Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	7/15/16	7/8/16	Difference	7/17/15	Percent Change	7/18/14	Percent Change	7/15/16	7/17/15	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,863	16,544	319	16,870	0.0	16,598	1.6	16,697	16,706	0.0
East Coast (PADD 1)	1,114	1,057	57	1,173	-5.0	1,146	-2.7	1,101	1,172	-6.1
Midwest (PADD 2)	3,764	3,650	114	3,741	0.6	3,790	-0.7	3,726	3,700	0.7
Gulf Coast (PADD 3)	8,860	8,669	191	8,733	1.5	8,622	2.8	8,723	8,722	0.0
Rocky Mountain (PADD 4)	617	625	-9	630	-2.1	562	9.6	635	640	-0.8
West Coast (PADD 5)	2,509	2,543	-34	2,593	-3.3	2,478	1.2	2,512	2,472	1.7
Gross Inputs	17,071	16,905	166	17,160	-0.5	16,812	1.5	16,984	17,044	-0.4
East Coast (PADD 1)	1,104	1,124	-20	1,198	-7.8	1,150	-4.0	1,134	1,197	-5.3
Midwest (PADD 2)	3,765	3,651	113	3,745	0.5	3,791	-0.7	3,728	3,703	0.7
Gulf Coast (PADD 3)	8,909	8,814	95	8,901	0.1	8,678	2.7	8,814	8,914	-1.1
Rocky Mountain (PADD 4)	618	627	-8	627	-1.4	566	9.3	636	638	-0.3
West Coast (PADD 5)	2,675	2,689	-15	2,690	-0.6	2,626	1.9	2,672	2,591	3.1
Operable Capacity[1]	18,320	18,320	0	17,962	2.0	17,931	2.2	18,314	17,918	2.2
East Coast (PADD 1)	1,278	1,278	0	1,269	0.7	1,297	-1.5	1,278	1,269	0.7
Midwest (PADD 2)	3,924	3,924	0	3,842	2.1	3,810	3.0	3,924	3,842	2.1
Gulf Coast (PADD 3)	9,515	9,515	0	9,271	2.6	9,154	3.9	9,514	9,235	3.0
Rocky Mountain (PADD 4)	680	680	0	647	5.1	637	6.8	675	647	4.3
West Coast (PADD 5)	2,924	2,924	0	2,933	-0.3	3,034	-3.6	2,924	2,926	-0.1
Percent Utilization[2]	93.2	92.3	0.9	95.5	– –	93.8	– –	92.7	95.1	– –
East Coast (PADD 1)	86.4	87.9	-1.5	94.4	– –	88.7	– –	88.7	94.3	– –
Midwest (PADD 2)	95.9	93.1	2.9	97.5	– –	99.5	– –	95.0	96.4	– –
Gulf Coast (PADD 3)	93.6	92.6	1.0	96.0	– –	94.8	– –	92.6	96.5	– –
Rocky Mountain (PADD 4)	91.0	92.2	-1.2	96.9	– –	88.9	– –	94.3	98.6	– –
West Coast (PADD 5)	91.5	92.0	-0.5	91.7	– –	86.6	– –	91.4	88.6	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	10,050	10,218	-168	10,109	-0.6	9,357	7.4	10,061	9,920	1.4
Finished Motor Gasoline (excl. Adjustment)[4]	10,126	10,180	-54	9,822	3.1	9,788	3.5	10,258	9,887	3.7
East Coast (PADD 1)	3,249	3,163	86	3,194	1.7	3,160	2.8	3,283	3,160	3.9
Midwest (PADD 2)	2,701	2,646	54	2,559	5.5	2,756	-2.0	2,732	2,591	5.4
Gulf Coast (PADD 3)	2,169	2,422	-253	2,110	2.8	1,883	15.2	2,240	2,141	4.7
Rocky Mountain (PADD 4)	338	318	20	324	4.3	359	-5.7	335	330	1.3
West Coast (PADD 5)	1,669	1,630	39	1,635	2.1	1,631	2.3	1,667	1,665	0.1
Reformulated[4]	3,301	3,222	79	3,179	3.8	3,103	6.4	3,312	3,178	4.2
Conventional[4]	6,826	6,958	-133	6,643	2.8	6,686	2.1	6,945	6,709	3.5
Adjustment[5]	-76	38	-114	287	– –	-431	– –	-196	33	– –
Kerosene-Type Jet Fuel	1,722	1,727	-5	1,722	0.0	1,668	3.2	1,710	1,678	1.9
East Coast (PADD 1)	94	81	13	95	-1.2	96	-2.1	90	86	4.6
Midwest (PADD 2)	201	243	-41	249	-19.3	247	-18.6	233	256	-8.9
Gulf Coast (PADD 3)	945	883	62	845	11.9	839	12.6	887	852	4.1
Rocky Mountain (PADD 4)	38	37	1	30	27.5	30	26.9	37	31	16.4
West Coast (PADD 5)	443	483	-41	502	-11.8	455	-2.7	465	453	2.6
Distillate Fuel Oil	5,004	5,034	-30	5,073	-1.4	5,206	-3.9	5,003	5,068	-1.3
East Coast (PADD 1)	362	369	-7	345	5.1	389	-6.9	356	370	-3.6
Midwest (PADD 2)	1,042	1,026	16	1,063	-2.0	1,148	-9.2	1,040	1,036	0.3
Gulf Coast (PADD 3)	2,860	2,852	9	2,912	-1.8	2,871	-0.4	2,844	2,891	-1.6
Rocky Mountain (PADD 4)	194	202	-9	182	6.2	194	0.0	203	207	-2.1
West Coast (PADD 5)	546	585	-39	571	-4.4	605	-9.7	560	565	-0.9
15 ppm sulfur and Under	4,716	4,741	-25	4,718	0.0	4,776	-1.3	4,705	4,722	-0.4
> 15 ppm to 500 ppm sulfur	143	121	22	130	9.8	199	-28.2	137	100	37.1
> 500 ppm sulfur	145	173	-27	225	-35.6	231	-37.2	160	246	-34.9
Residual Fuel Oil	413	389	25	471	-12.3	406	1.8	407	413	-1.6
East Coast (PADD 1)	36	38	-2	63	-42.0	51	-28.1	40	58	-31.0
Midwest (PADD 2)	46	50	-4	61	-24.2	62	-25.6	52	56	-6.1
Gulf Coast (PADD 3)	227	216	11	223	1.9	190	19.6	216	181	18.9
Rocky Mountain (PADD 4)	8	9	-1	16	-49.6	13	-37.7	8	19	-56.3
West Coast (PADD 5)	95	75	20	108	-12.0	90	5.8	91	100	-8.9
Propane/Propylene[6]	1,734	1,679	55	1,657	4.6	1,592	8.9	1,698	1,642	3.4
East Coast (PADD 1)	151	160	-9	216	-30.1	156	-3.2	155	215	-27.9
Midwest (PADD 2)	398	386	12	346	14.9	336	18.3	391	339	15.3
Gulf Coast (PADD 3)	988	942	46	929	6.3	907	8.9	964	914	5.5
PADDs 4 and 5	197	190	6	166	18.8	193	2.1	188	174	8.0
Ethanol Plant Production										
Fuel Ethanol	1,029	1,004	24	973	5.7	959	7.2	1,005	978	2.7
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	942	915	26	890	5.8	879	7.2	919	896	2.6
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.