Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	9/19/14	9/12/14	Difference	9/20/13	Percent Change	9/21/12	Percent Change	9/19/14	9/20/13	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,214	16,304	-90	15,591	4.0	14,624	10.9	16,320	15,883	2.7
East Coast (PADD 1)	1,173	1,178	-5	1,032	13.7	892	31.5	1,114	1,088	2.4
Midwest (PADD 2)	3,623	3,648	-25	3,488	3.9	3,306	9.6	3,658	3,505	4.4
Gulf Coast (PADD 3)	8,376	8,472	-95	8,065	3.9	7,463	12.2	8,485	8,242	2.9
Rocky Mountain (PADD 4)	634	638	-4	495	28.0	545	16.3	631	543	16.3
West Coast (PADD 5)	2,408	2,369	39	2,511	-4.1	2,417	-0.4	2,432	2,506	-3.0
Gross Inputs	16,633	16,561	72	16,092	3.4	15,053	10.5	16,660	16,344	1.9
East Coast (PADD 1)	1,181	1,183	-2	1,131	4.4	980	20.5	1,120	1,151	-2.7
Midwest (PADD 2)	3,628	3,651	-22	3,486	4.1	3,257	11.4	3,662	3,509	4.4
Gulf Coast (PADD 3)	8,636	8,552	84	8,316	3.8	7,725	11.8	8,659	8,475	2.2
Rocky Mountain (PADD 4)	637	642	-5	500	27.4	547	16.4	634	550	15.2
West Coast (PADD 5)	2,551	2,534	17	2,659	-4.1	2,544	0.3	2,584	2,659	-2.8
Operable Capacity[1]	17,814	17,814	0	17,815	0.0	17,230	3.4	17,841	17,815	0.1
East Coast (PADD 1)	1,297	1,297	0	1,294	0.2	1,188	9.1	1,297	1,294	0.2
Midwest (PADD 2)	3,810	3,810	0	3,769	1.1	3,665	3.9	3,810	3,769	1.1
Gulf Coast (PADD 3)	9,154	9,154	0	9,093	0.7	8,725	4.9	9,154	9,093	0.7
Rocky Mountain (PADD 4)	647	647	0	630	2.7	624	3.7	642	630	1.9
West Coast (PADD 5)	2,907	2,907	0	3,029	-4.0	3,028	-4.0	2,939	3,029	-3.0
Percent Utilization[2]	93.4	93.0	0.4	90.3	– –	87.4	– –	93.4	91.7	– –
East Coast (PADD 1)	91.1	91.2	-0.1	87.4	– –	82.5	– –	86.4	88.9	– –
Midwest (PADD 2)	95.2	95.8	-0.6	92.5	– –	88.9	– –	96.1	93.1	– –
Gulf Coast (PADD 3)	94.3	93.4	0.9	91.5	– –	88.5	– –	94.6	93.2	– –
Rocky Mountain (PADD 4)	98.4	99.2	-0.8	79.3	– –	87.7	– –	98.8	87.4	– –
West Coast (PADD 5)	87.8	87.2	0.6	87.8	– –	84.0	– –	87.9	87.8	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,135	9,174	-39	9,030	1.2	8,930	2.3	9,212	9,113	1.1
Finished Motor Gasoline (less Adjustment)[4]	9,717	9,240	477	8,965	8.4	8,903	9.1	9,472	9,034	4.9
East Coast (PADD 1)	3,039	2,928	111	2,813	8.0	2,862	6.2	2,992	2,884	3.7
Midwest (PADD 2)	2,757	2,544	213	2,186	26.1	2,232	23.5	2,602	2,203	18.1
Gulf Coast (PADD 3)	1,981	1,904	78	2,072	-4.4	1,892	4.7	1,949	2,028	-3.9
Rocky Mountain (PADD 4)	361	327	34	312	15.8	312	15.6	340	321	5.7
West Coast (PADD 5)	1,579	1,538	41	1,582	-0.2	1,605	-1.6	1,590	1,598	-0.6
Reformulated[4]	3,127	3,061	65	3,049	2.6	3,015	3.7	3,099	3,022	2.5
Conventional[4]	6,590	6,178	412	5,917	11.4	5,888	11.9	6,373	6,012	6.0
Adjustment[5]	-582	-66	-516	65	– –	27	– –	-261	79	– –
Kerosene-Type Jet Fuel	1,680	1,709	-29	1,519	10.6	1,476	13.9	1,701	1,597	6.5
East Coast (PADD 1)	113	116	-3	83	36.8	50	125.6	111	78	42.3
Midwest (PADD 2)	237	247	-10	234	1.7	259	-8.4	248	242	2.7
Gulf Coast (PADD 3)	817	827	-10	711	14.8	755	8.3	823	787	4.6
Rocky Mountain (PADD 4)	34	31	3	26	30.3	30	15.3	34	27	27.7
West Coast (PADD 5)	478	487	-9	465	2.9	382	25.2	484	463	4.5
Distillate Fuel Oil	4,875	4,910	-35	4,797	1.6	4,611	5.7	4,992	4,989	0.0
East Coast (PADD 1)	317	337	-20	388	-18.3	392	-19.1	303	391	-22.5
Midwest (PADD 2)	1,095	1,031	64	964	13.6	937	16.9	1,074	1,018	5.4
Gulf Coast (PADD 3)	2,745	2,755	-10	2,727	0.6	2,568	6.9	2,828	2,808	0.7
Rocky Mountain (PADD 4)	211	225	-14	148	42.6	173	21.8	223	171	30.9
West Coast (PADD 5)	506	562	-56	570	-11.1	541	-6.5	564	602	-6.3
15 ppm sulfur and Under	4,485	4,563	-78	4,376	2.5	4,214	6.4	4,637	4,564	1.6
> 15 ppm to 500 ppm sulfur	157	94	63	155	1.3	21	630.7	122	155	-21.6
> 500 ppm sulfur	233	253	-20	267	-12.5	376	-37.9	233	270	-13.6
Residual Fuel Oil	399	434	-35	403	-1.1	481	-17.0	430	420	2.4
East Coast (PADD 1)	50	64	-14	33	52.2	53	-5.3	57	44	30.2
Midwest (PADD 2)	66	38	28	43	52.9	50	31.5	58	48	20.9
Gulf Coast (PADD 3)	174	192	-18	180	-3.3	237	-26.4	182	199	-8.5
Rocky Mountain (PADD 4)	16	15	1	13	22.0	13	25.2	15	13	10.1
West Coast (PADD 5)	93	125	-32	134	-30.6	128	-27.4	117	115	2.3
Propane/Propylene[6]	1,638	1,620	17	1,430	14.6	1,276	28.4	1,600	1,415	13.0
East Coast (PADD 1)	196	191	5	86	127.2	63	212.3	183	86	112.6
Midwest (PADD 2)	330	326	4	284	16.0	296	11.4	318	288	10.6
Gulf Coast (PADD 3)	898	912	-14	883	1.7	762	17.9	901	865	4.2
PADDs 4 and 5	214	192	22	176	21.3	155	37.8	198	177	11.7
Ethanol Plant Production										
Fuel Ethanol	889	931	-42	832	6.9	809	9.9	917	834	9.9
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	806	847	-42	774	4.1	751	7.2	834	776	7.4
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.