

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	1,407	--	--	53,620	834	-164	1,608	53,591	498	0	11,510
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	2,503	-12	2,140	3,066	4,955	--	-3,091	1,649	377	13,717	4,527
Pentanes Plus	405	-12	--	--	--	--	16	14	11	352	47
Liquefied Petroleum Gases	2,098	--	2,140	3,066	4,955	--	-3,107	1,635	366	13,365	4,480
Ethane/Ethylene	38	--	9	--	--	--	--	--	--	47	--
Propane/Propylene	1,398	--	2,322	2,659	4,933	--	-2,418	--	81	13,649	3,211
Normal Butane/Butylene	333	--	-345	142	22	--	-807	956	285	-282	897
Isobutane/Isobutylene	329	--	154	265	--	--	118	679	--	-49	372
<b>Other Liquids</b>	--	1,018	--	42,363	89,536	9,091	5,227	137,559	629	-1,407	67,162
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,022	--	447	20,610	-815	2,337	18,407	520	0	9,235
Hydrogen	--	--	--	--	--	138	--	138	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	5	--	--	5	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,022	--	30	20,610	-541	2,337	18,269	515	0	9,235
Fuel Ethanol <sup>6</sup>	--	1,022	--	30	19,931	-233	2,395	17,840	515	0	8,547
Renewable Fuels Except Fuel Ethanol	--	--	--	--	679	-308	-58	429	0	0	688
Other Hydrocarbons	--	--	--	417	--	-417	--	--	--	0	--
Unfinished Oils	--	--	--	5,244	157	--	182	6,626	--	-1,407	5,684
Motor Gasoline Blend.Comp. (MGBC)	--	-4	--	36,672	68,769	9,906	2,708	112,526	109	0	52,243
Reformulated	--	--	--	7,946	15,867	-111	1,370	22,332	0	0	19,735
Conventional	--	-4	--	28,726	52,902	10,017	1,338	90,194	109	0	32,508
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	194,128	25,138	101,726	-9,673	-8,532	--	8,841	311,010	83,430
Finished Motor Gasoline	--	--	159,737	3,626	27,454	-9,673	-440	--	114	181,470	9,131
Reformulated	--	--	67,789	--	--	3,769	85	--	33	71,441	249
Conventional	--	--	91,948	3,626	27,454	-13,442	-525	--	82	110,030	8,882
Finished Aviation Gasoline	--	--	--	--	426	--	3	--	--	423	174
Kerosene-Type Jet Fuel	--	--	3,158	921	26,694	--	-605	--	278	31,100	9,715
Kerosene	--	--	13	101	--	--	-380	--	209	285	1,349
Distillate Fuel Oil <sup>7</sup>	--	--	20,076	8,349	45,720	0	-6,949	--	3,936	77,158	48,255
15 ppm sulfur and under <sup>8</sup>	--	--	10,845	3,843	35,045	0	561	--	978	48,194	22,863
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	95	842	1,506	--	-888	--	1,804	1,527	1,852
Greater than 500 ppm sulfur	--	--	9,136	3,664	9,169	--	-6,622	--	1,154	27,437	23,540
Residual Fuel Oil <sup>9</sup>	--	--	3,351	10,407	38	--	-935	--	2,135	12,596	8,618
Less than 0.31 percent sulfur	--	--	1,181	2,714	--	--	447	--	NA	NA	2,549
0.31 to 1.00 percent sulfur	--	--	206	453	--	--	-356	--	NA	NA	1,823
Greater than 1.00 percent sulfur	--	--	1,964	7,240	38	--	-1,026	--	NA	NA	4,246
Petrochemical Feedstocks	--	--	203	285	5	--	-1	--	--	494	173
Naphtha for Petro. Feed. Use	--	--	203	270	31	--	-1	--	--	505	173
Other Oils for Petro. Feed. Use	--	--	--	15	-26	--	--	--	--	-11	--
Special Naphthas	--	--	31	53	--	--	4	--	11	69	46
Lubricants	--	--	848	315	822	--	-167	--	510	1,642	984
Waxes	--	--	-7	146	--	--	-55	--	139	55	163
Petroleum Coke	--	--	2,270	510	--	--	--	--	1,255	1,525	--
Marketable	--	--	812	510	--	--	--	--	1,255	67	--
Catalyst	--	--	1,458	--	--	--	--	--	--	1,458	--
Asphalt and Road Oil	--	--	2,132	425	567	--	1,000	--	218	1,906	4,791
Still Gas	--	--	2,134	--	--	--	--	--	--	2,134	--
Miscellaneous Products	--	--	182	--	--	--	-7	--	36	153	31
<b>Total</b>	<b>3,910</b>	<b>1,006</b>	<b>196,268</b>	<b>124,187</b>	<b>197,051</b>	<b>-745</b>	<b>-4,788</b>	<b>192,799</b>	<b>10,345</b>	<b>323,321</b>	<b>166,629</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.