Table 2. U.S. Inputs and Production by PAD District
(Thousand Barrels per Day, Except Where Noted)

Product / Region	Current Week	Last Week		Year Ago		2 Years Ago		Four-Week Averages		
	7/29/11	7/22/11	Difference	7/30/10	Percent Change	7/31/09	Percent Change	7/29/11	7/30/10	Percent Change
Refiner Inputs and Utilization										
Crude Oil Inputs	15,489	15,360	129	15,575	-0.6	14,434	7.3	15,422	15,506	-0.5
East Coast (PADD 1)	1,298	1,286	11	1,274	1.9	1,349	-3.8	1,299	1,258	3.3
Midwest (PADD 2)	3,587	3,533	53	3,467	3.5	3,259	10.1	3,491	3,451	1.2
Gulf Coast (PADD 3)	7,503	7,378	124	7,874	-4.7	7,136	5.1	7,509	7,778	-3.4
Rocky Mountain (PADD 4)	550	553	-3	541	1.6	543	1.2	544	570	-4.7
West Coast (PADD 5)	2,553	2,609	-56	2,419	5.5	2,147	18.9	2,579	2,449	5.3
Gross Inputs	15,829	15,660	169	16,032	-1.3	14,940	6.0	15,777	15,993	-1.3
East Coast (PADD 1)	1,298	1,288	10	1,281	1.3	1,381	-6.0	1,302	1,273	2.3
Midwest (PADD 2)	3,605	3,555	50	3,506	2.8	3,278	10.0	3,507	3,489	0.5
Gulf Coast (PADD 3)	7,649	7,544	105	8,094	-5.5	7,370	3.8	7,689	7,992	-3.8
Rocky Mountain (PADD 4)	548	556	-9	540	1.5	550	-0.4	546	568	-4.0
West Coast (PADD 5)	2,730	2,717	13	2,610	4.6	2,361	15.6	2,734	2,670	2.4
Operable Capacity[1]	17,736	17,736	0	17,589	0.8	17,672	0.4	17,736	17,588	0.8
East Coast (PADD 1)	1,618	1,618	0	1,397	15.8	–	–	1,618	1,397	15.8
Midwest (PADD 2)	3,721	3,721	0	3,723	-0.1	–	–	3,721	3,723	-0.1
Gulf Coast (PADD 3)	8,646	8,646	0	8,626	0.2	–	–	8,646	8,625	0.2
Rocky Mountain (PADD 4)	624	624	0	623	0.2	–	–	624	623	0.2
West Coast (PADD 5)	3,128	3,128	0	3,219	-2.8	–	–	3,128	3,219	-2.8
Percent Utilization[2]	89.3	88.3	1.0	91.2	– –	84.5	– –	89.0	90.9	– –
East Coast (PADD 1)	80.2	79.6	0.6	91.7	– –	–	– –	80.5	91.1	– –
Midwest (PADD 2)	96.9	95.6	1.3	94.2	– –	–	– –	94.3	93.7	– –
Gulf Coast (PADD 3)	88.5	87.3	1.2	93.8	– –	–	– –	88.9	92.7	– –
Rocky Mountain (PADD 4)	87.8	89.2	-1.4	86.7	– –	–	– –	87.5	91.2	– –
West Coast (PADD 5)	87.3	86.9	0.4	81.1	– –	–	– –	87.4	83.0	– –
Refiner and Blender Net Production										
Finished Motor Gasoline[3]	9,146	9,190	-45	9,415	-2.9	9,075	0.8	9,119	9,471	-3.7
Finished Motor Gasoline (less Adjustment)[4]	9,283	9,292	-10	9,393	-1.2	9,075	2.3	9,253	9,382	-1.4
East Coast (PADD 1)	3,133	3,078	55	2,849	10.0	2,388	31.2	3,050	2,855	6.9
Midwest (PADD 2)	2,314	2,304	9	2,300	0.6	2,061	12.3	2,268	2,271	-0.1
Gulf Coast (PADD 3)	1,928	2,032	-105	2,405	-19.8	2,796	-31.1	2,050	2,445	-16.2
Rocky Mountain (PADD 4)	263	284	-20	314	-16.1	331	-20.5	275	330	-16.6
West Coast (PADD 5)	1,645	1,594	51	1,526	7.8	1,499	9.8	1,609	1,481	8.7
Reformulated[4]	3,092	3,073	19	3,060	1.0	3,101	-0.3	3,020	3,012	0.3
Conventional[4]	6,191	6,220	-28	6,333	-2.2	5,974	3.6	6,233	6,370	-2.1
Adjustment[5]	-137	-102	-35	22	– –	–	– –	-134	90	– –
Kerosene-Type Jet Fuel	1,486	1,542	-56	1,503	-1.1	1,473	0.9	1,550	1,535	1.0
East Coast (PADD 1)	83	106	-23	78	7.2	110	-24.3	98	74	33.0
Midwest (PADD 2)	228	242	-15	232	-1.6	222	2.6	233	251	-7.0
Gulf Coast (PADD 3)	692	739	-47	779	-11.2	749	-7.6	749	770	-2.7
Rocky Mountain (PADD 4)	27	27	0	29	-6.5	27	-1.1	30	29	2.4
West Coast (PADD 5)	456	428	29	386	18.3	365	25.1	440	412	6.9
Distillate Fuel Oil	4,629	4,559	70	4,350	6.4	3,798	21.9	4,565	4,416	3.4
East Coast (PADD 1)	378	397	-18	374	1.3	408	-7.2	386	386	0.1
Midwest (PADD 2)	1,041	1,000	41	1,021	2.0	826	26.0	1,009	1,023	-1.4
Gulf Coast (PADD 3)	2,408	2,355	52	2,284	5.4	1,924	25.1	2,375	2,300	3.3
Rocky Mountain (PADD 4)	190	192	-2	190	0.3	185	2.8	186	192	-2.8
West Coast (PADD 5)	612	615	-3	482	26.9	455	34.5	608	516	17.8
15 ppm sulfur and Under	3,998	3,965	33	3,613	10.7	2,952	35.4	3,960	3,649	8.5
> 15 ppm to 500 ppm sulfur	199	261	-61	444	-55.1	411	-51.5	241	426	-43.5
> 500 ppm sulfur	432	334	98	294	47.0	435	-0.8	364	341	6.7
Residual Fuel Oil	539	555	-16	466	15.6	565	-4.7	546	438	24.5
East Coast (PADD 1)	59	59	-1	66	-10.7	120	-51.2	61	65	-5.4
Midwest (PADD 2)	38	52	-15	47	-19.3	36	4.4	50	42	18.0
Gulf Coast (PADD 3)	323	282	41	219	47.9	314	3.0	301	190	58.4
Rocky Mountain (PADD 4)	11	11	0	8	32.7	9	21.7	10	10	9.8
West Coast (PADD 5)	108	150	-42	127	-14.9	86	25.6	122	131	-6.7
Propane/Propylene[6]	1,024	1,061	-37	1,053	-2.8	1,019	0.5	1,074	1,067	0.7
East Coast (PADD 1)	48	49	-1	45	5.4	50	-4.9	48	43	11.6
Midwest (PADD 2)	238	250	-12	260	-8.6	245	-3.0	253	262	-3.6
Gulf Coast (PADD 3)	680	699	-19	702	-3.1	667	1.9	710	706	0.5
PADDs 4 and 5	58	64	-5	47	25.6	57	2.6	63	54	15.0
Ethanol Plant Production										
Fuel Ethanol	878	874	5	873	0.6	–	–	874	836	4.5
East Coast (PADD 1)	W	W	W	W	W	W	W	W	W	W
Midwest (PADD 2)	819	814	5	830	-1.2	–	–	816	796	2.6
Gulf Coast (PADD 3)	W	W	W	W	W	W	W	W	W	W
Rocky Mountain (PADD 4)	W	W	W	W	W	W	W	W	W	W
West Coast (PADD 5)	W	W	W	W	W	W	W	W	W	W

– – = Not Applicable.
– = Data Not Available.
W = Data Withheld.
[1] Based on the latest reported monthly operable capacity.
[2] Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.
[3] Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.
[4] Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.
[5] Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.
[6] Includes propane/propylene production from natural gas plants.
Notes: Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.
Source: See page 29.