Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	8/24/12	8/17/12	Difference	8/26/11	Percent Change	8/27/10	Percent Change	8/24/12	8/26/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,380	15,438	-58	15,444	-0.4	14,822	3.8	15,534	15,538	0.0
East Coast (PADD 1)	902	932	-30	1,360	-33.7	1,179	-23.5	939	1,331	-29.5
Midwest (PADD 2)	3,635	3,600	36	3,343	8.8	3,404	6.8	3,565	3,376	5.6
Gulf Coast (PADD 3)	7,790	7,805	-15	7,766	0.3	7,277	7.0	7,909	7,750	2.1
Rocky Mountain (PADD 4)	567	606	-40	521	8.8	533	6.2	594	544	9.2
West Coast (PADD 5)	2,486	2,496	-9	2,454	1.3	2,427	2.4	2,528	2,537	-0.4
Gross Inputs	15,717	15,711	5	15,821	-0.7	15,309	2.7	15,833	15,899	-0.4
East Coast (PADD 1)	968	967	1	1,359	-28.8	1,190	-18.6	976	1,331	-26.7
Midwest (PADD 2)	3,578	3,628	-50	3,359	6.5	3,447	3.8	3,566	3,401	4.8
Gulf Coast (PADD 3)	7,975	7,902	73	7,941	0.4	7,503	6.3	8,044	7,892	1.9
Rocky Mountain (PADD 4)	572	609	-37	527	8.4	540	5.8	598	551	8.5
West Coast (PADD 5)	2,625	2,606	19	2,634	-0.4	2,629	-0.2	2,650	2,723	-2.7
Operable Capacity[1]	17,230	17,230	0	17,736	-2.9	17,589	-2.0	17,230	17,736	-2.9
East Coast (PADD 1)	1,188	1,188	0	1,618	-26.6	1,397	-15.0	1,188	1,618	-26.6
Midwest (PADD 2)	3,665	3,665	0	3,721	-1.5	3,723	-1.6	3,665	3,721	-1.5
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization[2]	91.2	91.2	0.0	89.2	– –	87.0	– –	91.9	89.6	– –
East Coast (PADD 1)	81.5	81.4	0.1	84.0	– –	85.2	– –	82.1	82.3	– –
Midwest (PADD 2)	97.6	99.0	-1.4	90.3	– –	92.6	– –	97.3	91.4	– –
Gulf Coast (PADD 3)	91.4	90.6	0.8	91.8	– –	87.0	– –	92.2	91.3	– –
Rocky Mountain (PADD 4)	91.6	97.6	-6.0	84.5	– –	86.7	– –	95.9	88.4	– –
West Coast (PADD 5)	86.7	86.1	0.6	84.2	– –	81.7	– –	87.5	87.1	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,183	9,321	-138	9,584	-4.2	9,306	-1.3	9,278	9,446	-1.8
Finished Motor Gasoline (less Adjustment)[4]	9,063	9,019	44	9,568	-5.3	9,287	-2.4	9,012	9,413	-4.3
East Coast (PADD 1)	2,961	2,917	43	3,177	-6.8	2,792	6.0	2,963	3,125	-5.2
Midwest (PADD 2)	2,216	2,206	10	2,219	-0.1	2,285	-3.0	2,207	2,232	-1.1
Gulf Coast (PADD 3)	1,986	2,060	-74	2,246	-11.6	2,412	-17.7	1,970	2,130	-7.5
Rocky Mountain (PADD 4)	317	313	4	271	17.0	290	9.3	306	273	11.8
West Coast (PADD 5)	1,584	1,522	61	1,655	-4.3	1,508	5.0	1,567	1,652	-5.2
Reformulated[4]	3,062	3,036	26	3,140	-2.5	3,040	0.7	3,067	3,106	-1.3
Conventional[4]	6,001	5,983	17	6,427	-6.6	6,247	-3.9	5,945	6,307	-5.7
Adjustment[5]	120	302	-182	16	– –	19	– –	265	33	– –
Kerosene-Type Jet Fuel	1,551	1,599	-48	1,558	-0.5	1,423	9.0	1,620	1,527	6.1
East Coast (PADD 1)	42	44	-3	96	-56.3	72	-41.9	48	82	-41.5
Midwest (PADD 2)	248	284	-35	246	1.0	235	5.5	271	232	17.1
Gulf Coast (PADD 3)	785	824	-40	755	4.0	680	15.4	813	735	10.6
Rocky Mountain (PADD 4)	33	25	8	26	25.3	32	1.3	27	26	5.8
West Coast (PADD 5)	443	422	21	436	1.7	403	9.8	460	453	1.6
Distillate Fuel Oil	4,667	4,734	-67	4,707	-0.8	4,302	8.5	4,692	4,615	1.7
East Coast (PADD 1)	383	419	-35	445	-13.9	423	-9.4	392	402	-2.6
Midwest (PADD 2)	1,060	1,007	53	979	8.4	1,019	4.0	1,016	986	3.1
Gulf Coast (PADD 3)	2,513	2,565	-52	2,579	-2.6	2,203	14.1	2,547	2,461	3.5
Rocky Mountain (PADD 4)	192	203	-11	179	7.5	164	17.2	197	185	6.8
West Coast (PADD 5)	519	540	-21	525	-1.2	493	5.3	541	581	-6.9
15 ppm sulfur and Under	4,178	4,129	49	4,104	1.8	3,514	18.9	4,178	4,045	3.3
> 15 ppm to 500 ppm sulfur	170	194	-24	165	3.1	380	-55.3	171	208	-17.9
> 500 ppm sulfur	319	411	-92	438	-27.1	408	-21.8	343	361	-5.1
Residual Fuel Oil	462	446	16	592	-22.0	452	2.1	469	598	-21.7
East Coast (PADD 1)	43	38	5	55	-21.4	64	-32.0	41	61	-32.2
Midwest (PADD 2)	41	60	-19	39	6.3	55	-26.0	51	42	18.9
Gulf Coast (PADD 3)	260	254	7	360	-27.7	220	18.3	258	363	-29.0
Rocky Mountain (PADD 4)	13	13	0	9	43.3	10	33.1	13	10	23.7
West Coast (PADD 5)	105	81	23	130	-19.5	104	1.0	107	122	-12.7
Propane/Propylene[6]	1,292	1,254	38	1,034	24.9	1,058	22.1	1,278	1,042	22.7
East Coast (PADD 1)	52	51	1	48	8.6	47	9.9	51	47	7.2
Midwest (PADD 2)	293	283	11	251	16.9	262	11.8	277	242	14.8
Gulf Coast (PADD 3)	801	759	42	682	17.4	700	14.6	795	693	14.7
PADDs 4 and 5	145	161	-16	53	173.7	49	197.9	156	60	160.2
Ethanol Plant Production										
Fuel Ethanol	819	823	-4	888	-7.8	856	-4.4	820	900	-8.9
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	765	774	-9	822	-6.9	814	-6.1	765	837	-8.6
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.