Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	5/29/15	5/22/15	Difference	5/30/14	Percent Change	5/31/13	Percent Change	5/29/15	5/30/14	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,407	16,450	-43	16,057	2.2	15,462	6.1	16,260	15,881	2.4
East Coast (PADD 1)	1,105	1,194	-89	1,168	-5.5	1,135	-2.7	1,169	1,155	1.2
Midwest (PADD 2)	3,655	3,695	-39	3,649	0.2	3,199	14.3	3,700	3,585	3.2
Gulf Coast (PADD 3)	8,792	8,600	192	8,177	7.5	8,134	8.1	8,513	8,195	3.9
Rocky Mountain (PADD 4)	566	593	-27	609	-7.2	508	11.3	596	579	3.0
West Coast (PADD 5)	2,289	2,369	-80	2,453	-6.7	2,485	-7.9	2,282	2,367	-3.6
Gross Inputs	16,662	16,726	-64	16,270	2.4	15,738	5.9	16,553	16,049	3.1
East Coast (PADD 1)	1,108	1,195	-87	1,177	-5.8	1,189	-6.8	1,172	1,159	1.1
Midwest (PADD 2)	3,658	3,696	-38	3,651	0.2	3,143	16.4	3,702	3,587	3.2
Gulf Coast (PADD 3)	8,911	8,740	171	8,249	8.0	8,278	7.6	8,666	8,214	5.5
Rocky Mountain (PADD 4)	564	591	-26	612	-7.8	515	9.7	595	580	2.5
West Coast (PADD 5)	2,421	2,505	-84	2,582	-6.3	2,614	-7.4	2,418	2,510	-3.6
Operable Capacity[1]	17,873	17,873	0	17,925	-0.3	17,810	0.4	17,873	17,925	-0.3
East Coast (PADD 1)	1,269	1,269	0	1,297	-2.2	1,293	-1.9	1,269	1,297	-2.2
Midwest (PADD 2)	3,842	3,842	0	3,810	0.8	3,769	1.9	3,842	3,810	0.8
Gulf Coast (PADD 3)	9,198	9,198	0	9,154	0.5	9,093	1.2	9,198	9,154	0.5
Rocky Mountain (PADD 4)	647	647	0	631	2.5	625	3.5	647	631	2.5
West Coast (PADD 5)	2,918	2,918	0	3,034	-3.8	3,029	-3.7	2,918	3,034	-3.8
Percent Utilization[2]	93.2	93.6	-0.4	90.8	– –	88.4	– –	92.6	89.5	– –
East Coast (PADD 1)	87.3	94.2	-6.8	90.7	– –	92.0	– –	92.3	89.3	– –
Midwest (PADD 2)	95.2	96.2	-1.0	95.8	– –	83.4	– –	96.4	94.1	– –
Gulf Coast (PADD 3)	96.9	95.0	1.9	90.1	– –	91.0	– –	94.2	89.7	– –
Rocky Mountain (PADD 4)	87.2	91.3	-4.1	97.0	– –	82.3	– –	91.9	92.0	– –
West Coast (PADD 5)	83.0	85.8	-2.9	85.1	– –	86.3	– –	82.9	82.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,408	10,164	-757	9,476	-0.7	9,341	0.7	9,728	9,550	1.9
Finished Motor Gasoline (less Adjustment)[4]	9,694	9,959	-266	10,202	-5.0	9,195	5.4	9,843	10,354	-4.9
East Coast (PADD 1)	3,132	3,271	-138	3,100	1.0	2,975	5.3	3,187	3,180	0.2
Midwest (PADD 2)	2,462	2,642	-179	2,853	-13.7	2,306	6.8	2,598	2,890	-10.1
Gulf Coast (PADD 3)	2,180	2,134	47	2,266	-3.8	2,048	6.4	2,129	2,254	-5.5
Rocky Mountain (PADD 4)	331	315	16	357	-7.4	260	27.0	312	360	-13.2
West Coast (PADD 5)	1,588	1,599	-11	1,626	-2.3	1,605	-1.1	1,617	1,671	-3.2
Reformulated[4]	3,061	3,230	-169	3,030	1.0	2,981	2.7	3,153	3,131	0.7
Conventional[4]	6,633	6,729	-97	7,172	-7.5	6,214	6.7	6,690	7,223	-7.4
Adjustment[5]	-286	205	-491	-726	– –	146	– –	-115	-804	– –
Kerosene-Type Jet Fuel	1,710	1,636	74	1,530	11.7	1,517	12.7	1,645	1,513	8.7
East Coast (PADD 1)	110	99	11	85	29.7	65	68.6	109	83	31.6
Midwest (PADD 2)	293	272	21	224	30.8	223	31.7	283	226	24.9
Gulf Coast (PADD 3)	877	858	19	762	15.1	787	11.4	840	763	10.2
Rocky Mountain (PADD 4)	23	35	-12	28	-17.0	22	5.9	31	29	6.4
West Coast (PADD 5)	407	372	35	432	-5.8	419	-3.1	383	413	-7.3
Distillate Fuel Oil	5,023	4,891	131	5,227	-3.9	4,800	4.6	4,905	5,033	-2.5
East Coast (PADD 1)	297	342	-46	487	-39.0	338	-12.4	331	412	-19.6
Midwest (PADD 2)	1,089	1,029	60	1,164	-6.4	894	21.9	1,081	1,116	-3.1
Gulf Coast (PADD 3)	2,899	2,747	152	2,789	3.9	2,765	4.8	2,748	2,734	0.5
Rocky Mountain (PADD 4)	186	200	-14	213	-12.6	190	-2.1	196	209	-6.3
West Coast (PADD 5)	552	573	-21	575	-4.0	613	-9.9	548	562	-2.4
15 ppm sulfur and Under	4,685	4,547	138	4,767	-1.7	4,454	5.2	4,597	4,624	-0.6
> 15 ppm to 500 ppm sulfur	104	144	-40	232	-55.3	154	-32.7	97	137	-29.5
> 500 ppm sulfur	234	200	33	229	2.4	192	22.0	211	271	-22.2
Residual Fuel Oil	425	398	28	506	-16.0	540	-21.2	424	468	-9.4
East Coast (PADD 1)	53	57	-4	62	-14.2	44	21.2	54	59	-8.2
Midwest (PADD 2)	45	43	1	49	-8.7	67	-33.6	49	52	-6.3
Gulf Coast (PADD 3)	209	188	21	229	-8.9	309	-32.5	190	198	-3.9
Rocky Mountain (PADD 4)	15	11	4	13	14.5	10	47.8	14	13	10.4
West Coast (PADD 5)	103	98	6	153	-32.4	109	-5.0	117	146	-20.1
Propane/Propylene[6]	1,635	1,652	-17	1,512	8.1	1,356	20.5	1,645	1,528	7.7
East Coast (PADD 1)	210	219	-9	128	63.5	84	148.6	208	130	59.5
Midwest (PADD 2)	337	359	-22	305	10.4	300	12.5	344	286	20.3
Gulf Coast (PADD 3)	900	894	5	890	1.1	821	9.6	901	876	3.0
PADDs 4 and 5	188	180	8	188	0.0	151	24.3	192	236	-18.8
Ethanol Plant Production										
Fuel Ethanol	972	969	3	938	3.6	885	9.8	953	928	2.7
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	889	894	-5	865	2.8	828	7.4	874	861	1.5
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.