Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	11/2/12	10/26/12	Difference	11/4/11	Percent Change	11/5/10	Percent Change	11/2/12	11/4/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,667	14,850	-183	14,335	2.3	14,058	4.3	14,785	14,524	1.8
East Coast (PADD 1)	757	942	-185	1,197	-36.8	804	-5.8	955	1,145	-16.6
Midwest (PADD 2)	3,336	3,340	-4	3,208	4.0	3,126	6.7	3,347	3,334	0.4
Gulf Coast (PADD 3)	7,802	7,788	14	7,247	7.7	7,264	7.4	7,642	7,294	4.8
Rocky Mountain (PADD 4)	511	527	-17	554	-7.9	530	-3.7	521	556	-6.3
West Coast (PADD 5)	2,261	2,252	9	2,128	6.3	2,334	-3.1	2,320	2,194	5.7
Gross Inputs	14,848	15,247	-399	14,648	1.4	14,505	2.4	15,109	14,887	1.5
East Coast (PADD 1)	757	1,047	-290	1,178	-35.8	798	-5.2	1,006	1,141	-11.9
Midwest (PADD 2)	3,312	3,313	-1	3,227	2.6	3,168	4.5	3,339	3,371	-1.0
Gulf Coast (PADD 3)	7,875	7,966	-91	7,396	6.5	7,446	5.8	7,781	7,463	4.2
Rocky Mountain (PADD 4)	514	534	-19	558	-7.9	528	-2.5	525	559	-6.0
West Coast (PADD 5)	2,390	2,388	2	2,288	4.4	2,565	-6.8	2,459	2,352	4.5
Operable Capacity[1]	17,380	17,380	0	17,736	-2.0	17,594	-1.2	17,380	17,736	-2.0
East Coast (PADD 1)	1,293	1,293	0	1,618	-20.1	1,397	-7.4	1,293	1,618	-20.1
Midwest (PADD 2)	3,710	3,710	0	3,721	-0.3	3,728	-0.5	3,710	3,721	-0.3
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization[2]	85.4	87.7	-2.3	82.6	– –	82.4	– –	86.9	83.9	– –
East Coast (PADD 1)	58.5	81.0	-22.4	72.8	– –	57.1	– –	77.8	70.5	– –
Midwest (PADD 2)	89.3	89.3	0.0	86.7	– –	85.0	– –	90.0	90.6	– –
Gulf Coast (PADD 3)	90.3	91.3	-1.0	85.5	– –	86.3	– –	89.2	86.3	– –
Rocky Mountain (PADD 4)	82.4	85.5	-3.1	89.5	– –	84.7	– –	84.2	89.6	– –
West Coast (PADD 5)	78.9	78.9	0.1	73.2	– –	79.7	– –	81.2	75.2	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	8,892	9,203	-311	8,815	0.9	9,011	-1.3	9,032	9,036	0.0
Finished Motor Gasoline (less Adjustment)[4]	8,948	9,086	-138	8,699	2.9	9,021	-0.8	8,936	8,906	0.3
East Coast (PADD 1)	2,812	2,894	-82	2,743	2.5	2,846	-1.2	2,852	2,846	0.2
Midwest (PADD 2)	2,261	2,143	118	2,000	13.0	2,166	4.4	2,186	2,138	2.3
Gulf Coast (PADD 3)	2,030	2,202	-171	2,139	-5.1	2,178	-6.8	2,061	2,148	-4.1
Rocky Mountain (PADD 4)	264	279	-15	292	-9.5	314	-15.9	286	270	5.9
West Coast (PADD 5)	1,580	1,568	12	1,525	3.7	1,517	4.2	1,552	1,504	3.2
Reformulated[4]	2,888	3,063	-175	2,971	-2.8	3,127	-7.6	2,989	3,011	-0.7
Conventional[4]	6,060	6,023	37	5,728	5.8	5,895	2.8	5,947	5,895	0.9
Adjustment[5]	-56	117	-173	116	– –	-10	– –	97	130	– –
Kerosene-Type Jet Fuel	1,445	1,484	-40	1,329	8.7	1,339	7.9	1,453	1,374	5.8
East Coast (PADD 1)	22	48	-26	57	-60.8	60	-63.0	44	62	-28.9
Midwest (PADD 2)	211	242	-31	220	-4.3	231	-8.8	227	232	-2.2
Gulf Coast (PADD 3)	800	809	-8	661	21.1	639	25.3	783	690	13.5
Rocky Mountain (PADD 4)	14	22	-8	26	-46.7	21	-33.3	21	23	-11.2
West Coast (PADD 5)	397	364	33	364	9.1	387	2.7	378	366	3.2
Distillate Fuel Oil	4,560	4,505	55	4,312	5.8	4,241	7.5	4,483	4,437	1.0
East Coast (PADD 1)	237	307	-71	358	-33.9	265	-10.6	316	374	-15.4
Midwest (PADD 2)	1,076	1,005	71	925	16.4	934	15.2	1,053	944	11.6
Gulf Coast (PADD 3)	2,523	2,524	-2	2,379	6.0	2,319	8.8	2,418	2,449	-1.3
Rocky Mountain (PADD 4)	195	160	35	176	11.1	182	7.4	176	180	-2.6
West Coast (PADD 5)	529	508	22	474	11.8	542	-2.2	519	490	6.1
15 ppm sulfur and Under	4,057	4,124	-67	3,849	5.4	3,687	10.0	4,042	3,923	3.0
> 15 ppm to 500 ppm sulfur	155	60	95	217	-28.7	256	-39.3	105	211	-50.3
> 500 ppm sulfur	349	321	27	245	42.2	299	16.5	336	303	11.0
Residual Fuel Oil	507	596	-89	508	-0.2	464	9.2	488	524	-6.9
East Coast (PADD 1)	51	65	-14	58	-12.9	45	12.4	60	55	8.5
Midwest (PADD 2)	49	55	-6	59	-16.7	45	9.5	44	53	-16.9
Gulf Coast (PADD 3)	261	354	-94	277	-6.0	253	3.0	269	289	-7.0
Rocky Mountain (PADD 4)	13	12	1	10	26.4	11	15.8	12	11	13.9
West Coast (PADD 5)	133	110	23	103	29.4	110	21.3	102	116	-11.4
Propane/Propylene[6]	1,336	1,267	69	1,179	13.3	1,004	33.0	1,290	1,143	12.8
East Coast (PADD 1)	54	63	-9	69	-22.7	46	17.5	62	68	-8.8
Midwest (PADD 2)	301	273	27	260	15.4	237	26.6	286	263	8.8
Gulf Coast (PADD 3)	825	779	46	745	10.8	666	24.0	786	705	11.5
PADDs 4 and 5	156	152	5	104	50.1	55	181.8	156	107	45.4
Ethanol Plant Production										
Fuel Ethanol	827	825	2	911	-9.2	877	-5.7	813	911	-10.8
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	769	772	-2	843	-8.7	832	-7.5	758	844	-10.2
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.