Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	11/11/16	11/4/16	Difference	11/13/15	Percent Change	11/14/14	Percent Change	11/11/16	11/13/15	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,126	15,817	309	16,076	0.3	15,913	1.3	15,736	15,817	-0.5
East Coast (PADD 1)	1,094	1,149	-55	1,172	-6.6	1,127	-2.9	1,107	1,146	-3.4
Midwest (PADD 2)	3,636	3,624	12	3,375	7.7	3,367	8.0	3,609	3,212	12.4
Gulf Coast (PADD 3)	8,580	8,297	283	8,536	0.5	8,373	2.5	8,285	8,419	-1.6
Rocky Mountain (PADD 4)	628	615	13	590	6.4	590	6.4	595	603	-1.4
West Coast (PADD 5)	2,187	2,132	56	2,404	-9.0	2,455	-10.9	2,140	2,437	-12.2
Gross Inputs	16,449	16,048	401	16,311	0.9	16,246	1.3	15,996	16,080	-0.5
East Coast (PADD 1)	1,080	1,135	-55	1,174	-8.1	1,133	-4.7	1,100	1,147	-4.0
Midwest (PADD 2)	3,637	3,626	11	3,382	7.5	3,373	7.8	3,610	3,216	12.2
Gulf Coast (PADD 3)	8,751	8,393	358	8,681	0.8	8,598	1.8	8,413	8,571	-1.8
Rocky Mountain (PADD 4)	631	628	3	589	7.1	593	6.5	600	603	-0.5
West Coast (PADD 5)	2,350	2,266	84	2,484	-5.4	2,549	-7.8	2,274	2,544	-10.6
Operable Capacity[1]	18,436	18,436	0	18,059	2.1	17,814	3.5	18,436	18,059	2.1
East Coast (PADD 1)	1,278	1,278	0	1,273	0.4	1,297	-1.5	1,278	1,273	0.4
Midwest (PADD 2)	3,934	3,934	0	3,842	2.4	3,810	3.3	3,934	3,842	2.4
Gulf Coast (PADD 3)	9,605	9,605	0	9,361	2.6	9,154	4.9	9,605	9,361	2.6
Rocky Mountain (PADD 4)	696	696	0	651	6.9	647	7.6	696	651	6.9
West Coast (PADD 5)	2,924	2,924	0	2,933	-0.3	2,907	0.6	2,924	2,933	-0.3
Percent Utilization[2]	89.2	87.1	2.2	90.3	– –	91.2	– –	86.8	89.0	– –
East Coast (PADD 1)	84.5	88.8	-4.3	92.3	– –	87.4	– –	86.1	90.1	– –
Midwest (PADD 2)	92.5	92.2	0.3	88.0	– –	88.5	– –	91.8	83.7	– –
Gulf Coast (PADD 3)	91.1	87.4	3.7	92.7	– –	93.9	– –	87.6	91.6	– –
Rocky Mountain (PADD 4)	90.7	90.2	0.5	90.5	– –	91.6	– –	86.2	92.6	– –
West Coast (PADD 5)	80.4	77.5	2.9	84.7	– –	87.7	– –	77.8	86.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,152	10,456	-304	9,558	6.2	9,630	5.4	10,067	9,623	4.6
Finished Motor Gasoline (excl. Adjustment)[4]	9,799	10,250	-451	9,942	-1.4	9,554	2.6	10,053	9,871	1.8
East Coast (PADD 1)	3,139	3,305	-166	3,009	4.3	2,952	6.3	3,223	3,095	4.1
Midwest (PADD 2)	2,564	2,614	-50	2,553	0.4	2,512	2.1	2,615	2,563	2.0
Gulf Coast (PADD 3)	2,244	2,407	-163	2,530	-11.3	2,246	-0.1	2,318	2,352	-1.5
Rocky Mountain (PADD 4)	328	321	7	324	1.2	295	11.2	316	325	-2.6
West Coast (PADD 5)	1,523	1,603	-80	1,527	-0.3	1,550	-1.7	1,581	1,536	2.9
Reformulated[4]	3,189	3,266	-77	3,126	2.0	3,042	4.8	3,245	3,185	1.9
Conventional[4]	6,610	6,983	-374	6,816	-3.0	6,512	1.5	6,808	6,686	1.8
Adjustment[5]	353	206	147	-384	– –	76	– –	14	-248	– –
Kerosene-Type Jet Fuel	1,665	1,585	80	1,590	4.7	1,511	10.2	1,597	1,596	0.1
East Coast (PADD 1)	90	90	0	87	3.4	90	0.3	89	97	-7.7
Midwest (PADD 2)	233	266	-33	257	-9.4	180	29.7	251	219	14.7
Gulf Coast (PADD 3)	922	826	96	792	16.4	803	14.9	839	820	2.2
Rocky Mountain (PADD 4)	28	25	2	30	-5.8	24	16.1	24	30	-18.7
West Coast (PADD 5)	391	377	14	424	-7.8	414	-5.6	393	430	-8.4
Distillate Fuel Oil	4,984	4,784	201	5,032	-1.0	4,793	4.0	4,742	4,916	-3.6
East Coast (PADD 1)	374	398	-24	362	3.2	315	18.5	384	358	7.2
Midwest (PADD 2)	1,118	1,092	26	1,045	6.9	1,021	9.5	1,102	950	15.9
Gulf Coast (PADD 3)	2,731	2,588	143	2,859	-4.5	2,629	3.9	2,562	2,819	-9.1
Rocky Mountain (PADD 4)	225	220	5	197	13.9	205	9.5	209	200	4.4
West Coast (PADD 5)	538	486	51	569	-5.5	623	-13.7	485	588	-17.6
15 ppm sulfur and Under	4,654	4,421	233	4,745	-1.9	4,430	5.1	4,385	4,625	-5.2
> 15 ppm to 500 ppm sulfur	77	81	-3	140	-44.8	80	-3.1	68	112	-39.4
> 500 ppm sulfur	253	282	-29	148	71.1	284	-11.1	289	180	60.7
Residual Fuel Oil	468	429	40	369	27.0	410	14.1	449	383	17.4
East Coast (PADD 1)	52	53	-2	46	11.6	43	21.0	51	53	-4.7
Midwest (PADD 2)	40	48	-9	69	-42.4	41	-2.7	47	53	-11.1
Gulf Coast (PADD 3)	276	235	41	138	100.1	114	142.2	257	143	79.3
Rocky Mountain (PADD 4)	13	13	-1	13	0.4	17	-24.1	13	13	-3.1
West Coast (PADD 5)	88	79	9	103	-14.4	196	-55.1	82	120	-32.0
Propane/Propylene[6]	1,727	1,737	-10	1,628	6.1	1,672	3.3	1,729	1,608	7.6
East Coast (PADD 1)	157	147	10	167	-6.0	167	-6.3	155	170	-8.4
Midwest (PADD 2)	417	437	-21	377	10.3	354	17.6	417	359	16.2
Gulf Coast (PADD 3)	977	964	13	898	8.9	951	2.8	968	891	8.6
PADDs 4 and 5	176	188	-12	185	-4.9	200	-11.9	190	188	0.7
Ethanol Plant Production										
Fuel Ethanol	1,017	1,002	15	975	4.3	970	4.8	1,008	968	4.2
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	928	923	5	897	3.5	889	4.3	924	884	4.5
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.