Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/21/16	10/14/16	Difference	10/23/15	Percent Change	10/24/14	Percent Change	10/21/16	10/23/15	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,552	15,370	182	15,616	-0.4	15,129	2.8	15,627	15,447	1.2
East Coast (PADD 1)	1,097	1,063	34	1,145	-4.2	1,121	-2.1	1,066	1,112	-4.1
Midwest (PADD 2)	3,625	3,533	91	3,059	18.5	3,117	16.3	3,503	2,938	19.3
Gulf Coast (PADD 3)	8,135	8,079	56	8,336	-2.4	7,879	3.3	8,205	8,351	-1.8
Rocky Mountain (PADD 4)	560	584	-24	612	-8.4	574	-2.3	603	604	-0.2
West Coast (PADD 5)	2,135	2,110	25	2,466	-13.4	2,440	-12.5	2,250	2,443	-7.9
Gross Inputs	15,787	15,671	116	15,826	-0.2	15,427	2.3	15,874	15,682	1.2
East Coast (PADD 1)	1,098	1,065	33	1,144	-4.0	1,129	-2.7	1,063	1,112	-4.4
Midwest (PADD 2)	3,626	3,534	92	3,058	18.6	3,123	16.1	3,504	2,938	19.3
Gulf Coast (PADD 3)	8,252	8,271	-19	8,431	-2.1	8,028	2.8	8,341	8,472	-1.5
Rocky Mountain (PADD 4)	561	574	-13	610	-8.0	579	-3.0	598	603	-0.8
West Coast (PADD 5)	2,249	2,226	23	2,583	-12.9	2,569	-12.4	2,368	2,557	-7.4
Operable Capacity[1]	18,436	18,436	0	18,058	2.1	17,814	3.5	18,436	18,048	2.2
East Coast (PADD 1)	1,278	1,278	0	1,273	0.4	1,297	-1.5	1,278	1,272	0.5
Midwest (PADD 2)	3,934	3,934	0	3,842	2.4	3,810	3.3	3,934	3,842	2.4
Gulf Coast (PADD 3)	9,605	9,605	0	9,360	2.6	9,154	4.9	9,605	9,352	2.7
Rocky Mountain (PADD 4)	696	696	0	651	6.9	647	7.6	696	650	7.1
West Coast (PADD 5)	2,924	2,924	0	2,933	-0.3	2,907	0.6	2,924	2,933	-0.3
Percent Utilization[2]	85.6	85.0	0.6	87.6	– –	86.6	– –	86.1	86.9	– –
East Coast (PADD 1)	85.9	83.4	2.6	89.8	– –	87.0	– –	83.2	87.4	– –
Midwest (PADD 2)	92.2	89.8	2.3	79.6	– –	82.0	– –	89.1	76.5	– –
Gulf Coast (PADD 3)	85.9	86.1	-0.2	90.1	– –	87.7	– –	86.8	90.6	– –
Rocky Mountain (PADD 4)	80.7	82.5	-1.8	93.7	– –	89.4	– –	85.9	92.7	– –
West Coast (PADD 5)	76.9	76.1	0.8	88.1	– –	88.4	– –	81.0	87.2	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,837	9,498	339	9,703	1.4	9,078	8.4	9,815	9,552	2.8
Finished Motor Gasoline (excl. Adjustment)[4]	9,992	9,894	98	10,078	-0.9	9,467	5.5	10,012	9,871	1.4
East Coast (PADD 1)	3,208	3,156	51	3,199	0.3	3,085	4.0	3,224	3,112	3.6
Midwest (PADD 2)	2,642	2,609	33	2,653	-0.4	2,420	9.2	2,626	2,586	1.5
Gulf Coast (PADD 3)	2,250	2,151	99	2,339	-3.8	2,067	8.9	2,237	2,291	-2.3
Rocky Mountain (PADD 4)	305	324	-19	331	-7.8	321	-5.0	327	322	1.3
West Coast (PADD 5)	1,587	1,653	-66	1,556	2.0	1,575	0.8	1,599	1,560	2.5
Reformulated[4]	3,261	3,240	21	3,276	-0.5	3,108	4.9	3,250	3,192	1.8
Conventional[4]	6,731	6,654	77	6,802	-1.0	6,359	5.8	6,762	6,679	1.2
Adjustment[5]	-155	-396	241	-375	– –	-389	– –	-197	-319	– –
Kerosene-Type Jet Fuel	1,578	1,580	-2	1,556	1.4	1,511	4.4	1,618	1,550	4.4
East Coast (PADD 1)	89	80	9	96	-7.7	91	-1.9	78	88	-12.1
Midwest (PADD 2)	248	249	-2	202	22.9	164	50.8	250	193	30.0
Gulf Coast (PADD 3)	823	853	-30	805	2.3	767	7.4	858	812	5.7
Rocky Mountain (PADD 4)	18	20	-2	28	-37.2	31	-42.7	27	30	-12.7
West Coast (PADD 5)	400	377	23	425	-5.9	458	-12.7	405	427	-5.0
Distillate Fuel Oil	4,536	4,599	-63	4,877	-7.0	4,471	1.5	4,586	4,822	-4.9
East Coast (PADD 1)	373	373	0	345	8.1	331	12.7	365	365	0.1
Midwest (PADD 2)	1,084	1,094	-10	907	19.5	939	15.4	1,056	894	18.0
Gulf Coast (PADD 3)	2,424	2,455	-31	2,820	-14.0	2,467	-1.7	2,476	2,772	-10.7
Rocky Mountain (PADD 4)	185	189	-3	215	-13.9	186	-0.2	198	212	-6.6
West Coast (PADD 5)	470	489	-19	590	-20.3	548	-14.3	491	578	-15.2
15 ppm sulfur and Under	4,245	4,271	-26	4,544	-6.6	4,035	5.2	4,266	4,457	-4.3
> 15 ppm to 500 ppm sulfur	8	99	-91	109	-92.5	105	-92.1	70	108	-35.4
> 500 ppm sulfur	282	229	54	224	26.1	331	-14.7	251	258	-2.8
Residual Fuel Oil	458	444	14	376	21.9	400	14.4	452	412	9.9
East Coast (PADD 1)	42	46	-4	62	-32.6	52	-20.6	51	55	-8.5
Midwest (PADD 2)	49	52	-2	41	19.8	46	7.5	53	55	-3.3
Gulf Coast (PADD 3)	268	239	30	134	99.7	147	82.8	237	160	48.0
Rocky Mountain (PADD 4)	11	10	1	15	-24.5	11	-1.0	11	15	-24.1
West Coast (PADD 5)	87	98	-10	124	-29.3	144	-39.3	100	126	-20.6
Propane/Propylene[6]	1,688	1,668	20	1,585	6.5	1,592	6.0	1,669	1,571	6.2
East Coast (PADD 1)	159	148	11	167	-5.1	166	-4.4	147	171	-14.0
Midwest (PADD 2)	396	373	23	351	12.9	311	27.2	376	345	8.9
Gulf Coast (PADD 3)	946	953	-8	877	7.8	904	4.5	959	880	9.0
PADDs 4 and 5	188	195	-7	190	-1.3	211	-10.9	188	176	6.9
Ethanol Plant Production										
Fuel Ethanol	991	998	-8	944	5.0	937	5.7	983	948	3.6
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	908	914	-6	860	5.6	860	5.5	905	865	4.7
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.