Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	9/26/14	9/19/14	Difference	9/27/13	Percent Change	9/28/12	Percent Change	9/26/14	9/27/13	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,689	16,214	-525	15,445	1.6	14,846	5.7	16,135	15,761	2.4
East Coast (PADD 1)	1,158	1,173	-14	1,111	4.3	880	31.7	1,138	1,082	5.1
Midwest (PADD 2)	3,463	3,623	-160	3,381	2.4	3,341	3.6	3,611	3,469	4.1
Gulf Coast (PADD 3)	8,142	8,376	-235	7,960	2.3	7,677	6.1	8,371	8,183	2.3
Rocky Mountain (PADD 4)	616	634	-18	547	12.6	525	17.4	630	531	18.6
West Coast (PADD 5)	2,310	2,408	-98	2,446	-5.6	2,423	-4.7	2,384	2,494	-4.4
Gross Inputs	16,005	16,633	-628	15,856	0.9	15,202	5.3	16,477	16,226	1.5
East Coast (PADD 1)	1,167	1,181	-14	1,114	4.8	993	17.6	1,145	1,145	0.0
Midwest (PADD 2)	3,468	3,628	-161	3,385	2.5	3,290	5.4	3,615	3,472	4.1
Gulf Coast (PADD 3)	8,287	8,636	-349	8,211	0.9	7,839	5.7	8,544	8,420	1.5
Rocky Mountain (PADD 4)	621	637	-16	553	12.2	530	17.2	635	539	17.7
West Coast (PADD 5)	2,463	2,551	-88	2,593	-5.0	2,550	-3.4	2,539	2,649	-4.2
Operable Capacity[1]	17,814	17,814	0	17,815	0.0	17,230	3.4	17,812	17,815	0.0
East Coast (PADD 1)	1,297	1,297	0	1,294	0.2	1,188	9.1	1,297	1,294	0.2
Midwest (PADD 2)	3,810	3,810	0	3,769	1.1	3,665	3.9	3,810	3,769	1.1
Gulf Coast (PADD 3)	9,154	9,154	0	9,093	0.7	8,725	4.9	9,154	9,093	0.7
Rocky Mountain (PADD 4)	647	647	0	630	2.7	624	3.7	645	630	2.3
West Coast (PADD 5)	2,907	2,907	0	3,029	-4.0	3,028	-4.0	2,907	3,029	-4.0
Percent Utilization[2]	89.8	93.4	-3.5	89.0	– –	88.2	– –	92.5	91.1	– –
East Coast (PADD 1)	90.0	91.1	-1.0	86.1	– –	83.6	– –	88.3	88.5	– –
Midwest (PADD 2)	91.0	95.2	-4.2	89.8	– –	89.8	– –	94.9	92.1	– –
Gulf Coast (PADD 3)	90.5	94.3	-3.8	90.3	– –	89.9	– –	93.3	92.6	– –
Rocky Mountain (PADD 4)	95.9	98.4	-2.5	87.8	– –	84.9	– –	98.5	85.6	– –
West Coast (PADD 5)	84.7	87.8	-3.0	85.6	– –	84.2	– –	87.3	87.5	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,045	9,135	-90	8,929	1.3	9,107	-0.7	9,080	9,079	0.0
Finished Motor Gasoline (less Adjustment)[4]	9,238	9,717	-479	8,915	3.6	8,737	5.7	9,423	8,957	5.2
East Coast (PADD 1)	2,979	3,039	-60	2,920	2.0	2,818	5.7	2,993	2,876	4.1
Midwest (PADD 2)	2,468	2,757	-289	2,055	20.1	2,196	12.4	2,571	2,151	19.5
Gulf Coast (PADD 3)	1,844	1,981	-138	1,995	-7.6	1,926	-4.3	1,922	2,012	-4.5
Rocky Mountain (PADD 4)	340	361	-21	299	13.9	277	23.1	346	317	9.1
West Coast (PADD 5)	1,607	1,579	28	1,646	-2.4	1,520	5.7	1,592	1,601	-0.6
Reformulated[4]	3,056	3,127	-71	3,028	0.9	3,047	0.3	3,076	3,005	2.4
Conventional[4]	6,182	6,590	-408	5,887	5.0	5,689	8.7	6,347	5,952	6.6
Adjustment[5]	-193	-582	389	14	– –	370	– –	-343	122	– –
Kerosene-Type Jet Fuel	1,554	1,680	-126	1,497	3.8	1,535	1.2	1,668	1,553	7.4
East Coast (PADD 1)	126	113	13	84	50.4	56	125.8	116	81	42.9
Midwest (PADD 2)	215	237	-22	196	9.7	252	-14.8	237	227	4.5
Gulf Coast (PADD 3)	712	817	-105	748	-4.8	788	-9.6	802	764	5.0
Rocky Mountain (PADD 4)	32	34	-2	31	4.2	22	45.2	34	28	22.2
West Coast (PADD 5)	469	478	-10	438	7.0	417	12.3	479	454	5.6
Distillate Fuel Oil	4,907	4,875	33	4,892	0.3	4,591	6.9	4,948	4,950	0.0
East Coast (PADD 1)	332	317	14	368	-9.8	383	-13.4	319	395	-19.1
Midwest (PADD 2)	1,079	1,095	-16	998	8.1	1,010	6.8	1,078	1,000	7.8
Gulf Coast (PADD 3)	2,756	2,745	11	2,723	1.2	2,464	11.8	2,783	2,793	-0.4
Rocky Mountain (PADD 4)	217	211	5	163	32.5	183	18.6	219	165	32.6
West Coast (PADD 5)	525	506	19	641	-18.1	552	-4.9	549	598	-8.1
15 ppm sulfur and Under	4,588	4,485	103	4,413	4.0	4,168	10.1	4,597	4,500	2.2
> 15 ppm to 500 ppm sulfur	101	157	-55	149	-32.1	109	-7.2	117	145	-19.9
> 500 ppm sulfur	218	233	-16	330	-34.0	313	-30.4	234	305	-23.1
Residual Fuel Oil	411	399	12	436	-5.7	504	-18.4	429	427	0.5
East Coast (PADD 1)	47	50	-3	47	1.5	47	1.7	55	44	25.7
Midwest (PADD 2)	55	66	-11	42	31.3	41	33.1	59	47	24.8
Gulf Coast (PADD 3)	195	174	21	228	-14.4	274	-28.8	188	206	-8.6
Rocky Mountain (PADD 4)	14	16	-2	15	-4.1	14	-0.4	15	13	15.8
West Coast (PADD 5)	100	93	7	105	-5.1	129	-22.2	112	117	-4.4
Propane/Propylene[6]	1,585	1,638	-53	1,437	10.3	1,223	29.6	1,611	1,426	13.0
East Coast (PADD 1)	192	196	-4	89	115.6	56	241.8	191	89	115.4
Midwest (PADD 2)	309	330	-21	291	6.0	272	13.5	318	289	9.8
Gulf Coast (PADD 3)	882	898	-16	863	2.2	746	18.2	903	868	4.0
PADDs 4 and 5	202	214	-12	193	4.5	148	36.3	199	180	10.9
Ethanol Plant Production										
Fuel Ethanol	881	889	-8	875	0.7	785	12.1	907	848	6.9
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	799	806	-6	818	-2.2	730	9.5	823	790	4.2
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.