Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/16/15	10/9/15	Difference	10/17/14	Percent Change	10/18/13	Percent Change	10/16/15	10/17/14	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,345	15,267	78	15,208	0.9	14,855	3.3	15,533	15,443	0.6
East Coast (PADD 1)	1,141	1,145	-5	1,143	-0.2	852	33.8	1,085	1,146	-5.4
Midwest (PADD 2)	2,824	2,827	-4	3,217	-12.2	3,437	-17.8	3,008	3,392	-11.3
Gulf Coast (PADD 3)	8,416	8,307	110	7,894	6.6	7,697	9.3	8,392	8,000	4.9
Rocky Mountain (PADD 4)	608	595	12	524	16.0	527	15.3	597	567	5.2
West Coast (PADD 5)	2,356	2,392	-36	2,429	-3.0	2,342	0.6	2,451	2,338	4.8
Gross Inputs	15,597	15,537	61	15,447	1.0	15,308	1.9	15,771	15,761	0.1
East Coast (PADD 1)	1,140	1,144	-4	1,150	-0.8	862	32.3	1,085	1,152	-5.8
Midwest (PADD 2)	2,823	2,827	-4	3,223	-12.4	3,438	-17.9	3,009	3,397	-11.4
Gulf Coast (PADD 3)	8,557	8,454	103	7,962	7.5	7,950	7.6	8,522	8,162	4.4
Rocky Mountain (PADD 4)	605	595	10	526	14.9	529	14.3	595	570	4.5
West Coast (PADD 5)	2,473	2,518	-44	2,586	-4.4	2,529	-2.2	2,560	2,481	3.2
Operable Capacity[1]	18,058	18,058	0	17,814	1.4	17,815	1.4	18,038	17,814	1.3
East Coast (PADD 1)	1,273	1,273	0	1,297	-1.9	1,294	-1.6	1,271	1,297	-2.0
Midwest (PADD 2)	3,842	3,842	0	3,810	0.8	3,769	1.9	3,842	3,810	0.8
Gulf Coast (PADD 3)	9,360	9,360	0	9,154	2.3	9,093	2.9	9,344	9,154	2.1
Rocky Mountain (PADD 4)	651	651	0	647	0.6	630	3.3	649	647	0.3
West Coast (PADD 5)	2,933	2,933	0	2,907	0.9	3,029	-3.2	2,933	2,907	0.9
Percent Utilization[2]	86.4	86.0	0.3	86.7	– –	85.9	– –	87.4	88.5	– –
East Coast (PADD 1)	89.5	89.8	-0.3	88.6	– –	66.6	– –	85.4	88.8	– –
Midwest (PADD 2)	73.5	73.6	-0.1	84.6	– –	91.2	– –	78.3	89.2	– –
Gulf Coast (PADD 3)	91.4	90.3	1.1	87.0	– –	87.4	– –	91.2	89.2	– –
Rocky Mountain (PADD 4)	92.9	91.3	1.6	81.3	– –	84.0	– –	91.7	88.0	– –
West Coast (PADD 5)	84.3	85.9	-1.5	89.0	– –	83.5	– –	87.3	85.4	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,579	9,619	-40	9,313	2.9	9,130	4.9	9,545	9,122	4.6
Finished Motor Gasoline (less Adjustment)[4]	9,854	9,752	102	9,548	3.2	8,906	10.7	9,751	9,391	3.8
East Coast (PADD 1)	3,144	3,063	82	3,131	0.4	2,847	10.4	3,099	3,013	2.8
Midwest (PADD 2)	2,568	2,548	19	2,488	3.2	2,189	17.3	2,550	2,512	1.5
Gulf Coast (PADD 3)	2,260	2,238	21	2,054	10.0	2,005	12.7	2,202	1,963	12.2
Rocky Mountain (PADD 4)	323	325	-2	294	10.2	273	18.3	319	321	-0.5
West Coast (PADD 5)	1,559	1,578	-18	1,582	-1.4	1,592	-2.0	1,581	1,582	-0.1
Reformulated[4]	3,198	3,165	33	3,068	4.2	3,007	6.4	3,168	3,082	2.8
Conventional[4]	6,656	6,587	69	6,480	2.7	5,899	12.8	6,583	6,309	4.3
Adjustment[5]	-275	-133	-142	-235	– –	224	– –	-207	-270	– –
Kerosene-Type Jet Fuel	1,540	1,563	-22	1,421	8.4	1,459	5.6	1,544	1,519	1.7
East Coast (PADD 1)	86	84	1	116	-26.0	40	113.9	88	114	-23.2
Midwest (PADD 2)	212	166	46	209	1.0	239	-11.6	192	213	-9.9
Gulf Coast (PADD 3)	812	842	-30	646	25.7	729	11.4	805	707	13.9
Rocky Mountain (PADD 4)	34	30	4	29	15.1	30	11.9	33	32	3.9
West Coast (PADD 5)	397	441	-44	421	-5.6	420	-5.5	427	453	-5.8
Distillate Fuel Oil	4,728	4,613	114	4,604	2.7	4,819	-1.9	4,856	4,710	3.1
East Coast (PADD 1)	380	395	-15	332	14.7	336	13.4	355	326	9.0
Midwest (PADD 2)	872	798	74	981	-11.1	1,083	-19.5	913	1,016	-10.2
Gulf Coast (PADD 3)	2,701	2,693	9	2,604	3.7	2,625	2.9	2,788	2,631	6.0
Rocky Mountain (PADD 4)	209	211	-2	177	17.9	161	30.3	207	198	4.5
West Coast (PADD 5)	565	517	48	510	10.7	615	-8.2	592	539	9.9
15 ppm sulfur and Under	4,396	4,251	145	4,269	3.0	4,394	0.0	4,497	4,372	2.9
> 15 ppm to 500 ppm sulfur	129	101	28	129	-0.2	157	-17.7	115	130	-11.8
> 500 ppm sulfur	202	261	-59	206	-1.7	268	-24.4	243	209	16.7
Residual Fuel Oil	433	456	-22	426	1.7	399	8.7	423	406	4.2
East Coast (PADD 1)	56	50	7	56	1.0	38	48.7	52	51	1.3
Midwest (PADD 2)	53	77	-24	45	17.6	47	12.7	60	50	19.3
Gulf Coast (PADD 3)	179	178	1	159	12.6	168	6.9	174	169	3.1
Rocky Mountain (PADD 4)	15	18	-3	9	66.3	13	15.8	14	12	15.5
West Coast (PADD 5)	129	133	-3	157	-17.5	133	-2.6	124	124	-0.1
Propane/Propylene[6]	1,548	1,575	-27	1,567	-1.2	1,375	12.5	1,566	1,569	-0.2
East Coast (PADD 1)	164	178	-14	170	-3.3	96	71.6	173	181	-4.7
Midwest (PADD 2)	347	335	12	313	10.8	266	30.7	336	321	4.8
Gulf Coast (PADD 3)	857	884	-27	897	-4.4	861	-0.4	885	872	1.4
PADDs 4 and 5	180	177	3	187	-4.0	153	17.2	173	195	-11.3
Ethanol Plant Production										
Fuel Ethanol	951	949	2	896	6.1	897	6.0	948	891	6.4
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	865	859	6	817	5.9	836	3.6	863	811	6.4
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.