Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	12/21/12	12/14/12	Difference	12/23/11	Percent Change	12/24/10	Percent Change	12/21/12	12/23/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,328	15,594	-266	14,585	5.1	14,929	2.7	15,430	14,773	4.4
East Coast (PADD 1)	959	954	4	906	5.8	1,010	-5.1	972	995	-2.3
Midwest (PADD 2)	3,481	3,486	-5	3,468	0.4	3,281	6.1	3,464	3,519	-1.6
Gulf Coast (PADD 3)	7,996	8,277	-281	7,287	9.7	7,693	3.9	8,123	7,377	10.1
Rocky Mountain (PADD 4)	584	592	-9	518	12.6	517	12.9	588	550	6.8
West Coast (PADD 5)	2,309	2,285	24	2,407	-4.1	2,427	-4.9	2,283	2,333	-2.1
Gross Inputs	15,705	15,918	-213	14,929	5.2	15,447	1.7	15,770	15,162	4.0
East Coast (PADD 1)	1,073	1,040	33	907	18.3	1,010	6.2	1,035	995	4.0
Midwest (PADD 2)	3,416	3,442	-25	3,496	-2.3	3,286	4.0	3,419	3,542	-3.5
Gulf Coast (PADD 3)	8,184	8,419	-235	7,441	10.0	7,987	2.5	8,307	7,585	9.5
Rocky Mountain (PADD 4)	590	599	-9	523	12.8	526	12.1	592	552	7.3
West Coast (PADD 5)	2,441	2,419	23	2,562	-4.7	2,638	-7.5	2,416	2,487	-2.9
Operable Capacity[1]	17,395	17,395	0	17,736	-1.9	17,594	-1.1	17,391	17,736	-1.9
East Coast (PADD 1)	1,293	1,293	0	1,618	-20.1	1,397	-7.4	1,293	1,618	-20.1
Midwest (PADD 2)	3,720	3,720	0	3,721	0.0	3,728	-0.2	3,718	3,721	-0.1
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,032	3,032	0	3,128	-3.1	3,219	-5.8	3,031	3,128	-3.1
Percent Utilization[2]	90.3	91.5	-1.2	84.2	– –	87.8	– –	90.7	85.5	– –
East Coast (PADD 1)	83.0	80.4	2.6	56.1	– –	72.3	– –	80.1	61.5	– –
Midwest (PADD 2)	91.8	92.5	-0.7	93.9	– –	88.1	– –	92.0	95.2	– –
Gulf Coast (PADD 3)	93.8	96.5	-2.7	86.1	– –	92.6	– –	95.2	87.7	– –
Rocky Mountain (PADD 4)	94.6	95.9	-1.4	83.8	– –	84.5	– –	94.9	88.5	– –
West Coast (PADD 5)	80.5	79.8	0.8	81.9	– –	82.0	– –	79.7	79.5	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,545	8,888	657	9,402	1.5	9,281	2.8	9,135	9,366	-2.5
Finished Motor Gasoline (less Adjustment)[4]	9,397	9,149	248	9,360	0.4	9,303	1.0	9,157	9,240	-0.9
East Coast (PADD 1)	2,870	2,825	44	2,902	-1.1	3,064	-6.4	2,847	2,829	0.6
Midwest (PADD 2)	2,408	2,283	125	2,316	3.9	2,230	8.0	2,286	2,388	-4.3
Gulf Coast (PADD 3)	2,284	2,145	139	2,272	0.5	2,150	6.2	2,191	2,223	-1.4
Rocky Mountain (PADD 4)	325	299	26	304	7.0	304	7.0	306	285	7.3
West Coast (PADD 5)	1,511	1,597	-86	1,565	-3.5	1,555	-2.9	1,528	1,516	0.8
Reformulated[4]	3,090	2,985	105	3,128	-1.2	3,211	-3.8	2,957	3,031	-2.4
Conventional[4]	6,308	6,165	143	6,231	1.2	6,092	3.5	6,200	6,209	-0.1
Adjustment[5]	148	-261	409	42	– –	-22	– –	-23	126	– –
Kerosene-Type Jet Fuel	1,464	1,488	-24	1,417	3.3	1,413	3.6	1,473	1,431	3.0
East Coast (PADD 1)	64	66	-2	48	34.7	72	-10.2	66	60	11.0
Midwest (PADD 2)	211	206	5	218	-3.1	208	1.2	206	223	-7.7
Gulf Coast (PADD 3)	748	822	-74	681	9.8	672	11.4	794	707	12.4
Rocky Mountain (PADD 4)	22	23	-1	26	-17.0	31	-31.4	24	28	-15.6
West Coast (PADD 5)	419	370	49	444	-5.7	430	-2.5	384	414	-7.3
Distillate Fuel Oil	4,906	4,880	26	4,882	0.5	4,657	5.3	4,848	4,975	-2.5
East Coast (PADD 1)	349	387	-38	376	-7.3	342	1.9	344	381	-9.8
Midwest (PADD 2)	1,066	1,042	24	1,105	-3.5	1,039	2.6	1,047	1,139	-8.0
Gulf Coast (PADD 3)	2,762	2,688	74	2,624	5.2	2,577	7.2	2,704	2,681	0.8
Rocky Mountain (PADD 4)	196	204	-9	193	1.4	173	13.3	208	196	6.2
West Coast (PADD 5)	532	558	-26	583	-8.7	526	1.2	545	577	-5.6
15 ppm sulfur and Under	4,470	4,289	181	4,149	7.8	3,972	12.5	4,348	4,163	4.5
> 15 ppm to 500 ppm sulfur	54	121	-67	184	-70.9	225	-76.2	118	211	-44.2
> 500 ppm sulfur	382	470	-88	549	-30.5	460	-17.0	382	600	-36.3
Residual Fuel Oil	350	372	-22	473	-26.1	419	-16.5	375	494	-24.1
East Coast (PADD 1)	54	54	0	50	6.9	67	-19.6	56	52	7.0
Midwest (PADD 2)	33	42	-9	53	-37.4	39	-15.4	39	54	-27.4
Gulf Coast (PADD 3)	167	179	-12	246	-32.0	200	-16.3	181	263	-31.2
Rocky Mountain (PADD 4)	11	13	-3	11	-2.9	8	30.1	12	11	3.2
West Coast (PADD 5)	85	83	2	113	-24.8	105	-18.9	87	113	-23.1
Propane/Propylene[6]	1,336	1,261	75	1,184	12.8	1,072	24.7	1,350	1,204	12.2
East Coast (PADD 1)	70	72	-2	64	9.3	40	74.6	70	67	4.2
Midwest (PADD 2)	284	268	16	255	11.3	244	16.3	281	267	5.1
Gulf Coast (PADD 3)	828	787	41	754	9.7	730	13.4	828	755	9.6
PADDs 4 and 5	155	134	21	111	39.4	58	167.2	172	115	50.3
Ethanol Plant Production										
Fuel Ethanol	834	822	13	962	-13.3	913	-8.6	829	949	-12.7
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	773	770	3	891	-13.2	867	-10.8	773	881	-12.2
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.