Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	8/17/12	8/10/12	Difference	8/19/11	Percent Change	8/20/10	Percent Change	8/17/12	8/19/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,438	15,711	-273	15,663	-1.4	14,890	3.7	15,582	15,549	0.2
East Coast (PADD 1)	932	930	1	1,321	-29.5	1,209	-23.0	963	1,315	-26.8
Midwest (PADD 2)	3,600	3,464	136	3,333	8.0	3,469	3.8	3,560	3,437	3.6
Gulf Coast (PADD 3)	7,805	8,132	-327	7,912	-1.4	7,309	6.8	7,896	7,684	2.8
Rocky Mountain (PADD 4)	606	597	9	567	6.9	539	12.5	603	551	9.4
West Coast (PADD 5)	2,496	2,589	-93	2,529	-1.3	2,364	5.6	2,560	2,562	-0.1
Gross Inputs	15,711	15,955	-243	16,022	-1.9	15,426	1.8	15,875	15,901	-0.2
East Coast (PADD 1)	967	973	-6	1,323	-26.9	1,226	-21.1	986	1,316	-25.1
Midwest (PADD 2)	3,628	3,481	147	3,371	7.6	3,514	3.2	3,577	3,462	3.3
Gulf Coast (PADD 3)	7,902	8,186	-284	8,040	-1.7	7,574	4.3	8,023	7,819	2.6
Rocky Mountain (PADD 4)	609	599	10	571	6.6	542	12.4	607	556	9.1
West Coast (PADD 5)	2,606	2,716	-111	2,717	-4.1	2,570	1.4	2,682	2,747	-2.4
Operable Capacity[1]	17,230	17,230	0	17,736	-2.9	17,589	-2.0	17,230	17,736	-2.9
East Coast (PADD 1)	1,188	1,188	0	1,618	-26.6	1,397	-15.0	1,188	1,618	-26.6
Midwest (PADD 2)	3,665	3,665	0	3,721	-1.5	3,723	-1.6	3,665	3,721	-1.5
Gulf Coast (PADD 3)	8,725	8,725	0	8,646	0.9	8,626	1.1	8,725	8,646	0.9
Rocky Mountain (PADD 4)	624	624	0	624	0.0	623	0.2	624	624	0.0
West Coast (PADD 5)	3,028	3,028	0	3,128	-3.2	3,219	-5.9	3,028	3,128	-3.2
Percent Utilization[2]	91.2	92.6	-1.4	90.3	– –	87.7	– –	92.1	89.7	– –
East Coast (PADD 1)	81.4	81.9	-0.5	81.8	– –	87.8	– –	83.0	81.3	– –
Midwest (PADD 2)	99.0	95.0	4.0	90.6	– –	94.4	– –	97.6	93.0	– –
Gulf Coast (PADD 3)	90.6	93.8	-3.3	93.0	– –	87.8	– –	92.0	90.4	– –
Rocky Mountain (PADD 4)	97.6	95.9	1.7	91.5	– –	87.0	– –	97.3	89.2	– –
West Coast (PADD 5)	86.1	89.7	-3.7	86.9	– –	79.8	– –	88.6	87.8	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,321	9,357	-36	9,343	-0.2	9,619	-3.1	9,226	9,336	-1.2
Finished Motor Gasoline (less Adjustment)[4]	9,019	9,069	-50	9,292	-2.9	9,428	-4.3	8,932	9,342	-4.4
East Coast (PADD 1)	2,917	2,975	-58	2,983	-2.2	2,844	2.6	2,941	3,114	-5.6
Midwest (PADD 2)	2,206	2,236	-30	2,158	2.2	2,257	-2.2	2,212	2,256	-1.9
Gulf Coast (PADD 3)	2,060	1,989	71	2,200	-6.3	2,512	-18.0	1,923	2,051	-6.2
Rocky Mountain (PADD 4)	313	297	16	273	14.9	315	-0.7	298	272	9.9
West Coast (PADD 5)	1,522	1,570	-48	1,678	-9.3	1,500	1.4	1,557	1,650	-5.6
Reformulated[4]	3,036	3,083	-47	3,038	-0.1	3,075	-1.3	3,062	3,094	-1.0
Conventional[4]	5,983	5,986	-2	6,254	-4.3	6,353	-5.8	5,870	6,248	-6.1
Adjustment[5]	302	288	14	51	– –	191	– –	295	-6	– –
Kerosene-Type Jet Fuel	1,599	1,637	-38	1,530	4.5	1,419	12.7	1,653	1,509	9.6
East Coast (PADD 1)	44	48	-4	73	-39.5	71	-37.2	49	79	-37.5
Midwest (PADD 2)	284	275	9	219	29.6	230	23.4	278	227	22.3
Gulf Coast (PADD 3)	824	805	19	734	12.3	705	16.8	832	719	15.7
Rocky Mountain (PADD 4)	25	24	1	24	1.2	26	-6.0	26	26	-0.7
West Coast (PADD 5)	422	484	-63	479	-12.0	387	9.1	469	458	2.3
Distillate Fuel Oil	4,734	4,669	65	4,681	1.1	4,394	7.7	4,682	4,595	1.9
East Coast (PADD 1)	419	376	43	390	7.5	404	3.6	388	386	0.7
Midwest (PADD 2)	1,007	980	27	994	1.3	1,011	-0.4	1,007	1,001	0.6
Gulf Coast (PADD 3)	2,565	2,563	2	2,528	1.4	2,313	10.9	2,547	2,419	5.3
Rocky Mountain (PADD 4)	203	202	2	192	6.2	180	13.3	198	188	5.8
West Coast (PADD 5)	540	549	-8	577	-6.4	487	10.9	542	602	-10.1
15 ppm sulfur and Under	4,129	4,147	-17	4,064	1.6	3,585	15.2	4,197	4,018	4.4
> 15 ppm to 500 ppm sulfur	194	161	33	218	-10.9	411	-52.7	159	217	-26.8
> 500 ppm sulfur	411	362	49	399	3.0	399	3.0	326	360	-9.3
Residual Fuel Oil	446	486	-40	573	-22.2	369	20.7	477	585	-18.4
East Coast (PADD 1)	38	33	5	61	-37.4	50	-23.8	42	61	-32.1
Midwest (PADD 2)	60	59	1	34	77.1	39	54.2	55	42	29.9
Gulf Coast (PADD 3)	254	258	-4	351	-27.8	143	77.5	251	354	-29.0
Rocky Mountain (PADD 4)	13	13	0	10	24.3	9	36.8	12	11	14.5
West Coast (PADD 5)	81	123	-41	117	-30.4	128	-36.5	117	117	0.6
Propane/Propylene[6]	1,254	1,287	-33	1,059	18.4	1,046	19.8	1,279	1,039	23.1
East Coast (PADD 1)	51	51	0	49	4.5	44	16.0	50	47	6.8
Midwest (PADD 2)	283	275	7	243	16.3	261	8.3	273	238	14.4
Gulf Coast (PADD 3)	759	795	-36	711	6.7	693	9.5	796	693	15.0
PADDs 4 and 5	161	166	-5	56	187.1	48	236.1	159	61	160.8
Ethanol Plant Production										
Fuel Ethanol	823	819	4	904	-8.9	835	-1.3	817	897	-8.9
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	774	767	7	845	-8.5	794	-2.5	760	837	-9.2
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.