Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	3/2/12	2/24/12	Difference	3/4/11	Percent Change	3/5/10	Percent Change	3/2/12	3/4/11	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,589	14,607	-18	13,943	4.6	13,925	4.8	14,701	13,785	6.6
East Coast (PADD 1)	923	928	-5	1,068	-13.6	1,111	-16.9	922	1,004	-8.1
Midwest (PADD 2)	3,410	3,485	-76	3,176	7.4	3,161	7.9	3,474	3,284	5.8
Gulf Coast (PADD 3)	7,407	7,350	57	6,712	10.4	6,878	7.7	7,412	6,671	11.1
Rocky Mountain (PADD 4)	578	563	15	551	4.8	466	24.0	570	545	4.6
West Coast (PADD 5)	2,271	2,282	-10	2,437	-6.8	2,309	-1.6	2,321	2,281	1.8
Gross Inputs	14,868	14,826	43	14,429	3.0	14,280	4.1	14,936	14,230	5.0
East Coast (PADD 1)	936	944	-8	1,048	-10.7	1,117	-16.2	933	984	-5.2
Midwest (PADD 2)	3,420	3,504	-84	3,225	6.1	3,171	7.8	3,489	3,323	5.0
Gulf Coast (PADD 3)	7,502	7,392	109	6,946	8.0	7,067	6.1	7,493	6,889	8.8
Rocky Mountain (PADD 4)	579	566	13	553	4.8	473	22.5	573	547	4.8
West Coast (PADD 5)	2,432	2,420	12	2,658	-8.5	2,452	-0.8	2,448	2,487	-1.6
Operable Capacity[1]	17,730	17,730	0	17,594	0.8	17,688	0.2	17,730	17,594	0.8
East Coast (PADD 1)	1,618	1,618	0	1,397	15.8	–	–	1,618	1,397	15.8
Midwest (PADD 2)	3,721	3,721	0	3,728	-0.2	–	–	3,721	3,728	-0.2
Gulf Coast (PADD 3)	8,640	8,640	0	8,626	0.2	–	–	8,640	8,626	0.2
Rocky Mountain (PADD 4)	624	624	0	623	0.2	–	–	624	623	0.2
West Coast (PADD 5)	3,128	3,128	0	3,219	-2.8	–	–	3,128	3,219	-2.8
Percent Utilization[2]	83.9	83.6	0.2	82.0	– –	80.7	– –	84.2	80.9	– –
East Coast (PADD 1)	57.8	58.3	-0.5	75.0	– –	–	– –	57.6	70.4	– –
Midwest (PADD 2)	91.9	94.2	-2.3	86.5	– –	–	– –	93.8	89.1	– –
Gulf Coast (PADD 3)	86.8	85.6	1.3	80.5	– –	–	– –	86.7	79.9	– –
Rocky Mountain (PADD 4)	92.8	90.7	2.1	88.7	– –	–	– –	91.9	87.9	– –
West Coast (PADD 5)	77.8	77.4	0.4	82.6	– –	–	– –	78.3	77.3	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	8,589	8,850	-260	9,026	-4.8	8,758	-1.9	8,800	9,141	-3.7
Finished Motor Gasoline (less Adjustment)[4]	8,613	8,784	-170	8,987	-4.2	8,758	-1.7	8,676	8,986	-3.5
East Coast (PADD 1)	2,742	2,791	-49	2,856	-4.0	2,321	18.1	2,757	2,886	-4.5
Midwest (PADD 2)	2,125	2,150	-25	2,200	-3.4	2,122	0.1	2,162	2,232	-3.2
Gulf Coast (PADD 3)	1,963	1,954	9	2,087	-5.9	2,448	-19.8	1,928	2,028	-4.9
Rocky Mountain (PADD 4)	288	297	-9	316	-9.0	308	-6.6	299	317	-5.4
West Coast (PADD 5)	1,496	1,591	-95	1,528	-2.1	1,559	-4.0	1,529	1,523	0.4
Reformulated[4]	2,942	2,998	-56	2,979	-1.3	2,988	-1.5	2,976	3,027	-1.7
Conventional[4]	5,671	5,786	-114	6,008	-5.6	5,770	-1.7	5,700	5,959	-4.3
Adjustment[5]	-24	66	-90	39	– –	–	– –	125	155	– –
Kerosene-Type Jet Fuel	1,346	1,414	-68	1,412	-4.7	1,255	7.3	1,395	1,341	4.0
East Coast (PADD 1)	52	62	-10	90	-42.4	51	2.0	47	91	-47.7
Midwest (PADD 2)	204	235	-31	189	7.9	200	2.0	225	201	12.3
Gulf Coast (PADD 3)	687	718	-31	687	-0.1	589	16.6	693	619	12.0
Rocky Mountain (PADD 4)	23	21	2	28	-18.1	28	-16.8	24	30	-20.0
West Coast (PADD 5)	380	378	2	417	-8.9	387	-1.8	406	402	1.1
Distillate Fuel Oil	4,220	4,284	-64	4,072	3.6	3,655	15.5	4,298	4,042	6.3
East Coast (PADD 1)	334	376	-42	360	-7.3	366	-8.8	324	330	-2.0
Midwest (PADD 2)	1,046	1,038	8	952	9.9	872	19.9	1,034	982	5.3
Gulf Coast (PADD 3)	2,288	2,314	-26	2,070	10.5	1,813	26.2	2,314	2,070	11.8
Rocky Mountain (PADD 4)	188	184	3	178	5.4	169	11.0	194	171	13.4
West Coast (PADD 5)	365	372	-7	512	-28.7	435	-16.1	433	490	-11.6
15 ppm sulfur and Under	3,554	3,588	-34	3,436	3.5	2,847	24.8	3,661	3,454	6.0
> 15 ppm to 500 ppm sulfur	220	172	48	171	28.2	429	-48.8	212	157	34.8
> 500 ppm sulfur	446	524	-78	465	-4.0	379	17.6	425	430	-1.2
Residual Fuel Oil	568	556	11	529	7.3	568	0.0	560	553	1.2
East Coast (PADD 1)	44	48	-4	50	-12.2	57	-22.8	45	49	-7.4
Midwest (PADD 2)	39	40	0	31	26.6	36	9.5	42	45	-5.2
Gulf Coast (PADD 3)	339	314	24	336	0.8	322	5.2	316	338	-6.4
Rocky Mountain (PADD 4)	14	13	0	9	44.4	4	240.0	14	10	38.8
West Coast (PADD 5)	132	141	-9	103	28.6	149	-11.3	143	112	27.3
Propane/Propylene[6]	1,209	1,173	36	975	24.0	1,088	11.1	1,189	985	20.7
East Coast (PADD 1)	90	83	7	37	140.0	58	54.9	78	43	82.2
Midwest (PADD 2)	246	256	-10	254	-3.3	236	4.1	260	247	5.3
Gulf Coast (PADD 3)	740	711	28	622	18.9	721	2.6	724	638	13.5
PADDs 4 and 5	134	123	11	61	118.6	73	83.2	128	58	121.9
Ethanol Plant Production										
Fuel Ethanol	906	896	10	883	2.7	–	–	912	887	2.9
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	847	834	13	834	1.6	–	–	848	836	1.5
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.