Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	11/30/12	11/23/12	Difference	12/2/11	Percent Change	12/3/10	Percent Change	11/30/12	12/2/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,429	15,174	255	15,247	1.2	14,903	3.5	15,026	14,822	1.4
East Coast (PADD 1)	981	850	132	1,041	-5.7	1,121	-12.4	867	1,102	-21.3
Midwest (PADD 2)	3,499	3,307	192	3,606	-3.0	3,402	2.8	3,342	3,434	-2.7
Gulf Coast (PADD 3)	8,093	8,095	-2	7,649	5.8	7,432	8.9	7,986	7,458	7.1
Rocky Mountain (PADD 4)	582	566	16	566	2.9	561	3.8	553	569	-2.7
West Coast (PADD 5)	2,275	2,357	-82	2,386	-4.6	2,387	-4.7	2,278	2,260	0.8
Gross Inputs	15,740	15,400	341	15,561	1.2	15,391	2.3	15,322	15,192	0.8
East Coast (PADD 1)	997	849	148	1,041	-4.3	1,102	-9.5	894	1,097	-18.5
Midwest (PADD 2)	3,463	3,265	197	3,622	-4.4	3,431	0.9	3,307	3,451	-4.2
Gulf Coast (PADD 3)	8,303	8,237	66	7,790	6.6	7,721	7.5	8,165	7,657	6.6
Rocky Mountain (PADD 4)	584	569	15	565	3.4	556	5.0	557	569	-2.2
West Coast (PADD 5)	2,394	2,479	-85	2,542	-5.8	2,582	-7.3	2,399	2,419	-0.8
Operable Capacity[1]	17,380	17,380	0	17,736	-2.0	17,594	-1.2	17,380	17,736	-2.0
East Coast (PADD 1)	1,293	1,293	0	1,618	-20.1	1,397	-7.4	1,293	1,618	-20.1
Midwest (PADD 2)	3,710	3,710	0	3,721	-0.3	3,728	-0.5	3,710	3,721	-0.3
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization[2]	90.6	88.6	2.0	87.7	– –	87.5	– –	88.2	85.7	– –
East Coast (PADD 1)	77.1	65.7	11.4	64.4	– –	78.9	– –	69.2	67.8	– –
Midwest (PADD 2)	93.3	88.0	5.3	97.4	– –	92.0	– –	89.1	92.7	– –
Gulf Coast (PADD 3)	95.2	94.4	0.8	90.1	– –	89.5	– –	93.6	88.6	– –
Rocky Mountain (PADD 4)	93.6	91.3	2.4	90.5	– –	89.3	– –	89.2	91.2	– –
West Coast (PADD 5)	79.1	81.9	-2.8	81.3	– –	80.2	– –	79.2	77.3	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,197	8,729	467	9,127	0.8	9,396	-2.1	9,055	9,230	-1.9
Finished Motor Gasoline (less Adjustment)[4]	9,012	8,884	127	9,046	-0.4	9,337	-3.5	8,938	9,075	-1.5
East Coast (PADD 1)	2,799	2,865	-66	2,688	4.1	2,871	-2.5	2,822	2,841	-0.7
Midwest (PADD 2)	2,213	2,102	111	2,495	-11.3	2,411	-8.2	2,165	2,291	-5.5
Gulf Coast (PADD 3)	2,236	2,091	145	2,185	2.3	2,241	-0.2	2,155	2,165	-0.4
Rocky Mountain (PADD 4)	298	277	20	289	3.0	312	-4.6	277	287	-3.7
West Coast (PADD 5)	1,466	1,549	-83	1,390	5.5	1,503	-2.5	1,519	1,490	1.9
Reformulated[4]	2,893	2,955	-62	2,846	1.7	3,025	-4.4	2,957	2,964	-0.2
Conventional[4]	6,118	5,929	189	6,200	-1.3	6,312	-3.1	5,981	6,111	-2.1
Adjustment[5]	185	-155	340	81	– –	59	– –	116	155	– –
Kerosene-Type Jet Fuel	1,446	1,339	107	1,445	0.1	1,402	3.1	1,378	1,379	-0.1
East Coast (PADD 1)	66	48	19	79	-16.5	61	8.7	48	76	-36.5
Midwest (PADD 2)	202	182	20	241	-16.1	244	-17.4	197	217	-9.4
Gulf Coast (PADD 3)	777	681	96	711	9.2	664	17.0	735	695	5.7
Rocky Mountain (PADD 4)	26	25	0	30	-15.1	25	3.4	23	28	-19.6
West Coast (PADD 5)	376	404	-28	383	-2.0	408	-8.0	375	362	3.6
Distillate Fuel Oil	4,847	4,561	285	5,032	-3.7	4,493	7.9	4,662	4,845	-3.8
East Coast (PADD 1)	301	304	-3	377	-20.2	343	-12.1	294	415	-29.1
Midwest (PADD 2)	1,070	981	89	1,164	-8.1	984	8.8	995	1,064	-6.5
Gulf Coast (PADD 3)	2,712	2,565	147	2,721	-0.3	2,387	13.6	2,653	2,612	1.6
Rocky Mountain (PADD 4)	226	178	48	196	15.3	197	14.7	189	195	-3.1
West Coast (PADD 5)	537	533	4	574	-6.3	583	-7.9	531	559	-5.2
15 ppm sulfur and Under	4,349	4,152	197	4,191	3.8	3,840	13.2	4,196	4,185	0.3
> 15 ppm to 500 ppm sulfur	165	166	-1	213	-22.6	163	1.0	160	213	-24.7
> 500 ppm sulfur	333	243	90	628	-47.0	490	-32.0	305	447	-31.7
Residual Fuel Oil	455	444	11	533	-14.7	517	-11.9	466	493	-5.3
East Coast (PADD 1)	59	40	19	51	16.2	64	-8.3	47	54	-14.5
Midwest (PADD 2)	39	43	-4	50	-22.1	61	-36.3	45	49	-8.5
Gulf Coast (PADD 3)	235	235	-1	301	-21.9	279	-16.0	256	261	-2.0
Rocky Mountain (PADD 4)	11	11	0	12	-5.0	10	12.8	11	11	-2.1
West Coast (PADD 5)	111	115	-4	120	-7.7	102	8.8	107	116	-7.6
Propane/Propylene[6]	1,400	1,291	109	1,253	11.8	1,088	28.8	1,305	1,202	8.6
East Coast (PADD 1)	67	59	9	58	15.3	44	52.8	56	65	-13.5
Midwest (PADD 2)	301	260	41	298	1.1	248	21.3	282	273	3.4
Gulf Coast (PADD 3)	834	807	27	780	6.9	731	14.1	809	750	7.8
PADDs 4 and 5	197	165	32	116	70.3	64	209.9	158	114	38.1
Ethanol Plant Production										
Fuel Ethanol	835	803	31	954	-12.5	939	-11.1	818	929	-11.9
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	782	751	30	886	-11.7	892	-12.3	763	858	-11.0
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.