Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2025 (Thousand Barrels per Day)

Commodity	Supply							Disposition			
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil	48	89			501	106	-79	-2	661	6	0
Hydrocarbon Gas Liquids	818	-45	0	6	68	189		-66	59	252	790
Natural Gas Liquids	818	-45	0	-7	60	182		-65	59	252	762
Ethane	362			-	-	-139		-4		70	156
Propane				12	55	281		-53		137	530
Normal Butane			-	-16	3	56		-9	38	39	57
Isobutane			-	-3	1	-7		0	6	0	18
Natural Gasoline Condensate and Scrubber Oil	75	-45 -2	0		-	-8		0	16	6	0
		-2		- 13	8	- 6		-1			0 27
Refinery Olefins Ethylene				0	-	0		-1			0
Propylene				12	8	6		- 0			26
Normal Butylene				0	-	-		0			0
Isobutylene				1	-	-		-1			1
Other Liquids		-44	13		453	2,225	166	118	2,686	4	5
Hydrogen/Biofuels/Other Hydrocarbons			13		1	331	7	16	328	4	5
Hydrogen					-		3		3		0
Biofuels (including Fuel Ethanol)			13		1	331	4	16	325	4	5
Fuel Ethanol ⁶			11		-	323	4	26	309	4	0
Biofuels (excluding Fuel Ethanol)			2		1	8		-10 -9	15	0	5
Biodiesel					1	8		-9 -1	15	0	5
Renewable Diesel Fuel Other Biofuels ⁷			-		-	-		-1	-	0	0
Other Hydrocarbons					_	_		0	_	0	0
Unfinished Oils		-44			108	1		19	46	1	0
Motor Gasoline Blend.Comp. (MGBC) ⁶			-		344	1,893	159	83	2,312	0	Ő
Reformulated			-		122	202	192	11	505	0	0
Conventional			-		222	1,691	-33	73	1,807	0	0
Aviation Gasoline Blend. Comp					-	-		-	-	-	-
Finished Petroleum Products			0	3,445	400	1,531	-163	-108		47	5,274
Finished Motor Gasoline			-	3,029	51	91	-163	-5		1	3,012
Reformulated			-	1,110	_	-	-177	0		-	933
Conventional				1,918	51	91 3	14	-5 0		1	2,078 4
Finished Aviation Gasoline Kerosene-Type Jet Fuel				73	39	462		-21		- 1	4 595
Kerosene			_	1	2	3		-21		0	13
Distillate Fuel Oil ⁶			0	220	191	920		-133		7	1,458
15 ppm sulfur and under			0	218	191	912		-134		1	1,455
Greater than 15 to 500 ppm sulfur			-	2	0	4		0		6	0
Greater than 500 ppm sulfur			-	0	-	3		1		0	3
Residual Fuel Oil				24	67	-		1		0	91
Less than 0.31 percent sulfur				-1	-	-		1		NA	NA
0.31 to 1.00 percent sulfur				19		-		0		NA	NA
Greater than 1.00 percent sulfur				7	53	-		0		NA	NA
Petrochemical Feedstocks				1	2	-		0		-	2
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use				- 1	2	_		-		-	2
Special Naphthas				0				- 0		_	0
Lubricants				12	4	12		1		7	20
Waxes				0	4	-		0		3	1
Petroleum Coke				21	2	10		-		23	10
Marketable				8	2	10		-		23	-4
Catalyst				14							14
Asphalt and Road Oil				33		30		57		5	37
Still Gas				30							30
Miscellaneous Products				2	-	-		0		1	2
Total	865	0	13	3,451	1,422	4,050	-76	-58	3,406	308	6,069

= Not Applicable

= No Data Reported. NA

= Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed. 2

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil. ³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). ⁵ Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus

stock change, minus refinery and blender net inputs, minus exports. ⁶ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

⁷ Other Biofuels includes renewable heating oil reserve, Northeast neglorial relined retroleum roduct reserve, and State on New York's Strategic rules reserve rogram. To retrain see Appendix D.
⁷ Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.
Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.
Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report,"
EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctane Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and EIA-810, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctane of ElA centre, and EIA centre, Burger of ElA centre, ElA cent U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.