Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	5/24/13	5/17/13	Difference	5/25/12	Percent Change	5/27/11	Percent Change	5/24/13	5/25/12	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,029	15,249	-220	15,169	-0.9	14,851	1.2	15,178	14,986	1.3
East Coast (PADD 1)	1,122	1,138	-16	923	21.5	1,163	-3.5	1,135	932	21.8
Midwest (PADD 2)	3,016	3,178	-162	3,496	-13.7	3,372	-10.6	3,120	3,442	-9.4
Gulf Coast (PADD 3)	8,044	8,087	-43	7,661	5.0	7,533	6.8	8,048	7,708	4.4
Rocky Mountain (PADD 4)	521	512	9	558	-6.7	554	-6.0	528	521	1.3
West Coast (PADD 5)	2,327	2,334	-7	2,532	-8.1	2,229	4.4	2,347	2,382	-1.5
Gross Inputs	15,395	15,545	-150	15,424	-0.2	15,212	1.2	15,528	15,231	2.0
East Coast (PADD 1)	1,199	1,208	-9	926	29.5	1,160	3.4	1,204	934	28.9
Midwest (PADD 2)	2,968	3,131	-162	3,471	-14.5	3,396	-12.6	3,074	3,453	-11.0
Gulf Coast (PADD 3)	8,251	8,255	-5	7,823	5.5	7,713	7.0	8,249	7,809	5.6
Rocky Mountain (PADD 4)	527	526	0	563	-6.4	558	-5.6	533	525	1.5
West Coast (PADD 5)	2,451	2,424	26	2,642	-7.2	2,385	2.7	2,467	2,510	-1.7
Operable Capacity[1]	17,810	17,810	0	17,312	2.9	17,698	0.6	17,810	17,312	2.9
East Coast (PADD 1)	1,293	1,293	0	1,188	8.8	1,580	-18.2	1,293	1,188	8.8
Midwest (PADD 2)	3,769	3,769	0	3,663	2.9	3,721	1.3	3,769	3,663	2.9
Gulf Coast (PADD 3)	9,093	9,093	0	8,725	4.2	8,646	5.2	9,093	8,725	4.2
Rocky Mountain (PADD 4)	625	625	0	623	0.3	624	0.2	625	623	0.3
West Coast (PADD 5)	3,029	3,029	0	3,113	-2.7	3,128	-3.2	3,029	3,113	-2.7
Percent Utilization[2]	86.4	87.3	-0.8	89.1	– –	86.0	– –	87.2	88.0	– –
East Coast (PADD 1)	92.7	93.5	-0.7	77.9	– –	73.4	– –	93.1	78.6	– –
Midwest (PADD 2)	78.8	83.1	-4.3	94.8	– –	91.3	– –	81.6	94.3	– –
Gulf Coast (PADD 3)	90.7	90.8	-0.1	89.7	– –	89.2	– –	90.7	89.5	– –
Rocky Mountain (PADD 4)	84.3	84.2	0.1	90.3	– –	89.4	– –	85.3	84.3	– –
West Coast (PADD 5)	80.9	80.0	0.9	84.9	– –	76.3	– –	81.4	80.6	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,009	9,214	-205	9,153	-1.6	9,433	-4.5	8,956	9,071	-1.3
Finished Motor Gasoline (less Adjustment)[4]	9,079	9,164	-85	9,023	0.6	9,575	-5.2	9,029	8,926	1.1
East Coast (PADD 1)	3,091	3,126	-36	3,008	2.8	3,092	-0.1	3,054	2,972	2.8
Midwest (PADD 2)	2,123	2,240	-117	2,206	-3.8	2,265	-6.3	2,189	2,185	0.2
Gulf Coast (PADD 3)	1,988	1,980	8	1,994	-0.3	2,363	-15.9	1,949	1,943	0.3
Rocky Mountain (PADD 4)	243	282	-39	262	-7.2	300	-19.1	264	271	-2.9
West Coast (PADD 5)	1,634	1,535	99	1,554	5.2	1,554	5.1	1,574	1,556	1.2
Reformulated[4]	3,111	3,073	38	3,117	-0.2	3,083	0.9	3,063	3,046	0.6
Conventional[4]	5,968	6,092	-124	5,906	1.0	6,492	-8.1	5,966	5,881	1.4
Adjustment[5]	-70	50	-120	130	– –	-142	– –	-73	145	– –
Kerosene-Type Jet Fuel	1,460	1,445	15	1,473	-0.9	1,480	-1.4	1,506	1,408	6.9
East Coast (PADD 1)	65	67	-1	50	31.4	106	-38.5	70	46	53.1
Midwest (PADD 2)	215	202	13	241	-10.9	241	-10.9	227	227	-0.2
Gulf Coast (PADD 3)	764	706	58	778	-1.8	717	6.5	768	750	2.4
Rocky Mountain (PADD 4)	26	29	-3	28	-7.1	30	-14.1	26	26	2.1
West Coast (PADD 5)	390	442	-52	376	3.7	385	1.1	415	359	15.5
Distillate Fuel Oil	4,763	4,788	-25	4,613	3.3	4,255	11.9	4,681	4,502	4.0
East Coast (PADD 1)	408	416	-7	325	25.7	381	7.2	403	328	23.0
Midwest (PADD 2)	872	941	-69	970	-10.1	854	2.2	907	995	-8.9
Gulf Coast (PADD 3)	2,688	2,733	-45	2,634	2.0	2,330	15.3	2,643	2,557	3.4
Rocky Mountain (PADD 4)	175	177	-1	186	-5.6	192	-8.5	179	167	6.9
West Coast (PADD 5)	620	522	97	498	24.5	499	24.2	549	454	20.8
15 ppm sulfur and Under	4,368	4,406	-39	4,137	5.6	3,733	17.0	4,282	4,021	6.5
> 15 ppm to 500 ppm sulfur	143	100	43	121	17.8	181	-21.2	118	122	-3.6
> 500 ppm sulfur	253	282	-29	355	-28.8	341	-26.0	281	359	-21.6
Residual Fuel Oil	472	514	-42	513	-8.1	545	-13.5	475	506	-6.1
East Coast (PADD 1)	47	46	2	30	57.6	63	-25.1	41	37	12.3
Midwest (PADD 2)	30	41	-11	55	-46.1	34	-11.9	42	42	2.1
Gulf Coast (PADD 3)	270	292	-22	307	-11.9	258	4.5	281	300	-6.4
Rocky Mountain (PADD 4)	8	8	0	11	-24.2	11	-25.3	8	12	-27.0
West Coast (PADD 5)	116	127	-10	110	5.4	178	-35.0	102	116	-11.8
Propane/Propylene[6]	1,288	1,321	-33	1,206	6.8	1,073	20.0	1,299	1,199	8.3
East Coast (PADD 1)	80	82	-1	74	8.0	47	70.5	83	69	21.1
Midwest (PADD 2)	280	288	-8	290	-3.6	273	2.4	286	288	-0.8
Gulf Coast (PADD 3)	779	791	-12	722	7.8	702	11.0	782	729	7.3
PADDs 4 and 5	149	160	-11	119	25.2	51	193.1	148	113	30.6
Ethanol Plant Production										
Fuel Ethanol	863	875	-12	902	-4.4	909	-5.1	860	905	-5.1
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	809	820	-12	834	-3.0	843	-4.1	807	834	-3.2
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.