Annual Energy Outlook 2014 Early Release Reference Case















AEO2014 Early Release Rollout Presentation Paul H. Nitze School of Advanced International Studies Johns Hopkins University December 16, 2013 / Washington, D.C.

by

Adam Sieminski, Administrator

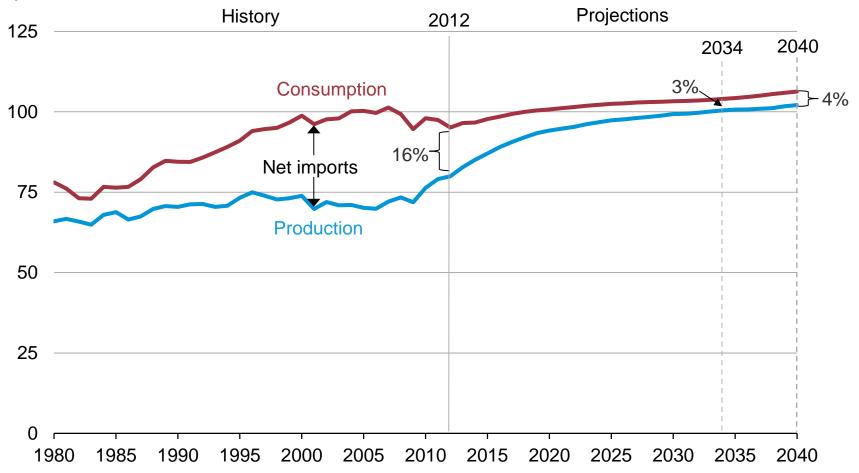


Key results from the AEO2014 Reference case

- Growing domestic production of natural gas and oil continues to reshape the U.S. energy economy, with crude oil approaching the 1970 all-time high of 9.6 million barrels per day
- Light-duty vehicle energy use declines sharply reflecting slowing growth in vehicle miles traveled and accelerated improvement in vehicle efficiency
- With continued growth in shale gas production, natural gas becomes the largest source of U.S. electric power generation, surpassing coal by 2035, and boosting production and natural gas consumption in manufacturing
- Strong growth in domestic natural gas production supports increased exports of both pipeline and liquefied natural gas
- With strong growth in domestic oil and gas production, U.S. dependence on imported fuels falls sharply
- Improved efficiency of energy use and a shift away from carbon-intensive fuels keep U.S. energy-related carbon dioxide emissions below their 2005 level through 2040

Growth in U.S. energy production outstrips growth in consumption leading to a reduction in net imports

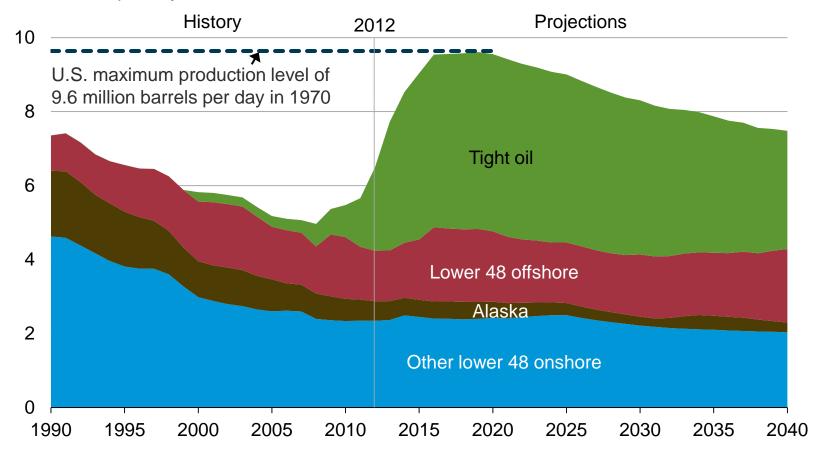
U.S. energy production and consumption quadrillion Btu





Growing tight oil and offshore crude oil production drive U.S. output close to historical high

U.S. crude oil production million barrels per day



Transportation sector motor gasoline demand declines, while diesel fuel accounts for a growing portion of the market

transportation energy consumption by fuel quadrillion Btu History **Projections** 2012 30 2030 2040 25 20 44% 59% Motor gasoline 47% 15 5% 5% Ethanol 4% 10 31% 30% Diesel CNG/LNG 22% 5 1%-3% Jet fuel 13% 12% 13% Other* 3% 3% 4% 0

2015

2020

2025

Source: EIA, Annual Energy Outlook 2014 Early Release

2005

2010

2000

1995

*Includes aviation gasoline, propane, residual fuel oil, lubricants, electricity, and liquid hydrogen

2030

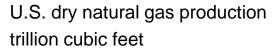
2035



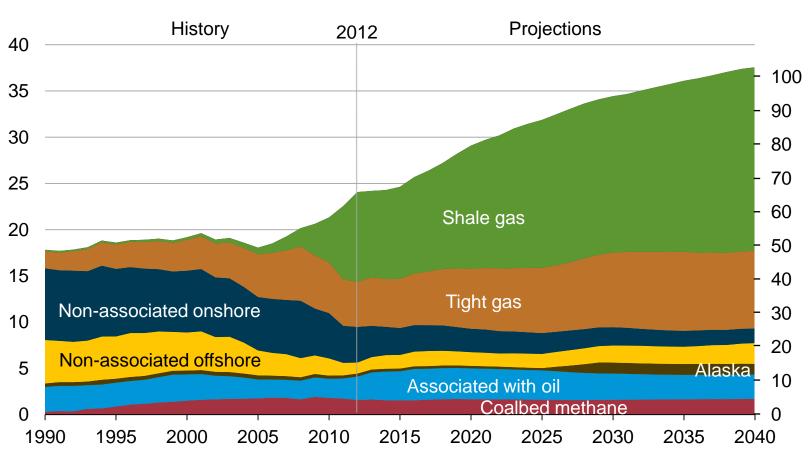
1990

2040

Shale gas leads U.S. production growth



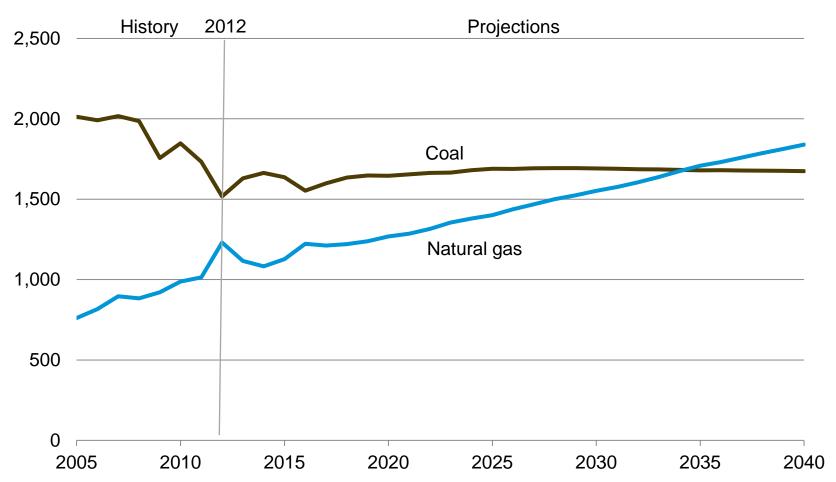
billion cubic feet per day





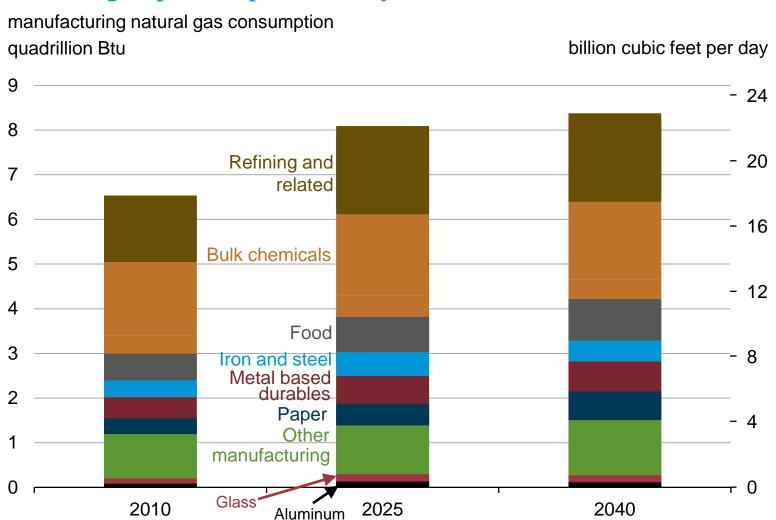
Electricity generation from natural gas surpasses coal

electricity generation by fuel billion kilowatthours

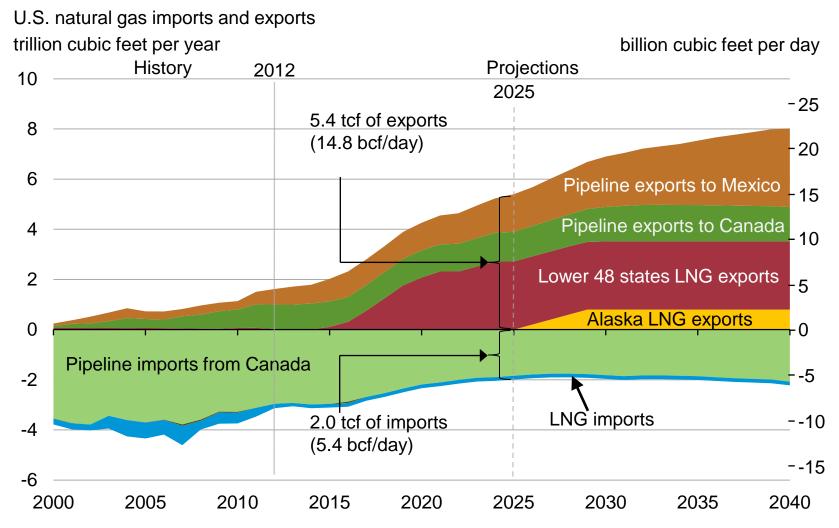




Manufacturing output and natural gas use grows with low natural gas prices, particularly in the near term

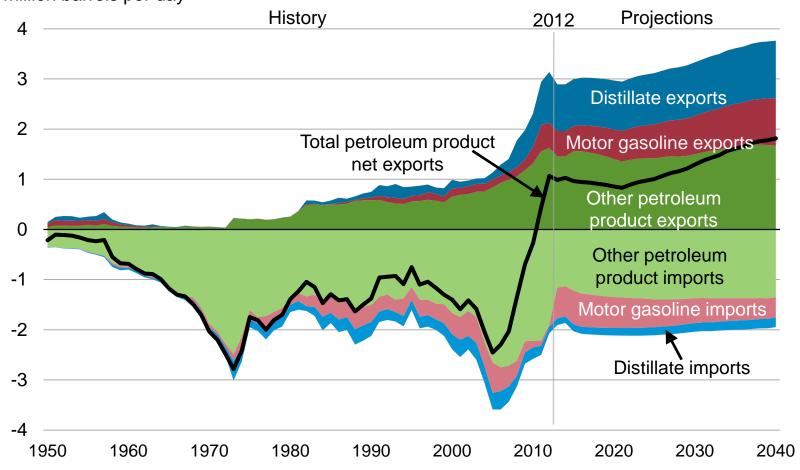


U.S. natural gas gross exports exceed 5 tcf in 2025



U.S. maintains status as a net exporter of petroleum products

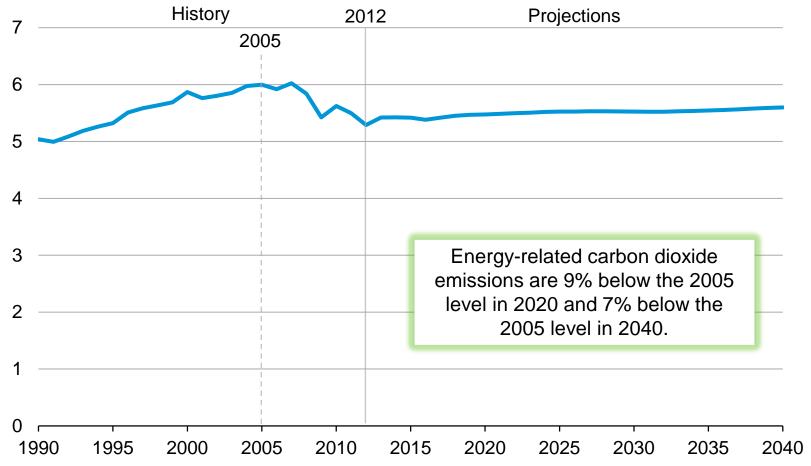
U.S. petroleum product imports and exports million barrels per day



Energy-related CO₂ emissions remain below the 2005 level over the projection period

carbon dioxide emissions

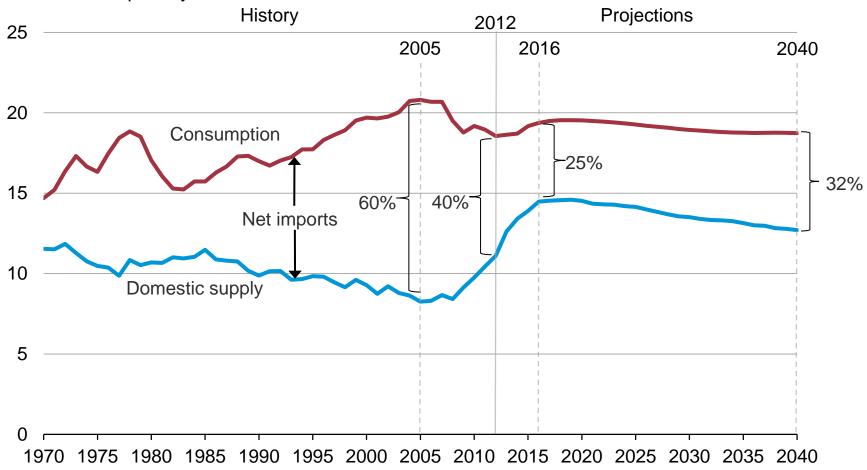




Petroleum and other liquid supply

U.S. dependence on imported liquids declines, particularly in the near term

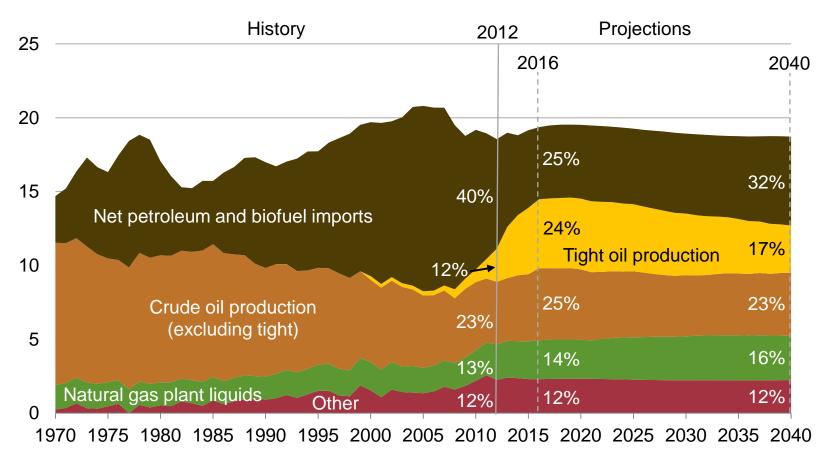
U.S. liquid fuel supply million barrels per day





Increased production of tight oil and greater fuel efficiency drive decline in petroleum and other liquids imports

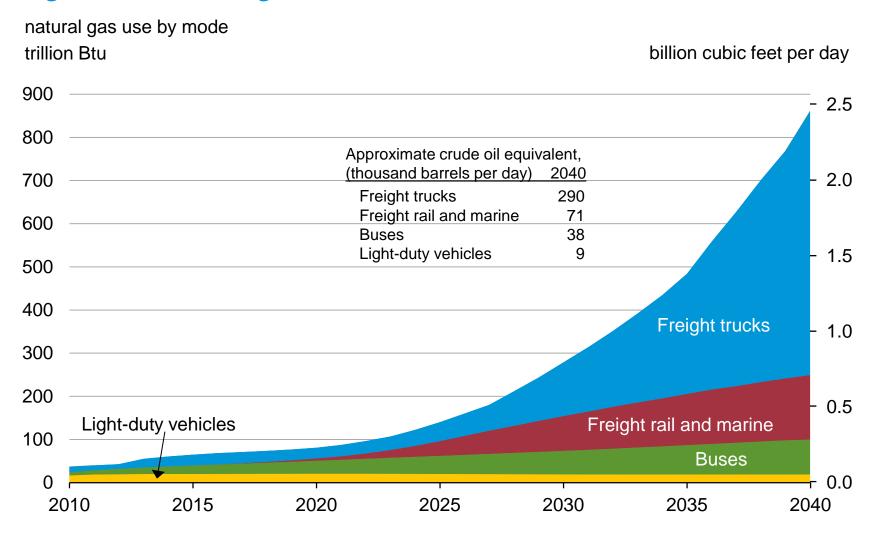
U.S. liquid fuels supply million barrels per day



Note: "Other" includes refinery gain, biofuels production, all stock withdrawals, and other domestic sources of liquid fuels Source: EIA, Annual Energy Outlook 2014 Early Release



Natural gas use in the transportation sector grows rapidly with the largest share in freight trucks

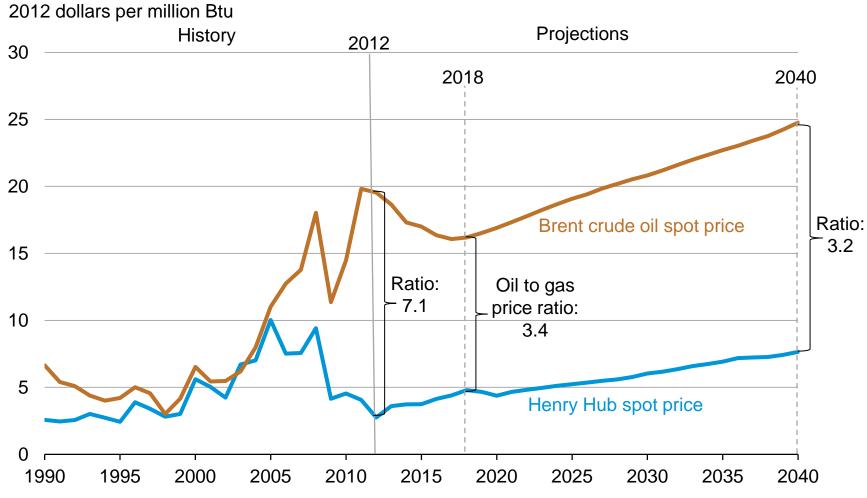


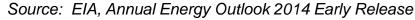


Natural gas

U.S. natural gas prices remain well below crude oil prices

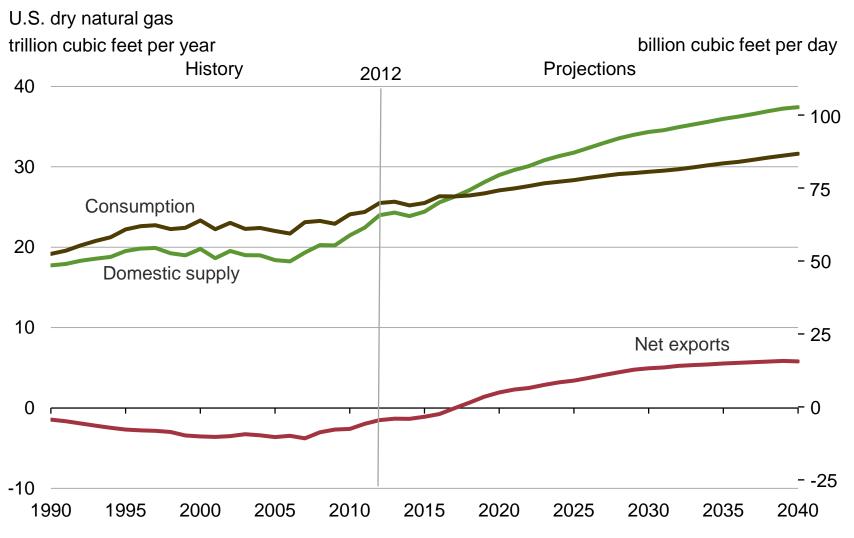
energy spot prices







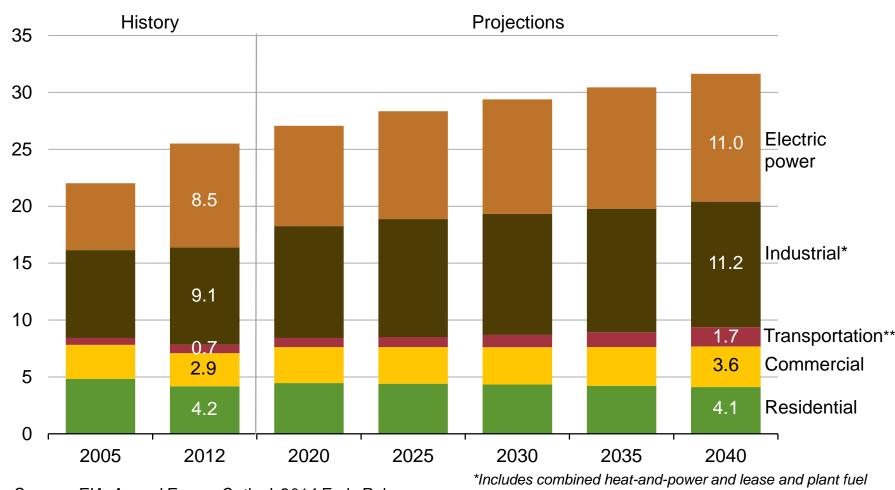
U.S. becomes a net exporter of natural gas in the near future

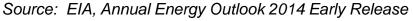




Natural gas consumption growth is driven by electric power, industrial, and transportation use

U.S. dry gas consumption trillion cubic feet



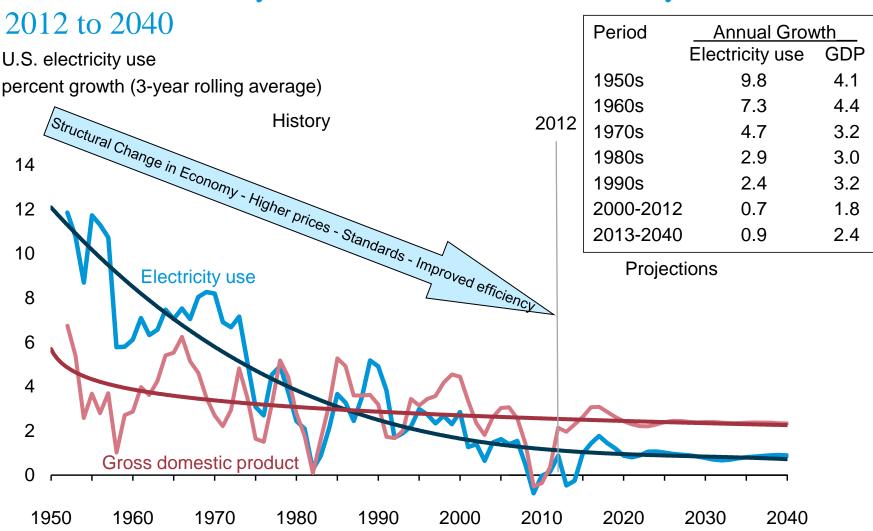


**Includes pipeline fuel



Electricity

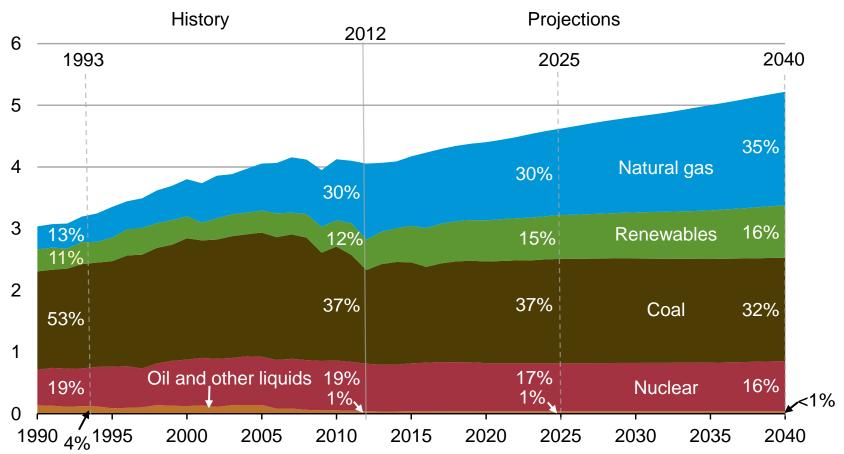
Growth in electricity use slows, but still increases by 29% from





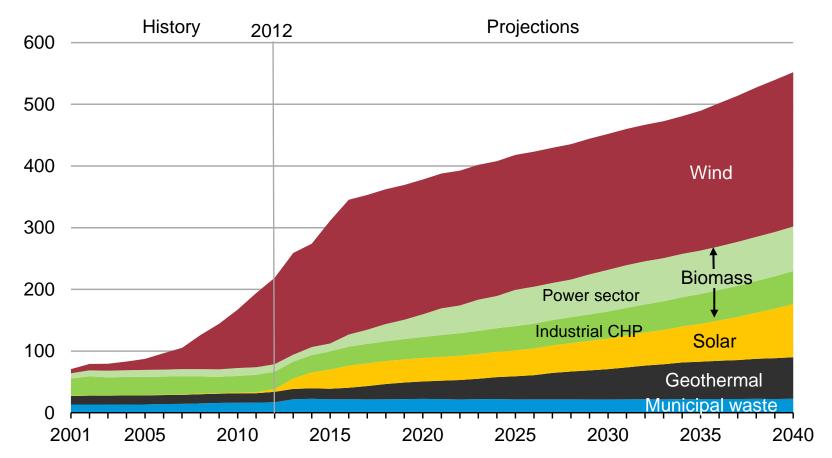
Over time the electricity mix gradually shifts to lower-carbon options, led by growth in natural gas and renewable generation

electricity net generation trillion kilowatthours per year



Non-hydro renewable generation more than doubles between 2012 and 2040

non-hydropower renewable generation billion kilowatthours per year



For more information

U.S. Energy Information Administration home page | www.eia.gov

Annual Energy Outlook | www.eia.gov/forecasts/aeo

Short-Term Energy Outlook | <u>www.eia.gov/forecasts/steo</u>

International Energy Outlook | www.eia.gov/forecasts/ieo

Today In Energy | www.eia.gov/todayinenergy

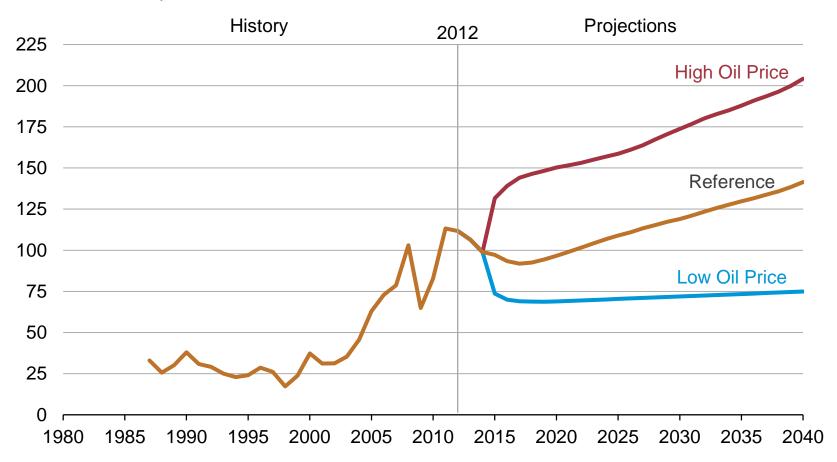
Monthly Energy Review | www.eia.gov/totalenergy/data/monthly

State Energy Portal | www.eia.gov/state

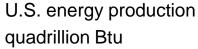
Supplemental slides

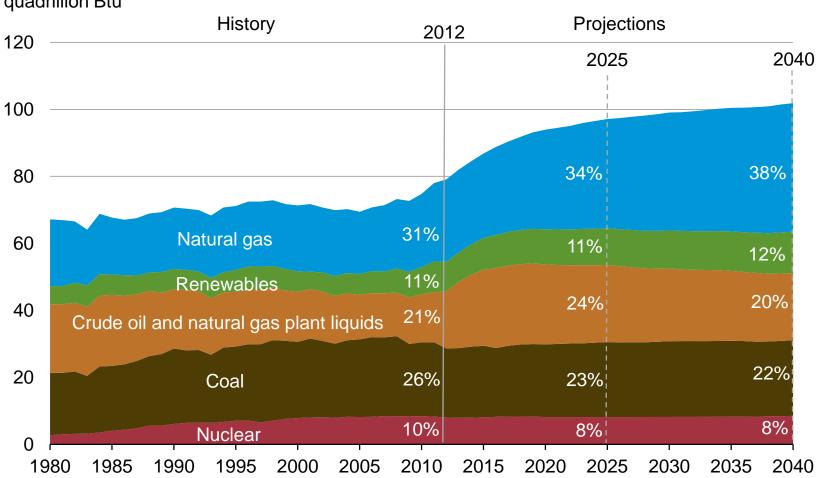
Reference case oil price initially drops and then rises steadily, but there is uncertainty about the future trajectory

annual average price of Brent crude oil real 2012 dollars per barrel



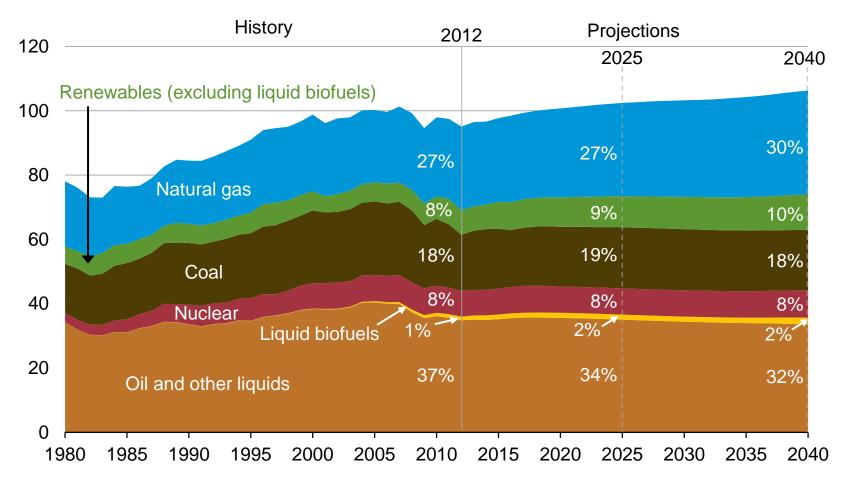
U.S. production grows rapidly, particularly natural gas, renewables, and liquids in the near term





U.S. energy use grows slowly over the projection reflecting steady growth in GDP offset by improving energy efficiency

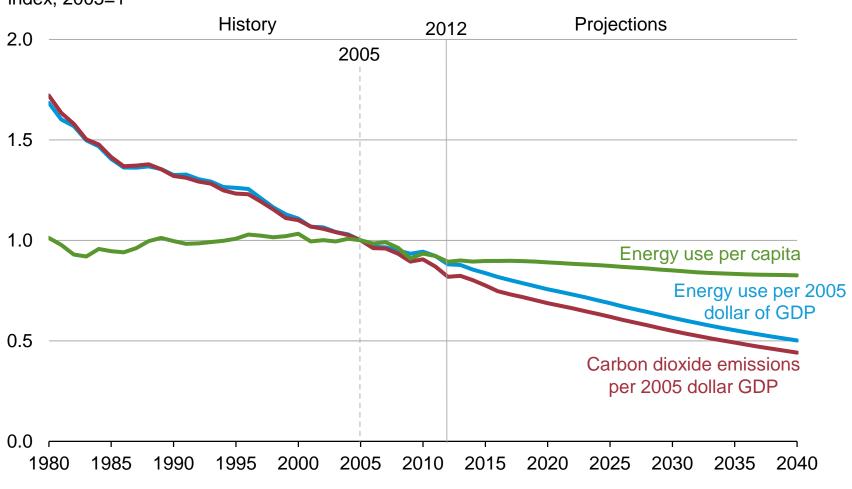
U.S. primary energy consumption quadrillion Btu





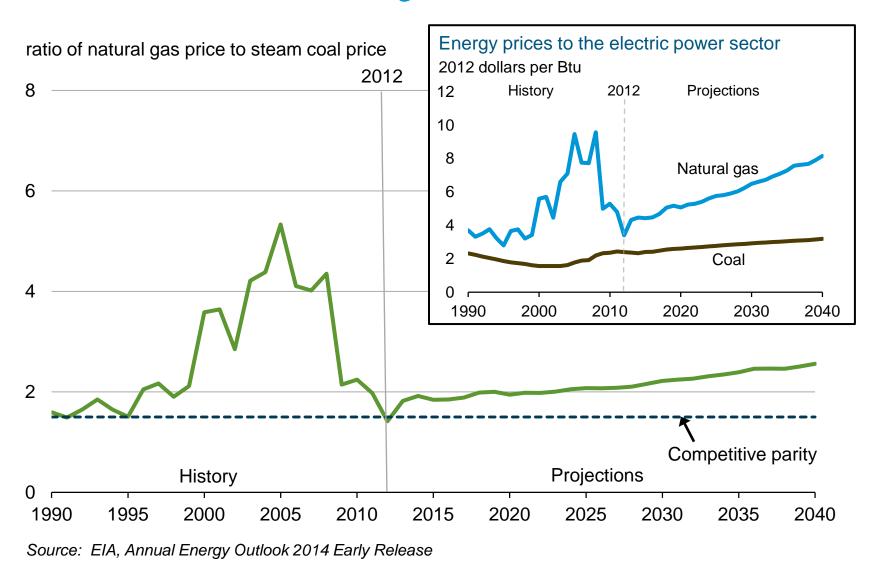
CO₂ per dollar of GDP declines faster than energy use per dollar of GDP reflecting the shift to lower carbon fuels

energy and emission intensity index, 2005=1





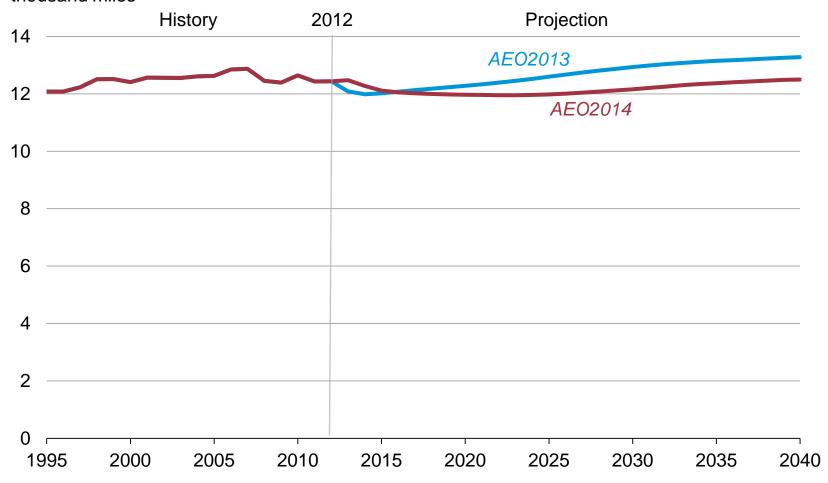
Coal regains some competitive advantage relative to natural gas over time on a national average basis





VMT per licensed driver decreases until 2024 in *AEO2014* and is much lower than in *AEO2013* due to consideration of age cohorts

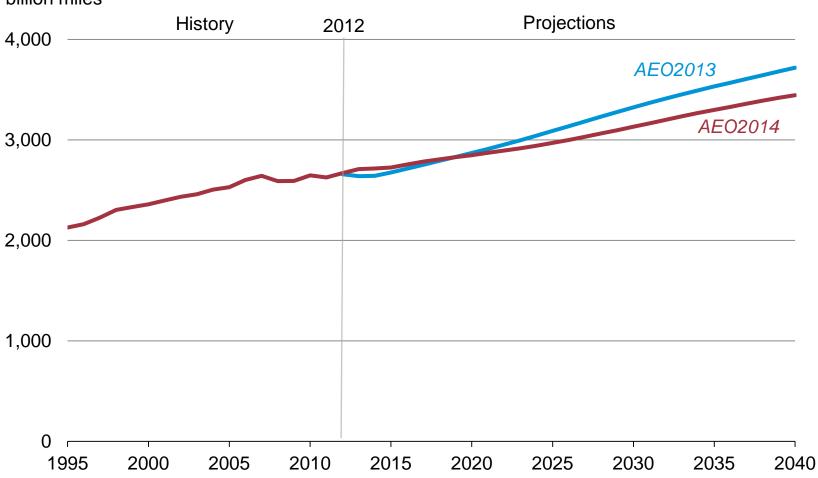
vehicle miles traveled per licensed driver thousand miles





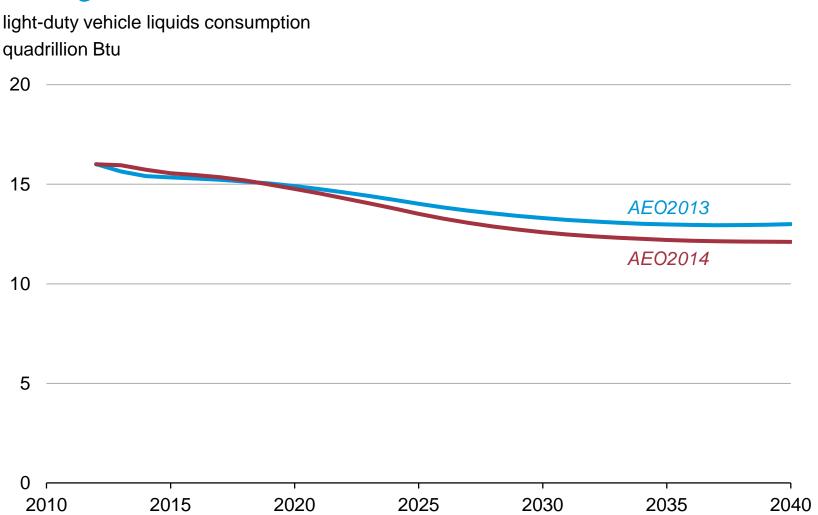
Light-duty vehicle travel is lower in AEO2014 than in AEO2013

light-duty vehicle miles traveled billion miles





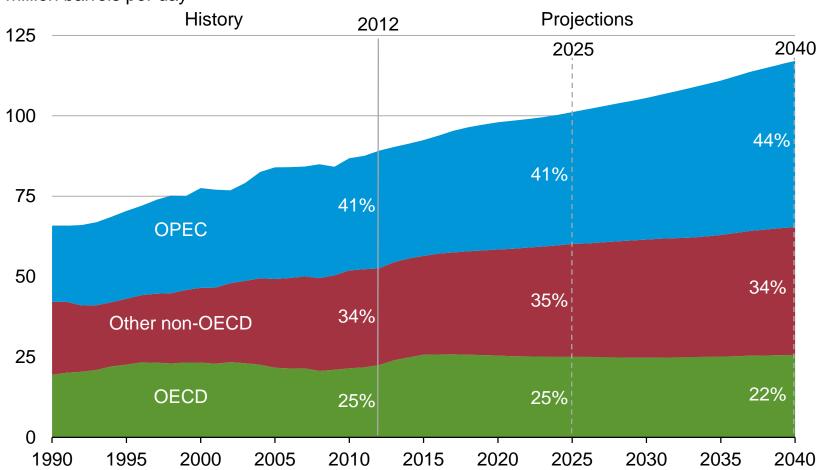
Light-duty vehicle liquids consumption is lower primarily due to lower growth in vehicle miles traveled





Global liquids supply increases by almost one-third with OPEC's share relatively stable

global liquids supply million barrels per day





Why long-term projections might could will be wrong

- Different relative fuel prices
- Faster / slower demand growth
- Changing policies and regulations
- Changing consumer preferences
- Faster / slower technological progress
- Technological breakthroughs