Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	7/19/13	7/12/13	Difference	7/20/12	Percent Change	7/22/11	Percent Change	7/19/13	7/20/12	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	16,031	16,237	-206	15,796	1.5	15,360	4.4	16,119	15,685	2.8
East Coast (PADD 1)	1,007	1,122	-115	1,024	-1.7	1,286	-21.7	1,094	979	11.8
Midwest (PADD 2)	3,571	3,559	13	3,542	0.8	3,533	1.1	3,498	3,446	1.5
Gulf Coast (PADD 3)	8,375	8,521	-146	8,062	3.9	7,378	13.5	8,481	8,058	5.3
Rocky Mountain (PADD 4)	567	550	17	606	-6.3	553	2.6	547	603	-9.2
West Coast (PADD 5)	2,510	2,486	24	2,563	-2.1	2,609	-3.8	2,498	2,600	-3.9
Gross Inputs	16,448	16,539	-91	16,017	2.7	15,660	5.0	16,464	15,921	3.4
East Coast (PADD 1)	1,110	1,126	-17	1,029	7.8	1,288	-13.9	1,149	984	16.7
Midwest (PADD 2)	3,573	3,564	9	3,517	1.6	3,555	0.5	3,503	3,413	2.6
Gulf Coast (PADD 3)	8,563	8,672	-109	8,178	4.7	7,544	13.5	8,634	8,173	5.6
Rocky Mountain (PADD 4)	571	556	15	602	-5.1	556	2.7	551	605	-9.1
West Coast (PADD 5)	2,631	2,620	11	2,690	-2.2	2,717	-3.2	2,627	2,745	-4.3
Operable Capacity[1]	17,814	17,814	0	17,230	3.4	17,736	0.4	17,812	17,230	3.4
East Coast (PADD 1)	1,293	1,293	0	1,188	8.8	1,618	-20.1	1,293	1,188	8.8
Midwest (PADD 2)	3,769	3,769	0	3,665	2.8	3,721	1.3	3,769	3,665	2.8
Gulf Coast (PADD 3)	9,093	9,093	0	8,725	4.2	8,646	5.2	9,093	8,725	4.2
Rocky Mountain (PADD 4)	630	630	0	624	1.0	624	1.0	628	624	0.6
West Coast (PADD 5)	3,029	3,029	0	3,028	0.0	3,128	-3.2	3,029	3,028	0.0
Percent Utilization[2]	92.3	92.8	-0.5	93.0	– –	88.3	– –	92.4	92.4	– –
East Coast (PADD 1)	85.8	87.1	-1.3	86.7	– –	79.6	– –	88.8	82.9	– –
Midwest (PADD 2)	94.8	94.6	0.3	96.0	– –	95.6	– –	92.9	93.1	– –
Gulf Coast (PADD 3)	94.2	95.4	-1.2	93.7	– –	87.3	– –	95.0	93.7	– –
Rocky Mountain (PADD 4)	90.7	88.3	2.4	96.5	– –	89.2	– –	87.7	97.0	– –
West Coast (PADD 5)	86.9	86.5	0.3	88.8	– –	86.9	– –	86.7	90.7	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,213	9,047	166	9,264	-0.5	9,190	0.2	9,307	9,216	1.0
Finished Motor Gasoline (less Adjustment)[4]	9,287	8,967	320	9,031	2.8	9,292	-0.1	9,319	9,013	3.4
East Coast (PADD 1)	3,033	2,914	118	2,974	2.0	3,078	-1.5	3,029	2,961	2.3
Midwest (PADD 2)	2,266	2,201	65	2,272	-0.3	2,304	-1.7	2,323	2,257	2.9
Gulf Coast (PADD 3)	2,045	1,983	62	1,922	6.4	2,032	0.6	2,044	1,935	5.6
Rocky Mountain (PADD 4)	290	318	-28	284	2.2	284	2.4	293	295	-0.7
West Coast (PADD 5)	1,653	1,550	103	1,578	4.7	1,594	3.7	1,630	1,565	4.1
Reformulated[4]	3,047	2,984	63	3,066	-0.6	3,073	-0.8	3,065	3,038	0.9
Conventional[4]	6,240	5,983	257	5,965	4.6	6,220	0.3	6,254	5,976	4.7
Adjustment[5]	-74	80	-154	233	– –	-102	– –	-13	203	– –
Kerosene-Type Jet Fuel	1,564	1,528	36	1,497	4.5	1,542	1.4	1,579	1,579	0.0
East Coast (PADD 1)	70	73	-4	48	44.1	106	-34.5	70	46	54.3
Midwest (PADD 2)	256	244	12	212	20.6	242	5.5	250	242	3.1
Gulf Coast (PADD 3)	824	782	42	775	6.2	739	11.5	818	790	3.6
Rocky Mountain (PADD 4)	23	28	-4	25	-8.0	27	-13.4	27	28	-2.5
West Coast (PADD 5)	392	402	-10	436	-10.0	428	-8.3	413	473	-12.7
Distillate Fuel Oil	4,996	5,080	-83	4,647	7.5	4,559	9.6	4,989	4,710	5.9
East Coast (PADD 1)	353	356	-3	356	-0.7	397	-11.0	382	331	15.2
Midwest (PADD 2)	1,130	1,100	29	955	18.2	1,000	13.0	1,055	980	7.7
Gulf Coast (PADD 3)	2,780	2,776	4	2,523	10.2	2,355	18.0	2,786	2,585	7.8
Rocky Mountain (PADD 4)	173	182	-8	217	-20.0	192	-9.9	173	205	-15.9
West Coast (PADD 5)	560	666	-106	596	-6.0	615	-8.9	593	608	-2.4
15 ppm sulfur and Under	4,650	4,760	-110	4,173	11.4	3,965	17.3	4,637	4,188	10.7
> 15 ppm to 500 ppm sulfur	123	115	8	158	-21.9	261	-52.7	136	198	-31.2
> 500 ppm sulfur	223	204	19	316	-29.2	334	-33.0	216	324	-33.4
Residual Fuel Oil	502	466	36	475	5.6	555	-9.6	477	532	-10.3
East Coast (PADD 1)	59	59	-1	47	24.2	59	-1.0	60	41	45.1
Midwest (PADD 2)	34	39	-5	56	-38.4	52	-34.0	37	51	-27.7
Gulf Coast (PADD 3)	277	249	28	225	23.0	282	-2.0	259	298	-13.1
Rocky Mountain (PADD 4)	16	16	0	13	16.3	11	45.7	11	13	-9.4
West Coast (PADD 5)	116	103	13	134	-12.9	150	-22.6	110	129	-15.0
Propane/Propylene[6]	1,390	1,421	-31	1,336	4.0	1,061	31.1	1,387	1,300	6.6
East Coast (PADD 1)	80	82	-2	58	38.6	49	63.7	81	57	42.0
Midwest (PADD 2)	286	309	-23	284	0.9	250	14.8	292	281	4.1
Gulf Coast (PADD 3)	832	839	-7	808	3.0	699	19.1	838	799	4.8
PADDs 4 and 5	192	190	1	187	2.8	64	201.3	175	163	7.7
Ethanol Plant Production										
Fuel Ethanol	853	876	-23	796	7.2	874	-2.3	868	819	6.0
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	792	818	-26	743	6.7	814	-2.7	809	758	6.7
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.