Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	10/7/11	9/30/11	Difference	10/8/10	Percent Change	10/9/09	Percent Change	10/7/11	10/8/10	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	14,541	15,104	-563	13,920	4.5	14,097	3.1	15,032	14,446	4.1
East Coast (PADD 1)	1,124	1,147	-23	882	27.5	1,344	-16.3	1,192	1,010	18.0
Midwest (PADD 2)	3,305	3,472	-166	3,188	3.7	2,909	13.6	3,453	3,291	4.9
Gulf Coast (PADD 3)	7,348	7,510	-162	7,072	3.9	6,949	5.7	7,457	7,275	2.5
Rocky Mountain (PADD 4)	532	501	30	550	-3.3	534	-0.4	495	581	-14.8
West Coast (PADD 5)	2,232	2,474	-242	2,228	0.2	2,361	-5.5	2,436	2,289	6.4
Gross Inputs	14,937	15,559	-622	14,402	3.7	14,295	4.5	15,431	14,888	3.7
East Coast (PADD 1)	1,128	1,148	-21	859	31.2	1,339	-15.8	1,194	1,006	18.7
Midwest (PADD 2)	3,332	3,491	-159	3,251	2.5	2,918	14.2	3,475	3,350	3.7
Gulf Coast (PADD 3)	7,537	7,757	-220	7,318	3.0	7,065	6.7	7,653	7,472	2.4
Rocky Mountain (PADD 4)	539	506	33	555	-3.0	532	1.2	503	583	-13.8
West Coast (PADD 5)	2,402	2,656	-254	2,418	-0.6	2,441	-1.6	2,608	2,477	5.3
Operable Capacity[1]	17,736	17,736	0	17,594	0.8	17,672	0.4	17,736	17,592	0.8
East Coast (PADD 1)	1,618	1,618	0	1,397	15.8	–	–	1,618	1,397	15.8
Midwest (PADD 2)	3,721	3,721	0	3,728	-0.2	–	–	3,721	3,726	-0.1
Gulf Coast (PADD 3)	8,646	8,646	0	8,626	0.2	–	–	8,646	8,626	0.2
Rocky Mountain (PADD 4)	624	624	0	623	0.2	–	–	624	623	0.2
West Coast (PADD 5)	3,128	3,128	0	3,219	-2.8	–	–	3,128	3,219	-2.8
Percent Utilization[2]	84.2	87.7	-3.5	81.9	– –	80.9	– –	87.0	84.6	– –
East Coast (PADD 1)	69.7	71.0	-1.3	61.5	– –	–	– –	73.8	72.0	– –
Midwest (PADD 2)	89.6	93.8	-4.3	87.2	– –	–	– –	93.4	89.9	– –
Gulf Coast (PADD 3)	87.2	89.7	-2.5	84.8	– –	–	– –	88.5	86.6	– –
Rocky Mountain (PADD 4)	86.3	81.1	5.2	89.1	– –	–	– –	80.5	93.6	– –
West Coast (PADD 5)	76.8	84.9	-8.1	75.1	– –	–	– –	83.4	77.0	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	8,914	9,286	-372	8,727	2.1	8,453	5.5	9,139	8,919	2.5
Finished Motor Gasoline (less Adjustment)[4]	8,821	9,174	-353	9,108	-3.1	8,453	4.4	9,061	9,089	-0.3
East Coast (PADD 1)	2,811	2,812	-1	2,838	-1.0	2,402	17.0	2,889	2,797	3.3
Midwest (PADD 2)	2,274	2,354	-80	2,267	0.3	2,020	12.6	2,309	2,200	5.0
Gulf Coast (PADD 3)	1,969	2,166	-197	2,158	-8.8	2,214	-11.1	2,052	2,252	-8.9
Rocky Mountain (PADD 4)	261	257	5	309	-15.4	323	-19.1	259	304	-15.0
West Coast (PADD 5)	1,506	1,586	-80	1,535	-1.9	1,494	0.8	1,553	1,536	1.1
Reformulated[4]	2,990	3,023	-33	3,106	-3.7	2,999	-0.3	3,028	3,052	-0.8
Conventional[4]	5,831	6,151	-320	6,003	-2.9	5,454	6.9	6,033	6,037	-0.1
Adjustment[5]	93	112	-19	-381	– –	–	– –	78	-170	– –
Kerosene-Type Jet Fuel	1,503	1,619	-116	1,353	11.0	1,321	13.7	1,552	1,359	14.2
East Coast (PADD 1)	62	100	-38	73	-14.6	73	-15.1	88	75	16.5
Midwest (PADD 2)	248	265	-17	200	24.1	186	33.1	249	221	12.5
Gulf Coast (PADD 3)	760	780	-20	711	6.9	637	19.3	749	667	12.3
Rocky Mountain (PADD 4)	33	24	10	27	22.0	26	28.0	25	32	-21.6
West Coast (PADD 5)	400	451	-51	343	16.6	399	0.2	442	363	21.6
Distillate Fuel Oil	4,414	4,667	-253	4,248	3.9	3,876	13.9	4,528	4,249	6.6
East Coast (PADD 1)	358	414	-56	278	28.5	422	-15.3	397	342	16.1
Midwest (PADD 2)	959	1,002	-43	943	1.7	845	13.5	975	962	1.4
Gulf Coast (PADD 3)	2,419	2,536	-117	2,387	1.4	1,931	25.3	2,449	2,269	7.9
Rocky Mountain (PADD 4)	159	160	-1	153	4.0	185	-14.0	157	174	-9.6
West Coast (PADD 5)	519	555	-36	487	6.6	493	5.3	549	502	9.5
15 ppm sulfur and Under	3,919	4,034	-115	3,643	7.6	2,921	34.2	3,990	3,626	10.0
> 15 ppm to 500 ppm sulfur	200	183	17	248	-19.1	499	-59.9	178	273	-35.0
> 500 ppm sulfur	294	450	-156	358	-17.8	456	-35.5	361	350	3.2
Residual Fuel Oil	531	598	-66	466	14.0	660	-19.5	540	507	6.6
East Coast (PADD 1)	57	46	11	53	6.7	99	-42.4	56	61	-8.0
Midwest (PADD 2)	35	49	-14	37	-4.1	43	-17.6	43	39	10.1
Gulf Coast (PADD 3)	312	361	-49	252	23.5	348	-10.4	296	281	5.3
Rocky Mountain (PADD 4)	12	13	-1	10	11.5	12	-3.6	12	11	16.3
West Coast (PADD 5)	116	129	-13	113	2.3	158	-26.9	133	116	15.3
Propane/Propylene[6]	1,170	1,060	110	1,025	14.2	1,037	12.8	1,102	1,033	6.7
East Coast (PADD 1)	77	51	26	45	71.1	54	42.6	59	44	34.5
Midwest (PADD 2)	259	260	-1	213	21.7	263	-1.4	255	249	2.5
Gulf Coast (PADD 3)	721	694	27	711	1.4	661	9.1	719	685	4.9
PADDs 4 and 5	112	55	57	55	103.3	59	90.7	70	56	24.6
Ethanol Plant Production										
Fuel Ethanol	860	863	-4	877	-2.0	–	–	859	854	0.6
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	789	806	-18	811	-2.7	–	–	799	795	0.6
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.