Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	3/8/13	3/1/13	Difference	3/9/12	Percent Change	3/11/11	Percent Change	3/8/13	3/9/12	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	13,994	14,031	-37	14,463	-3.2	14,182	-1.3	14,178	14,637	-3.1
East Coast (PADD 1)	930	920	10	938	-0.9	1,075	-13.5	892	927	-3.8
Midwest (PADD 2)	3,150	3,270	-120	3,486	-9.7	3,153	-0.1	3,314	3,485	-4.9
Gulf Coast (PADD 3)	7,049	6,877	172	7,121	-1.0	6,966	1.2	7,042	7,345	-4.1
Rocky Mountain (PADD 4)	603	567	37	573	5.4	543	11.0	583	571	2.2
West Coast (PADD 5)	2,262	2,398	-136	2,345	-3.5	2,444	-7.5	2,346	2,310	1.6
Gross Inputs	14,334	14,300	34	14,657	-2.2	14,671	-2.3	14,465	14,877	-2.8
East Coast (PADD 1)	996	963	33	944	5.5	1,071	-7.0	966	939	2.9
Midwest (PADD 2)	3,103	3,203	-100	3,498	-11.3	3,189	-2.7	3,252	3,499	-7.0
Gulf Coast (PADD 3)	7,247	7,039	207	7,153	1.3	7,237	0.1	7,187	7,409	-3.0
Rocky Mountain (PADD 4)	605	569	37	577	4.9	544	11.3	585	575	1.8
West Coast (PADD 5)	2,384	2,526	-142	2,484	-4.1	2,630	-9.4	2,475	2,455	0.8
Operable Capacity[1]	17,703	17,405	298	17,730	-0.2	17,594	0.6	17,480	17,730	-1.4
East Coast (PADD 1)	1,293	1,293	0	1,618	-20.1	1,397	-7.4	1,293	1,618	-20.1
Midwest (PADD 2)	3,723	3,723	0	3,721	0.1	3,728	-0.1	3,723	3,721	0.1
Gulf Coast (PADD 3)	9,030	8,731	299	8,640	4.5	8,626	4.7	8,806	8,640	1.9
Rocky Mountain (PADD 4)	625	625	0	624	0.2	623	0.3	625	624	0.2
West Coast (PADD 5)	3,032	3,032	0	3,128	-3.1	3,219	-5.8	3,032	3,128	-3.1
Percent Utilization[2]	81.0	82.2	-1.2	82.7	– –	83.4	– –	82.8	83.9	– –
East Coast (PADD 1)	77.0	74.5	2.6	58.4	– –	76.7	– –	74.7	58.0	– –
Midwest (PADD 2)	83.3	86.0	-2.7	94.0	– –	85.5	– –	87.4	94.0	– –
Gulf Coast (PADD 3)	80.3	80.6	-0.4	82.8	– –	83.9	– –	81.6	85.8	– –
Rocky Mountain (PADD 4)	96.9	91.0	5.8	92.5	– –	87.3	– –	93.6	92.1	– –
West Coast (PADD 5)	78.6	83.3	-4.7	79.4	– –	81.7	– –	81.6	78.5	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	8,954	8,606	348	8,821	1.5	8,744	2.4	8,927	8,809	1.3
Finished Motor Gasoline (less Adjustment)[4]	8,641	8,747	-106	8,737	-1.1	8,880	-2.7	8,746	8,693	0.6
East Coast (PADD 1)	2,707	2,793	-86	2,828	-4.3	2,850	-5.0	2,737	2,772	-1.3
Midwest (PADD 2)	2,132	2,130	2	2,114	0.9	2,091	2.0	2,130	2,145	-0.7
Gulf Coast (PADD 3)	1,966	1,985	-20	1,953	0.6	2,114	-7.0	2,039	1,942	5.0
Rocky Mountain (PADD 4)	349	311	38	290	20.3	276	26.5	320	294	8.5
West Coast (PADD 5)	1,487	1,527	-40	1,552	-4.2	1,549	-4.0	1,520	1,539	-1.2
Reformulated[4]	3,004	2,945	59	3,020	-0.5	2,987	0.6	2,935	2,985	-1.7
Conventional[4]	5,637	5,802	-165	5,717	-1.4	5,893	-4.3	5,810	5,708	1.8
Adjustment[5]	313	-141	454	84	– –	-136	– –	181	116	– –
Kerosene-Type Jet Fuel	1,370	1,403	-33	1,339	2.3	1,379	-0.7	1,403	1,385	1.3
East Coast (PADD 1)	75	69	6	45	65.5	82	-9.0	72	49	46.0
Midwest (PADD 2)	184	220	-36	245	-24.9	231	-20.2	214	230	-7.2
Gulf Coast (PADD 3)	694	662	31	667	4.0	624	11.2	699	697	0.2
Rocky Mountain (PADD 4)	24	30	-6	24	-0.6	28	-14.7	23	24	-0.3
West Coast (PADD 5)	393	422	-29	358	9.9	415	-5.2	395	385	2.5
Distillate Fuel Oil	4,164	4,256	-92	4,146	0.4	4,115	1.2	4,294	4,237	1.4
East Coast (PADD 1)	317	316	1	322	-1.6	359	-11.8	319	336	-5.1
Midwest (PADD 2)	947	1,014	-66	981	-3.4	886	6.9	997	1,022	-2.5
Gulf Coast (PADD 3)	2,243	2,230	13	2,194	2.2	2,128	5.4	2,285	2,262	1.0
Rocky Mountain (PADD 4)	197	190	7	212	-7.2	171	15.1	195	195	-0.1
West Coast (PADD 5)	460	506	-46	437	5.4	571	-19.3	498	421	18.3
15 ppm sulfur and Under	3,805	3,874	-69	3,559	6.9	3,398	12.0	3,904	3,613	8.0
> 15 ppm to 500 ppm sulfur	82	116	-34	214	-61.6	203	-59.6	78	207	-62.2
> 500 ppm sulfur	278	267	10	373	-25.6	514	-46.0	312	416	-25.0
Residual Fuel Oil	530	544	-14	528	0.3	489	8.5	515	554	-7.0
East Coast (PADD 1)	40	49	-9	48	-16.9	52	-23.2	40	46	-14.7
Midwest (PADD 2)	35	61	-26	42	-17.2	39	-9.3	49	41	18.5
Gulf Coast (PADD 3)	338	320	18	305	10.8	274	23.4	296	314	-5.8
Rocky Mountain (PADD 4)	11	6	5	13	-15.2	11	3.5	10	14	-24.6
West Coast (PADD 5)	106	107	-2	120	-11.7	113	-6.5	120	138	-13.0
Propane/Propylene[6]	1,256	1,310	-53	1,190	5.6	1,025	22.6	1,301	1,193	9.0
East Coast (PADD 1)	72	78	-6	92	-21.6	48	51.2	74	85	-13.3
Midwest (PADD 2)	266	255	11	222	20.2	255	4.5	276	250	10.7
Gulf Coast (PADD 3)	779	804	-25	742	5.0	661	17.9	790	729	8.4
PADDs 4 and 5	139	173	-34	134	3.0	61	127.0	160	129	24.1
Ethanol Plant Production										
Fuel Ethanol	797	805	-8	892	-10.7	895	-11.0	803	904	-11.2
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	753	763	-10	832	-9.5	844	-10.7	759	841	-9.7
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.