Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	2/13/15	2/6/15	Difference	2/14/14	Percent Change	2/15/13	Percent Change	2/13/15	2/14/14	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,442	15,564	-122	15,178	1.7	14,176	8.9	15,452	15,215	1.6
East Coast (PADD 1)	925	1,068	-143	972	-4.9	834	10.8	1,056	982	7.5
Midwest (PADD 2)	3,527	3,561	-34	3,551	-0.7	3,362	4.9	3,514	3,559	-1.3
Gulf Coast (PADD 3)	8,037	7,995	41	7,881	2.0	7,071	13.7	7,933	7,879	0.7
Rocky Mountain (PADD 4)	611	596	15	466	31.0	591	3.3	595	513	15.8
West Coast (PADD 5)	2,342	2,344	-2	2,308	1.5	2,318	1.1	2,353	2,281	3.2
Gross Inputs	15,781	16,013	-232	15,460	2.1	14,422	9.4	15,877	15,507	2.4
East Coast (PADD 1)	937	1,073	-136	974	-3.8	935	0.2	1,062	984	7.8
Midwest (PADD 2)	3,530	3,564	-33	3,554	-0.7	3,295	7.1	3,518	3,564	-1.3
Gulf Coast (PADD 3)	8,241	8,312	-71	7,947	3.7	7,140	15.4	8,218	7,945	3.4
Rocky Mountain (PADD 4)	615	599	15	464	32.4	591	3.9	597	514	16.3
West Coast (PADD 5)	2,458	2,465	-7	2,521	-2.5	2,460	-0.1	2,482	2,500	-0.7
Operable Capacity[1]	17,790	17,790	0	17,818	-0.2	17,405	2.2	17,810	17,818	0.0
East Coast (PADD 1)	1,269	1,269	0	1,297	-2.2	1,293	-1.9	1,283	1,297	-1.1
Midwest (PADD 2)	3,798	3,798	0	3,769	0.8	3,723	2.0	3,804	3,769	0.9
Gulf Coast (PADD 3)	9,170	9,170	0	9,093	0.8	8,731	5.0	9,170	9,093	0.8
Rocky Mountain (PADD 4)	647	647	0	630	2.7	625	3.5	647	630	2.7
West Coast (PADD 5)	2,907	2,907	0	3,029	-4.0	3,032	-4.1	2,907	3,029	-4.0
Percent Utilization[2]	88.7	90.0	-1.3	86.8	– –	82.9	– –	89.2	87.0	– –
East Coast (PADD 1)	73.8	84.5	-10.7	75.1	– –	72.3	– –	82.7	75.9	– –
Midwest (PADD 2)	93.0	93.8	-0.9	94.3	– –	88.5	– –	92.5	94.6	– –
Gulf Coast (PADD 3)	89.9	90.6	-0.8	87.4	– –	81.8	– –	89.6	87.4	– –
Rocky Mountain (PADD 4)	95.0	92.7	2.3	73.7	– –	94.6	– –	92.3	81.5	– –
West Coast (PADD 5)	84.6	84.8	-0.2	83.2	– –	81.1	– –	85.4	82.5	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,180	8,708	472	8,776	4.6	8,936	2.7	9,038	8,906	1.5
Finished Motor Gasoline (less Adjustment)[4]	9,273	9,296	-23	8,811	5.3	8,647	7.2	9,319	8,975	3.8
East Coast (PADD 1)	2,884	2,826	58	2,714	6.3	2,731	5.6	2,902	2,692	7.8
Midwest (PADD 2)	2,444	2,306	137	2,396	2.0	2,093	16.7	2,390	2,411	-0.9
Gulf Coast (PADD 3)	2,073	2,276	-202	1,905	8.9	2,012	3.0	2,158	2,027	6.5
Rocky Mountain (PADD 4)	328	327	1	283	16.1	315	4.0	323	308	5.0
West Coast (PADD 5)	1,544	1,561	-17	1,513	2.0	1,496	3.2	1,546	1,537	0.5
Reformulated[4]	3,062	2,973	90	2,915	5.0	2,867	6.8	3,013	2,918	3.3
Conventional[4]	6,211	6,324	-113	5,895	5.4	5,780	7.4	6,306	6,057	4.1
Adjustment[5]	-93	-588	495	-35	– –	289	– –	-281	-69	– –
Kerosene-Type Jet Fuel	1,605	1,613	-7	1,433	12.0	1,443	11.2	1,570	1,452	8.1
East Coast (PADD 1)	83	86	-3	61	36.5	70	17.6	94	57	63.3
Midwest (PADD 2)	235	225	9	238	-1.4	211	11.1	227	240	-5.2
Gulf Coast (PADD 3)	815	836	-22	717	13.6	746	9.2	783	721	8.5
Rocky Mountain (PADD 4)	30	25	4	17	76.9	20	50.0	29	24	21.6
West Coast (PADD 5)	443	440	4	400	10.8	396	12.1	437	410	6.5
Distillate Fuel Oil	4,629	4,706	-77	4,542	1.9	4,272	8.4	4,678	4,644	0.8
East Coast (PADD 1)	269	271	-1	306	-12.1	323	-16.5	292	319	-8.4
Midwest (PADD 2)	1,089	1,062	26	1,054	3.3	1,016	7.2	1,067	1,066	0.1
Gulf Coast (PADD 3)	2,527	2,640	-113	2,493	1.3	2,277	11.0	2,560	2,552	0.3
Rocky Mountain (PADD 4)	217	212	5	148	46.9	200	8.3	208	168	23.6
West Coast (PADD 5)	527	522	6	540	-2.4	457	15.5	552	538	2.6
15 ppm sulfur and Under	4,308	4,427	-119	4,086	5.4	3,910	10.2	4,364	4,222	3.4
> 15 ppm to 500 ppm sulfur	48	66	-18	126	-61.6	25	90.0	76	126	-39.6
> 500 ppm sulfur	274	213	60	331	-17.3	337	-18.7	238	296	-19.5
Residual Fuel Oil	379	427	-48	405	-6.3	459	-17.4	385	448	-14.1
East Coast (PADD 1)	46	42	4	40	13.5	39	16.8	37	50	-26.0
Midwest (PADD 2)	45	63	-17	40	14.7	41	11.4	51	45	14.9
Gulf Coast (PADD 3)	164	195	-30	204	-19.5	239	-31.3	181	231	-21.5
Rocky Mountain (PADD 4)	14	14	0	9	53.2	12	9.9	14	12	18.7
West Coast (PADD 5)	110	114	-4	112	-1.4	128	-13.9	101	110	-8.7
Propane/Propylene[6]	1,487	1,506	-19	1,400	6.2	1,316	13.0	1,532	1,408	8.8
East Coast (PADD 1)	162	144	18	166	-2.3	71	127.7	157	147	7.3
Midwest (PADD 2)	333	333	0	278	19.8	287	15.8	335	284	18.0
Gulf Coast (PADD 3)	815	820	-5	810	0.6	792	2.9	833	811	2.7
PADDs 4 and 5	178	209	-31	147	21.2	166	7.6	206	167	23.7
Ethanol Plant Production										
Fuel Ethanol	964	961	3	903	6.8	797	21.0	963	900	7.0
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	882	879	3	838	5.2	753	17.1	880	833	5.6
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.