)

A description of the sample design and the estimation procedures is given below.

#### *Sample design*

The Form EIA-857 implements a monthly sample survey of companies delivering natural gas to consumers. It includes inter- and intrastate pipeline companies and local distribution companies.

The survey provides data that are used each month to estimate the volume of natural gas delivered and the price for onsystem sales of natural gas by state to three consumer sectors—residential, commercial, and industrial.

Monthly deliveries and prices of natural gas to the electric power sector are reported on the Form EIA-923, *Power Plant Operations Report*.

**Sample universe.** The sample of 288 respondents in use for 2024 and 2025 was selected from a universe of 2,126 companies. These companies were respondents to the Form EIA-176, *Annual Report of Natural and Supplemental Gas Supply and Disposition*, for reporting year 2023, who reported sales or deliveries to consumers in the residential, commercial, or industrial sectors. (Appendix B contains a description of the Form EIA-176.)

**Sampling plan.** Beginning in 2012, EIA changed its sample design from single stage probability-proportional-to-size (“PPS”) to a cut off sample in order to reduce respondent burden and decrease processing costs. The skewness of the volume of reported natural gas within the primary traditional sectors of interest for the EIA-857, residential, commercial, and industrial, is sufficiently large to enable a cut-off design that will maintain estimates of similar quality as under the previous PPS sample design.

One of the purposes of the sample is to provide a ratio useful for scaling the monthly state sector volumes in the sample up to precise estimates of the actual state sector monthly volumes. In cases where at most two suppliers in a state service a particular sector, all suppliers are included in the cut off sample. In states with more than two suppliers in a sector, the cut off sample is constructed by adding suppliers in descending order of volume until the change in the ratio of interest is considered statistically insignificant.

The single stage PPS sample design typically yielded approximately 390 respondents for the EIA-857 during 2009-2011. The cutoff sample approach as described above reduces this figure to approximately 300 respondents.



## Estimation procedures

**Estimates of volumes.** Total gas sales and deliveries is estimated as the sum of estimated volume of natural gas sales by EIA-857 sample companies and estimated volume of natural gas transported on behalf of others by EIA-857 sample companies. To estimate each component volume for a state, a ratio estimator is calculated separately for the volume of natural gas sales by EIA-857 sample companies and the volume of natural gas transported on behalf of others by EIA-857 sample companies. These ratios are then applied to the reported sales volumes and transportation volumes respectively. This is done in each state by sector for the sampled companies.

Ratio estimators are typically calculated for each consumer sector — residential, commercial, and industrial — in each state where companies are sampled using annual data from the most recent submission of Form EIA-176.

The classical ratio estimator (CRE) for the volume of gas in a state for consumer sector  $j$  is:

$$V_j = \sum_{i \in S} y_{ij} + \frac{\sum_{i \in S} y_{ij}}{\sum_{i \in S} x_{ij}} \sum_{i \notin S} x_{ij}$$

or

(1)

$$V_j = \frac{\sum_{i \in S} y_{ij}}{\sum_{i \in S} x_{ij}} \sum_{i \in S \cup S^c} x_{ij}$$

where for either the natural gas sales by **EIA-857 sample companies** or the natural gas transported on behalf of others by EIA-857 sample companies:

$V_j$  = the estimate of monthly gas volumes in a state for consumer sector  $j$ ,

$y_{ij}$  = the monthly volume within a state for sector  $j$  and company  $i$ ,

$x_{ij}$  = the annual volume within a state for sector  $j$  and company  $i$ ,

Ideally, the ratio  $\frac{\sum_{i \in S} y_{ij}}{\sum_{i \in S} x_{ij}}$  is calculated separately for each state by sector cross classification. However, because certain states have extremely small sample sizes, we combine some states for estimation purposes only, in order to obtain more stable estimates. The state groupings are referred to as estimation groups. For most states, especially the large ones, the ratio will continue to be estimated separately as described above. The final volume estimates,  $V_j$ , will continue to be published separately for all states.

When an estimation group involves more than one state, such states are geographical neighbors, and the states in each group fall within a temperature and precipitation region, as defined by the National Climatic Data Center (NCDC).

Grouping states this way is an application of small area estimation, where more reliable estimates are obtained by “borrowing strength” from neighboring states with similar climate patterns.

For most respondents, the estimation of residential and commercial consumption requires one additional step than the industrial sector. In this extra step the company level reported volumes are adjusted using sendout. Sendout, which was added to Form EIA-857 for the August 2010 report month, is the total volume of gas

dispatched for delivery during a calendar month. It should be noted that the adjusted volumes for the residential and commercial sector are used in equation 2.

The adjustment is implemented by taking reported sendout and removing gas that is consumed in company operations and distribution use as well as gas delivered to electric power, industrial, and vehicle use sectors. The remaining gas is allocated to the residential and commercial sectors proportionally based on reported totals for the report month. For a small number of companies, the adjustment to sendout is applied to all sectors in order to better represent their billing practices. In these cases, sendout is applied to all end-use sectors proportionally instead of just to residential and commercial.

The formulas for adjusting the reported residential and commercial volumes at the company level are:

$$R_{adj} = (SO * (1 - Oth) - EP - IN) * \frac{R}{R + C} \quad (2)$$

$$C_{adj} = (SO * (1 - Oth) - EP - IN) * \frac{C}{R + C} \quad (3)$$

where:

$R_{adj}$  = sendout adjusted residential volume,

$C_{adj}$  = sendout adjusted commercial volume,

SO = sendout volume,

Oth = ratio of annual distribution use and vehicle fuel to total deliveries,

EP = reported electric power volume,

IN = reported industrial volume,

R = reported residential volume,

C = reported commercial volume.

**Estimates of revenue.** Revenue is calculated similarly to volumes. Sales revenue is estimated as the sum of estimated revenue from natural gas sales by EIA-857 sample companies for each sector by state and applying the ratio estimator in equation 1. Similar to volumes, states are combined if the sample size (by sector) is too small in order to estimate the ratio.

**Computation of natural gas prices.** The natural gas volumes that are included in the computation of prices represent only those volumes associated with natural gas sales by natural gas companies except as explained below.

The price of natural gas within a state for sector  $j$  is calculated as follows:

$$P_j = \frac{R_j}{V_j} \quad (4)$$

where:

$P_j$  = the average price for gas sales within a state for consumer sector  $j$ ,

$R_j$  = the reported revenue from natural gas sales within a state for consumer sector  $j$ ,

$V_j$  = the reported volume of natural gas sales within a state for consumer sector  $j$ .

All average prices are weighted by their corresponding sales volume estimates when national average prices are computed.

For select states (Georgia, New York and Ohio), the monthly average prices of natural gas to residential and commercial consumers are based on total sales (sales by local distribution companies and natural gas marketers). Form EIA-910 is described in detail in Appendix B, "Data Sources."

Volumes of gas delivered for the account of others to these consumer sectors are not included in the state or national average prices except in these states.

The price of natural gas in the residential and commercial sectors where EIA-910 data are used is calculated as follows:

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] = \frac{R_s + \left( \frac{Rm_s}{Vm_s} \right) * V_t}{V_s + V_t} \quad (5a)$$

for Georgia, and,

$$P_c = \left[ \left( \frac{R_s}{V_s} \right) * \left( \frac{V_s}{V_s + V_t} \right) \right] + \left[ \left( \frac{Rm_s}{Vm_s} + \frac{R_t}{V_t} \right) * \left( \frac{V_t}{V_s + V_t} \right) \right] = \frac{R_s + \left( \frac{Rm_s}{Vm_s} \right) * V_t + R_t}{V_s + V_t} \quad (5b)$$

for New York and Ohio, where:

$P_c$  = the combined average price for gas sales by local distribution companies and marketers within the state in sector  $s$  (residential or commercial),

$R_s$  = the estimated revenue from natural gas sales by local distribution companies within the state in sector  $s$  (residential or commercial),

$V_s$  = the estimated volume of natural gas sales by local distribution companies within the state in sector  $s$  (residential or commercial),

$V_t$  = the estimated volume of natural gas transported by local distribution companies for marketers within the state in sector  $s$  (residential or commercial),

$R_{m_s}$  = the reported revenue from natural gas sales by marketers within the state in sector  $s$  (residential or commercial),

$V_{m_s}$  = the reported volume of natural gas sales by a marketer within the state in sector  $s$  (residential or commercial),

$R_t$  = the estimated revenue from natural gas transported by local distribution companies for marketers within the state in sector  $s$  (residential or commercial).

Table 24 shows the percent of the total state volume that represents volumes from natural gas sales to the residential, commercial, and industrial sectors. This table may be helpful in evaluating residential, commercial, and industrial price data.

### Estimation for nonrespondents and edit failures.

A volume for each delivered and transported consumer category is imputed for companies that fail to respond in time for inclusion in the published estimates (unit nonresponse) or for which reported volumes have failed the edit and not been confirmed or corrected (item nonresponse).

In the case of unit nonresponse and edit failures, the imputed volumes and revenues for the residential, commercial, and industrial sectors are predicted using CRE. In other words, they are predicted the same way as out of sample cases. In particular, for company  $i$ , which can be a nonrespondent, edit failure or not sampled, the predicted value is given as:

$$y_{ij}^* = \frac{\sum_{i \in s, j} y_{ij}}{\sum_{i \in s, j} x_{ij}} x_{ij}^*$$

where:

$y_{ij}^*$  = the estimated value (volume or revenue) of the nonrespondent company or for a company value that fails an edit,

$x_{ij}^*$  = the reported value (volume or revenue) of the nonrespondent company from the latest Form EIA 176 survey.

Again the ratio  $\frac{\sum_{i \in s} y_{ij}}{\sum_{i \in s} x_{ij}}$  is calculated separately for most states, but several states can be combined as described in the “Estimates of Volume” section above when sample size is too small for a state by sector classification.

## Final revisions

**Adjusting monthly data to annual data.** After the annual data reported on the Form EIA-176 have been submitted, edited, and prepared for publication in the [Natural Gas Annual](#) (NGA), revisions are made to monthly data.

The revisions are made to the volumes and prices of natural gas delivered to consumers that have appeared in the *Natural Gas Monthly* (NGM) to match them to the annual values appearing in the *Natural Gas Annual*.

The revised monthly estimates allocate the difference between the sum of monthly estimates and the annual reports, according to the distribution of the estimated values across the months.

Before the final revisions are made, changes or additions to submitted data received after publication of the monthly estimate and not sufficiently large to require a revision to be published in the NGM, are used to derive an updated estimate of monthly consumption and revenues for each state's residential, commercial, or industrial natural gas consumption.

For each state, two numbers are revised, the estimated consumption and the estimated price per thousand cubic feet.

The formula for revising the estimated consumption is:

$$V_{jm}^* = V_{jm} \left( \frac{V_{ja}}{V'_{jm}} \right) \quad (6)$$

where:

$V_{jm}^*$  = the final volume estimate for month m in consumer sector j,

$V_{jm}$  = the estimated volume for month m in consumer sector j,

$V_{ja}$  = the volume for the year reported on Form EIA-176,

$V'_{jm}$  = the annual sum of estimated monthly volumes.

The price is calculated as described above in the Estimation Procedures section, using the final revised consumption estimate and a revised revenue estimate.

The formula for revising the estimated revenue is:

$$R_{jm}^* = R_{jm} \left( \frac{R_{ja}}{R'_{jm}} \right) \quad (7)$$

where:

$R_{jm}^*$  = the final revenue estimate for month m in consumer sector j,

$R_{jm}$  = the estimated revenue for month  $m$  in consumer sector  $j$ ,

$R_{ja}$  = the revenue for the year reported on Form EIA-176,

$R'_{jm}$  = the annual sum of estimated monthly revenues.

**Revision of volumes and prices for deliveries to electric power sector.** Revisions to monthly deliveries to the electric power sector are published throughout the year as they become available.

### **Reliability of monthly data**

The monthly data published in this report are subject to two sources of error -- nonsampling error and sampling error. Nonsampling errors occur in the collection and processing of the data.

See the discussion of the Form EIA-857 in Appendix B for a description of nonsampling errors for monthly data.

Sampling error may be defined as the difference between the results obtained from a sample and the results that a complete enumeration would provide. The standard error statistic is a measurement of sampling error.

**Standard errors.** A standard error of an estimate is a statistical measure that indicates how the estimate from the sample compares to the result from a complete enumeration.

The standard errors for monthly natural gas volume and price estimates by state are given in Table C1. They are constructed so that over the long run the true value is within two standard errors of its estimate 95% of the time. For volume estimates, the relative standard error (RSE) is published as a percent. Standard errors of prices are expressed in dollars.

The relative standard error of a natural gas volume estimate is the square root of the variance of the estimate divided by the published volume. The formula for calculating the variance of the volume estimate is:

$$Var(V_j) = \sigma_e^2 \sum_{i=n+1}^N x_{ij} + \left( \frac{\sigma_e^2}{\sum_{i=1}^n x_{ij}} \right) \left( \sum_{i=n+1}^N x_{ij} \right)^2 \quad (8)$$

where:

$V_{.j}$  = the estimate of monthly gas volumes in a state for sector  $j$ ,

$\sigma_e^2 = \sum_{i=1}^n \sigma_{0i}^2 / (n - 1)$ , the sum of squared residuals,

$\sigma_{0i} = \frac{(y_{ij} - T_{.j} x_{ij})}{\sqrt{x_{ij}}}$ , the weighted residual for company  $i$ ,

$T_{.j}$  = the ratio estimator defined in equation 1,

$x_{ij}$  = the reported annual volume for company  $i$  in sector  $j$ ,

$y_{ij}$  = the reported monthly volume for company  $i$  in sector  $j$ ,

$n$  = sample size ( $i > n$  implies company  $i$  not in sample),

$N$  = frame size.

As the price of natural gas is calculated as a quotient of revenue to volume, the standard error of natural gas prices is derived using the variance properties of a quotient. The variance of revenue is calculated in the same manner as the volumes described in equation 8, with revenue substituted for volume. The formula for calculating the standard error of the price in equation 4 is:

$$\text{Var}(P_j) = \text{Var}\left(\frac{R_j}{V_j}\right) = \left(\frac{R_j}{V_j}\right)^2 * \left(\frac{\text{Var}(R_j)}{R_j^2} + \frac{\text{Var}(V_j)}{V_j^2} - 2\frac{\text{Cov}(R_j, V_j)}{R_j * V_j}\right) \quad (9)$$

where:

$P_j$  = natural gas price in sector j,

$V_j$  = volume in sector j, which is estimated in equation 1,

$R_j$  = revenue in sector j, which is estimated in same manner as equation 1,

$\text{Var}(V_j)$  = the variance of volume in sector j calculated using equation 8,

$\text{Var}(R_j)$  = the variance of revenue in sector j calculated in the same manner as equation 8,

$\text{Cov}(V_j, R_j)$  = the covariance between revenue and volume in sector j. The formula for estimating the covariance is:

$$\left[ \left( \sum_{i=n+1}^N x_{Rij} \right) \left( \sum_{i=n+1}^N x_{Vij} \right) \frac{\sum_{i=1}^n \sqrt{x_{Rij} x_{Vij}}}{\left( \sum_{i=1}^n x_{Rij} \right) \left( \sum_{i=1}^n x_{Vij} \right)} + \sum_{i=n+1}^N \sqrt{x_{Rij} x_{Vij}} \right] \\ * \left[ \left( \frac{1}{n-1} \right) \sum_{i=1}^n \sqrt{x_{Rij} x_{Vij}} (y_{Rij} - T_{Rj})(y_{Vij} - T_{Vj}) \right]$$

and,

$x_{Rij}$  = the reported annual revenue for company i in sector j,

$x_{Vij}$  = the reported annual volume for company i in sector j,

$y_{Rij}$  = the reported monthly revenue for company i in sector j,

$y_{Vij}$  = the reported monthly volume for company i in sector j,

$$T_{Rj} = \frac{\sum_{i \in S} y_{Rij}}{\sum_{i \in S} x_{Rij}},$$

$$T_{Vj} = \frac{\sum_{i \in S} y_{Vij}}{\sum_{i \in S} x_{Vij}}.$$

The formula for calculating the standard error of price in equations 5a and 5b is derived after a suitable expansion that involves repeated applications of equations 8 and 9.

Table C1. Standard error for natural gas deliveries and price by consumers, by state, February 2025

State or district	Volume Relative standard error (percent)				Price (dollars per thousand cubic feet)		
	Residential	Commercial	Industrial	Total	Residential	Commercial	Industrial
Alabama	1.3	2.2	5.4	3.9	0.09	0.17	0.15
Alaska	1.3	2.7	0.0	0.6	0.04	0.24	0.00
Arizona	3.0	0.4	2.4	1.6	0.51	0.14	0.20
Arkansas	1.9	1.3	0.7	0.7	0.23	0.32	0.43
California	1.3	0.7	2.4	1.0	0.81	0.45	0.51
Colorado	1.0	0.5	2.3	0.8	0.05	0.04	0.03
Connecticut	1.1	3.1	1.0	1.5	0.33	0.33	1.01
Delaware	0.0	0.0	0.0	0.0	0.00	0.00	0.00
District of Columbia	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Florida	2.0	2.4	2.0	1.4	0.73	1.44	0.12
Georgia	0.0	0.0	1.0	0.0	0.12	0.14	0.33
Hawaii	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Idaho	0.4	0.6	0.2	0.3	0.01	0.01	0.00
Illinois	0.4	1.0	4.1	0.9	0.07	0.22	0.42
Indiana	1.2	2.3	0.9	0.7	0.12	0.17	0.21
Iowa	0.9	1.2	3.0	1.6	0.10	0.14	0.29
Kansas	2.3	1.2	3.8	1.7	0.14	0.07	NA
Kentucky	0.4	0.8	8.0	3.7	0.21	0.25	0.24
Louisiana	2.2	4.2	1.9	1.7	0.23	0.45	0.28
Maine	NA	NA	6.2	NA	NA	NA	0.00
Maryland	0.5	0.7	7.1	0.6	0.38	0.46	0.43
Massachusetts	0.4	0.6	1.6	0.4	0.13	0.12	0.07
Michigan	0.4	0.6	1.3	0.4	0.11	0.05	0.15
Minnesota	0.6	0.9	1.9	0.6	0.13	0.10	0.26
Mississippi	3.3	3.1	9.6	6.3	0.28	0.33	0.55
Missouri	0.9	0.7	1.8	0.6	0.06	0.08	0.50
Montana	0.4	0.4	0.0	0.2	0.01	0.05	0.00
Nebraska	0.6	0.4	6.5	2.6	0.11	0.22	0.33
Nevada	0.0	0.8	NA	NA	0.00	0.00	0.00
New Hampshire	0.0	0.0	NA	NA	0.00	0.00	0.00
New Jersey	0.9	0.9	NA	NA	0.58	0.19	0.06
New Mexico	4.5	1.3	8.0	2.7	0.12	0.12	0.41
New York	0.0	0.0	2.4	0.0	0.07	0.13	0.33
North Carolina	0.3	0.4	1.0	0.4	0.16	0.08	0.25
North Dakota	0.4	0.4	2.5	1.0	0.01	0.04	0.14
Ohio	0.0	0.0	0.6	0.0	0.04	0.05	NA
Oklahoma	1.1	1.7	0.8	0.6	0.05	0.05	0.18
Oregon	0.0	1.2	2.7	0.9	0.00	0.00	0.00
Pennsylvania	0.1	0.7	2.6	0.7	0.05	0.21	0.24
Rhode Island	0.0	0.0	0.0	0.0	0.00	0.00	0.00
South Carolina	1.5	3.4	2.1	1.3	0.21	0.22	0.22
South Dakota	1.2	1.1	2.2	1.1	0.10	0.08	0.06
Tennessee	2.1	3.9	4.5	2.2	0.18	0.15	0.36
Texas	1.2	4.6	1.9	1.5	0.40	0.88	0.11
Utah	0.5	0.0	0.0	0.3	0.01	0.00	0.01
Vermont	0.0	0.0	0.0	0.0	0.00	0.00	0.00
Virginia	0.6	0.6	0.8	0.4	0.10	0.14	NA
Washington	1.0	1.2	2.5	0.8	0.14	0.19	0.19
West Virginia	2.0	1.3	1.6	1.0	0.00	0.04	NA
Wisconsin	1.5	2.0	2.1	1.1	0.37	0.37	0.11
Wyoming	1.8	1.4	3.3	2.0	0.23	0.35	NA
<b>Total</b>	<b>0.2</b>	<b>0.3</b>	<b>0.6</b>	<b>0.3</b>	<b>0.07</b>	<b>0.06</b>	<b>0.06</b>

NA Not available.

Source: U.S. Energy Information Administration (EIA): Form EIA-857, *Monthly Report of Natural Gas Purchases and Deliveries to Consumers*.



---

## Glossary

---

**Aquifer storage field:** A subsurface facility for storing natural gas, consisting of water-bearing sands topped by an impermeable cap rock.

**Balancing item:** Represents the difference between the sum of the components of natural gas supply and the sum of the components of natural gas disposition. These differences may be due to data reporting or survey coverage problems. Reporting problems include differences due to the net result of conversions of flow data metered at varying temperature and pressure bases and converted to a standard temperature and pressure base; the effect of variations in company accounting and billing practices; differences between billing cycle and calendar period time frames; and imbalances resulting from the merger of data reporting systems which vary in scope, format, definitions, and type of respondents.

**Base (cushion) gas:** The volume of natural gas needed as a permanent inventory to maintain adequate reservoir pressures and deliverability rates throughout the withdrawal season. All native gas is included in the base gas volume.

**British thermal unit (Btu):** The quantity of heat required to raise the temperature of 1 pound of liquid water by 1 degree Fahrenheit at the temperature at which water has its greatest density (approximately 39 degrees Fahrenheit).

**British thermal units per cubic foot:** The total heating value, expressed in British thermal units, produced by the combustion, at constant pressure, of the amount of the gas that would occupy the volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32°F and under standard gravitational force (980.665 cm. per sec. squared) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

**Citygate:** A point or measuring station at which a natural gas distribution company receives natural gas from a pipeline company or transmission system.

**Commercial consumption:** Natural gas used by local, state, and federal nonmanufacturing establishments or agencies primarily engaged in the sale of goods or services such as hotels, restaurants, and wholesale and retail stores and other service enterprises; and natural gas used by local, state and federal agencies engaged in nonmanufacturing activities.

**Compressed natural gas (CNG):** Natural gas which is comprised primarily of methane, compressed to a pressure at or above 2,400 pounds per square inch and stored in special high-pressure containers. It is used as a fuel for natural gas powered vehicles.

**Depleted storage field:** A subsurface natural geological reservoir, usually a depleted oil or gas field, used for storing natural gas.

**Dry natural gas production:** The process of producing consumer-grade natural gas. Natural gas withdrawn from reservoirs is reduced by volumes used at the production (lease) site and by processing losses. Volumes used at the production site include the volume returned to reservoirs in cycling, repressuring of oil reservoirs, and conservation operations as well as natural gas vented and flared. Processing losses include nonhydrocarbon gases (for example, water vapor, carbon dioxide, helium, hydrogen sulfide, and nitrogen) removed from the natural gas stream as well as natural gas converted to liquid form, such as lease condensate and plant liquids. We do not consider volumes of dry natural gas withdrawn from natural gas storage reservoirs as part of production. Dry natural gas production equals marketed production minus natural gas plant liquids production.

**Electric power consumption:** Natural gas used as fuel in the electric power sector.

**Electric power sector:** An energy-consuming sector that consists of electricity-only and combined-heat-and-power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. These facilities are categorized under code 22 according to the North American Industry Classification System.

**Exports:** Natural gas deliveries out of the continental United States (including Alaska) to foreign countries.

**Gas well:** A well completed for production of natural gas from one or more gas zones or reservoirs. Such wells contain no completions for the production of crude oil. EIA identifies natural gas wells using a natural gas/oil ratio (GOR) of 6,000 cf/b. Wells with a GOR greater than 6,000 are labeled natural gas wells while a GOR of 6,000 or less are labeled oil wells.

**Gross withdrawals:** Full well stream volume, including all natural gas plant liquid and nonhydrocarbon gases, but excluding lease condensate. Also includes amounts delivered as royalty payments or consumed in field operations.

**Heating value:** The average number of British thermal units per cubic foot of natural gas as determined from tests of fuel samples.

**Imports:** Natural gas received in the Continental United States (including Alaska) from a foreign country.

**Industrial consumption:** Natural gas used for heat, power, or chemical feedstock by consumers in manufacturing, mining or other mineral extraction, agriculture, forestry, and fisheries. Also included in industrial consumption are generators that produce electricity or useful thermal output primarily to support the previously mentioned industrial activities.

**Intransit deliveries:** Redeliveries to a foreign country of foreign natural gas received for transportation across U.S. territory and deliveries of U.S. natural gas to a foreign country for transportation across its territory and redelivery to the United States.

**Intransit receipts:** Receipts of foreign natural gas for transportation across U.S. territory and redelivery to a foreign country and redeliveries to the United States of U.S. natural gas transported across foreign territory.

**Lease and plant fuel:** Natural gas used in well, field, lease operations (such as natural gas used in drilling operations, heaters, dehydrators, and field compressors) and as fuel in natural gas processing plants.

**Liquefied natural gas (LNG):** Natural gas (primarily methane) that has been liquefied by reducing its temperature to -260°Fahrenheit at atmospheric pressure.

**Local distribution company (LDC):** A legal entity engaged primarily in the retail sale and/or delivery of natural gas through a distribution system that includes mainlines (that is, pipelines designed to carry large volumes of natural gas, usually located under roads or other major right-of-ways) and laterals (that is, pipelines of smaller diameter that connect the end user to the mainline). In recent years, the sale of natural gas and/or delivery arrangements is more commonly handled by other agents, such as producers, brokers, and marketers that are referred to as *non-LDC*.

**Marketed production:** Gross withdrawals minus natural gas used for repressuring, quantities vented and flared, and less nonhydrocarbon gases removed in treating or processing operations. Includes all quantities of natural gas used in field and processing operations.

**Native gas:** Natural gas in place at the time that a reservoir was converted to use as an underground storage reservoir, as in contrast to injected gas volumes.

**Natural gas:** A gaseous mixture of hydrocarbon compounds but mostly methane. EIA measures wet natural gas and its two sources of production (associated, or dissolved, natural gas and nonassociated natural gas) and dry natural gas, which is produced from wet natural gas.

**Natural gas liquids (NGL):** A group of hydrocarbons including ethane, propane, normal butane, isobutane, and natural gasoline. Generally include natural gas plant liquids and all liquefied refinery gases, except olefins.

**Natural gas marketer:** A company that arranges purchases and sales of natural gas. Unlike pipeline companies or LDCs, a marketer does not own physical assets commonly used in the supply of natural gas, such as pipelines or storage fields. A marketer may be an affiliate of another company, such as an LDC, natural gas pipeline, or producer, but it operates independently of other segments of the company. In states with residential choice programs, marketers serve as alternative suppliers to residential users of natural gas, which is delivered by an LDC.

**Natural gas plant liquids (NGPL):** Those hydrocarbons in natural gas that are separated as liquids at natural gas processing, fractionating, and cycling plants. Products obtained include ethane, liquefied petroleum gases (propane and butanes), and natural gasoline. Component products may be fractionated or mixed. Lease condensate and plant condensate are excluded.

**Natural gas plant liquids (NGPL) production:** The extraction of natural gas plant liquids constituents such as ethane, propane, normal butane, isobutane, and natural gasoline, sometimes referred to as extraction loss. Usually reported in barrels or gallons, but may be reported in cubic feet to compare with dry natural gas volumes.

**Nominal dollars:** A measure used to express nominal price.

**Nominal price:** The price paid for a product or service at the time of the transaction. Nominal prices are those that have not been adjusted to remove the effect of changes in the purchasing power of the dollar; they reflect buying power in the year in which the transaction occurred.

**Onsystem sales:** Sales to customers where the delivery point is a point on, or directly interconnected with, a transportation, storage, and/or distribution system operated by the reporting company.

**Pipeline fuel:** Natural gas consumed in the operation of pipelines, primarily in compressors.

**Repressuring:** The injection of natural gas into oil or natural gas formations to enhance ultimate recovery.

**Residential consumption:** Natural gas used in private dwellings, including apartments, for heating, cooking, water heating, and other household uses.

**Salt cavern storage field:** A storage facility that is a cavern hollowed out in either a salt bed or dome formation.

**Storage additions:** Volumes of natural gas injected or otherwise added to underground natural gas reservoirs or liquefied natural gas storage.

**Storage withdrawals:** Total volume of natural gas withdrawn from underground storage or from liquefied natural gas storage over a specified amount of time.

**Supplemental gaseous fuels supplies:** Synthetic natural gas, propane-air, coke oven gas, refinery gas, biomass gas, or air injected for British thermal unit stabilization. It also refers to manufactured gas commingled and distributed with natural gas.

**Underground natural gas storage reservoir capacity:** Interstate company reservoir capacities are those certificated by FERC. Independent producer and intrastate company reservoir capacities are reported as developed capacity.

**Vehicle fuel consumption:** Natural gas (compressed or liquefied) used as vehicle fuel.

**Working (top storage) gas:** The volume of natural gas in an underground storage reservoir above the designed level of the base. It may or may not be completely withdrawn during any particular withdrawal season. Conditions permitting, the total working capacity could be used more than once during any season.