Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	12/7/12	11/30/12	Difference	12/9/11	Percent Change	12/10/10	Percent Change	12/7/12	12/9/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,367	15,429	-62	14,657	4.8	14,974	2.6	15,215	14,816	2.7
East Coast (PADD 1)	992	981	11	1,094	-9.3	1,113	-10.9	906	1,077	-15.9
Midwest (PADD 2)	3,390	3,499	-108	3,505	-3.3	3,314	2.3	3,367	3,497	-3.7
Gulf Coast (PADD 3)	8,129	8,093	36	7,358	10.5	7,539	7.8	8,077	7,420	8.8
Rocky Mountain (PADD 4)	593	582	11	559	6.2	528	12.3	576	573	0.5
West Coast (PADD 5)	2,263	2,275	-12	2,143	5.6	2,480	-8.8	2,290	2,249	1.8
Gross Inputs	15,717	15,740	-24	15,097	4.1	15,487	1.5	15,514	15,207	2.0
East Coast (PADD 1)	1,032	997	36	1,094	-5.6	1,113	-7.2	938	1,078	-13.0
Midwest (PADD 2)	3,356	3,463	-107	3,530	-4.9	3,369	-0.4	3,329	3,515	-5.3
Gulf Coast (PADD 3)	8,322	8,303	19	7,611	9.4	7,789	6.8	8,252	7,636	8.1
Rocky Mountain (PADD 4)	597	584	13	559	6.7	534	11.8	579	573	1.1
West Coast (PADD 5)	2,409	2,394	15	2,303	4.6	2,682	-10.2	2,416	2,406	0.4
Operable Capacity[1]	17,395	17,380	15	17,736	-1.9	17,594	-1.1	17,384	17,736	-2.0
East Coast (PADD 1)	1,293	1,293	0	1,618	-20.1	1,397	-7.4	1,293	1,618	-20.1
Midwest (PADD 2)	3,720	3,710	10	3,721	0.0	3,728	-0.2	3,713	3,721	-0.2
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,032	3,028	4	3,128	-3.1	3,219	-5.8	3,029	3,128	-3.2
Percent Utilization[2]	90.4	90.6	-0.2	85.1	– –	88.0	– –	89.2	85.7	– –
East Coast (PADD 1)	79.9	77.1	2.8	67.6	– –	79.7	– –	72.5	66.6	– –
Midwest (PADD 2)	90.2	93.3	-3.1	94.9	– –	90.4	– –	89.7	94.5	– –
Gulf Coast (PADD 3)	95.4	95.2	0.2	88.0	– –	90.3	– –	94.6	88.3	– –
Rocky Mountain (PADD 4)	95.6	93.6	2.0	89.6	– –	85.7	– –	92.8	91.8	– –
West Coast (PADD 5)	79.5	79.1	0.4	73.6	– –	83.3	– –	79.8	76.9	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	8,908	9,197	-288	9,544	-6.7	9,335	-4.6	9,006	9,332	-3.5
Finished Motor Gasoline (less Adjustment)[4]	9,070	9,012	59	9,308	-2.6	9,344	-2.9	8,992	9,148	-1.7
East Coast (PADD 1)	2,893	2,799	94	2,809	3.0	2,920	-0.9	2,854	2,811	1.5
Midwest (PADD 2)	2,239	2,213	25	2,360	-5.1	2,283	-1.9	2,183	2,326	-6.1
Gulf Coast (PADD 3)	2,100	2,236	-136	2,270	-7.5	2,283	-8.0	2,151	2,216	-2.9
Rocky Mountain (PADD 4)	301	298	4	273	10.6	329	-8.3	290	282	2.6
West Coast (PADD 5)	1,538	1,466	72	1,597	-3.7	1,530	0.5	1,514	1,513	0.1
Reformulated[4]	2,860	2,893	-33	3,056	-6.4	3,132	-8.7	2,929	2,973	-1.5
Conventional[4]	6,210	6,118	92	6,252	-0.7	6,212	0.0	6,062	6,176	-1.8
Adjustment[5]	-162	185	-347	236	– –	-9	– –	14	184	– –
Kerosene-Type Jet Fuel	1,494	1,446	47	1,440	3.7	1,382	8.1	1,413	1,404	0.6
East Coast (PADD 1)	68	66	1	59	14.5	70	-3.1	57	73	-21.4
Midwest (PADD 2)	203	202	1	222	-8.5	193	5.6	196	219	-10.4
Gulf Coast (PADD 3)	829	777	52	759	9.2	695	19.3	757	714	5.9
Rocky Mountain (PADD 4)	25	26	-1	27	-7.5	28	-11.3	23	28	-17.4
West Coast (PADD 5)	369	376	-6	373	-1.1	397	-7.0	379	370	2.5
Distillate Fuel Oil	4,762	4,847	-85	4,976	-4.3	4,546	4.7	4,710	4,902	-3.9
East Coast (PADD 1)	337	301	36	395	-14.5	407	-17.0	311	407	-23.6
Midwest (PADD 2)	1,011	1,070	-60	1,148	-12.0	1,004	0.6	1,012	1,107	-8.6
Gulf Coast (PADD 3)	2,654	2,712	-57	2,693	-1.4	2,436	9.0	2,654	2,626	1.1
Rocky Mountain (PADD 4)	207	226	-18	193	7.5	182	14.3	196	195	0.1
West Coast (PADD 5)	552	537	15	547	1.0	517	6.7	537	566	-5.0
15 ppm sulfur and Under	4,286	4,349	-63	4,181	2.5	3,795	12.9	4,232	4,192	1.0
> 15 ppm to 500 ppm sulfur	132	165	-33	222	-40.8	257	-48.7	159	213	-25.1
> 500 ppm sulfur	344	333	11	573	-39.9	494	-30.4	318	497	-35.9
Residual Fuel Oil	323	455	-132	475	-32.2	496	-34.9	431	491	-12.2
East Coast (PADD 1)	57	59	-2	54	5.3	55	3.4	50	53	-6.1
Midwest (PADD 2)	43	39	4	55	-22.5	41	3.0	43	52	-16.5
Gulf Coast (PADD 3)	143	235	-92	238	-39.8	249	-42.6	229	255	-10.3
Rocky Mountain (PADD 4)	12	11	0	12	-4.0	10	20.5	11	12	-5.0
West Coast (PADD 5)	68	111	-43	116	-41.7	140	-51.5	98	119	-17.8
Propane/Propylene[6]	1,405	1,400	5	1,191	17.9	1,047	34.2	1,343	1,201	11.8
East Coast (PADD 1)	69	67	2	79	-11.9	44	55.9	64	68	-5.9
Midwest (PADD 2)	271	301	-31	261	3.5	232	16.5	279	271	2.9
Gulf Coast (PADD 3)	863	834	28	728	18.4	717	20.4	826	743	11.2
PADDs 4 and 5	203	197	6	123	65.0	53	279.1	174	119	46.0
Ethanol Plant Production										
Fuel Ethanol	824	835	-11	938	-12.2	937	-12.1	818	935	-12.5
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	769	782	-13	868	-11.5	891	-13.7	765	865	-11.6
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.