Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	6/14/13	6/7/13	Difference	6/15/12	Percent Change	6/17/11	Percent Change	6/14/13	6/15/12	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,531	15,237	294	15,608	-0.5	15,278	1.7	15,315	15,466	-1.0
East Coast (PADD 1)	1,162	1,126	36	963	20.7	1,207	-3.7	1,136	967	17.5
Midwest (PADD 2)	3,205	3,173	32	3,423	-6.4	3,591	-10.7	3,148	3,448	-8.7
Gulf Coast (PADD 3)	8,152	8,001	151	7,987	2.1	7,423	9.8	8,083	7,914	2.1
Rocky Mountain (PADD 4)	542	517	24	597	-9.3	545	-0.7	522	571	-8.6
West Coast (PADD 5)	2,470	2,421	50	2,637	-6.3	2,511	-1.6	2,426	2,566	-5.5
Gross Inputs	15,902	15,591	310	15,839	0.4	15,788	0.7	15,657	15,697	-0.3
East Coast (PADD 1)	1,193	1,177	16	965	23.6	1,200	-0.6	1,190	969	22.7
Midwest (PADD 2)	3,163	3,122	40	3,380	-6.4	3,612	-12.4	3,099	3,419	-9.4
Gulf Coast (PADD 3)	8,360	8,200	160	8,136	2.8	7,741	8.0	8,272	8,060	2.6
Rocky Mountain (PADD 4)	547	522	26	601	-8.9	550	-0.5	528	578	-8.8
West Coast (PADD 5)	2,639	2,570	69	2,757	-4.3	2,686	-1.8	2,568	2,669	-3.8
Operable Capacity[1]	17,810	17,810	0	17,230	3.4	17,698	0.6	17,810	17,251	3.2
East Coast (PADD 1)	1,293	1,293	0	1,188	8.8	1,580	-18.2	1,293	1,188	8.8
Midwest (PADD 2)	3,769	3,769	0	3,665	2.8	3,721	1.3	3,769	3,665	2.9
Gulf Coast (PADD 3)	9,093	9,093	0	8,725	4.2	8,646	5.2	9,093	8,725	4.2
Rocky Mountain (PADD 4)	625	625	0	624	0.2	624	0.2	625	624	0.2
West Coast (PADD 5)	3,029	3,029	0	3,028	0.0	3,128	-3.2	3,029	3,049	-0.7
Percent Utilization[2]	89.3	87.5	1.8	91.9	– –	89.2	– –	87.9	91.0	– –
East Coast (PADD 1)	92.3	91.0	1.2	81.3	– –	75.9	– –	92.0	81.6	– –
Midwest (PADD 2)	83.9	82.9	1.1	92.2	– –	97.1	– –	82.2	93.3	– –
Gulf Coast (PADD 3)	91.9	90.2	1.8	93.2	– –	89.5	– –	91.0	92.4	– –
Rocky Mountain (PADD 4)	87.6	83.5	4.1	96.3	– –	88.1	– –	84.4	92.7	– –
West Coast (PADD 5)	87.1	84.8	2.3	91.1	– –	85.9	– –	84.8	87.6	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,100	9,203	-104	9,022	0.9	9,541	-4.6	9,163	9,196	-0.4
Finished Motor Gasoline (less Adjustment)[4]	9,167	9,359	-193	8,937	2.6	9,446	-3.0	9,200	8,999	2.2
East Coast (PADD 1)	3,028	3,090	-63	2,939	3.0	3,154	-4.0	3,046	2,953	3.2
Midwest (PADD 2)	2,221	2,267	-46	2,195	1.2	2,313	-4.0	2,230	2,205	1.1
Gulf Coast (PADD 3)	2,014	2,107	-93	1,934	4.1	2,181	-7.7	2,039	1,994	2.3
Rocky Mountain (PADD 4)	270	269	0	308	-12.4	284	-5.0	261	291	-10.5
West Coast (PADD 5)	1,634	1,625	10	1,561	4.7	1,515	7.9	1,625	1,556	4.4
Reformulated[4]	3,080	3,170	-90	3,063	0.6	3,063	0.5	3,086	3,050	1.2
Conventional[4]	6,087	6,189	-103	5,874	3.6	6,383	-4.6	6,114	5,949	2.8
Adjustment[5]	-67	-156	89	85	– –	95	– –	-37	197	– –
Kerosene-Type Jet Fuel	1,529	1,504	25	1,609	-5.0	1,539	-0.6	1,502	1,566	-4.1
East Coast (PADD 1)	65	74	-9	42	54.8	83	-21.9	67	45	50.1
Midwest (PADD 2)	213	204	9	225	-5.4	252	-15.3	214	232	-7.9
Gulf Coast (PADD 3)	785	755	31	849	-7.5	738	6.4	773	822	-6.0
Rocky Mountain (PADD 4)	26	23	3	22	14.7	21	20.1	24	27	-10.2
West Coast (PADD 5)	440	448	-8	471	-6.5	444	-1.0	424	441	-3.7
Distillate Fuel Oil	4,677	4,679	-3	4,710	-0.7	4,319	8.3	4,730	4,678	1.1
East Coast (PADD 1)	366	382	-15	357	2.7	368	-0.5	374	334	11.9
Midwest (PADD 2)	848	909	-61	951	-10.8	964	-12.1	881	976	-9.8
Gulf Coast (PADD 3)	2,648	2,620	28	2,618	1.2	2,225	19.0	2,680	2,629	2.0
Rocky Mountain (PADD 4)	187	162	25	222	-15.6	187	0.3	179	198	-9.8
West Coast (PADD 5)	627	607	21	563	11.5	575	9.1	617	541	13.9
15 ppm sulfur and Under	4,349	4,278	70	4,099	6.1	3,761	15.6	4,362	4,181	4.3
> 15 ppm to 500 ppm sulfur	98	134	-36	90	9.5	218	-54.9	132	111	19.2
> 500 ppm sulfur	230	267	-37	522	-56.0	340	-32.5	235	386	-39.1
Residual Fuel Oil	450	464	-14	568	-20.7	590	-23.7	481	537	-10.4
East Coast (PADD 1)	66	55	11	108	-39.2	66	0.2	53	56	-4.9
Midwest (PADD 2)	28	42	-14	41	-32.4	42	-34.3	42	48	-13.4
Gulf Coast (PADD 3)	247	252	-4	277	-10.8	343	-27.8	270	301	-10.3
Rocky Mountain (PADD 4)	4	6	-2	12	-66.8	10	-58.9	7	12	-40.4
West Coast (PADD 5)	106	110	-4	130	-18.8	131	-19.1	110	121	-8.9
Propane/Propylene[6]	1,326	1,348	-22	1,271	4.3	1,065	24.6	1,330	1,243	7.0
East Coast (PADD 1)	82	83	-1	69	19.0	42	94.5	82	69	19.2
Midwest (PADD 2)	293	292	1	280	4.6	257	13.8	291	285	2.2
Gulf Coast (PADD 3)	793	811	-18	789	0.5	707	12.2	801	765	4.7
PADDs 4 and 5	158	161	-3	133	18.8	58	173.8	155	124	25.0
Ethanol Plant Production										
Fuel Ethanol	873	884	-12	900	-3.0	901	-3.1	876	906	-3.3
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	810	826	-16	823	-1.6	836	-3.1	818	833	-1.8
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.