Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2025 (Thousand Barrels)

Commodity	Supply							Disposition				
	Field Production	Transfers to Crude Oil Supply	Biofuels Plant Net Production	Refinery and Blender Net Production	Impor- ts (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,821	5,239			29,584	6,245	-4,676	-139	39,016	336	0	8,068
Hydrocarbon Gas Liquids	48,239	-2,637	-18	344	4,006	11,126		-3,865	3,488	14,855	46,582	6,670
Natural Gas Liquids	48,239	-2,637	-18	-395	3,530	10,764		-3,832	3,488	14,855	,	
Ethane	21,349			_	-	-8,200		-217		4,140		861
Propane	15,668			726	3,266	16,599		-3,101		8,082	,	3,545
Normal Butane	4,822		-	-918		3,294		-512	2,223	2,301	3,384	1,709
Isobutane	1,969		-	-203	66	-429		-17	335	2	1,083	
Natural Gasoline	4,431	-2,637	-18		-	-500		15	930	331	0	200
Condensate and Scrubber Oil	91	-91	_	_	_	_		_	_	_	0	_
Refinery Olefins				739	476	362		-33			1,610	206
Ethylene				22	_	_		_			22	
Propylene				684	476	362		2			1,520	99
Normal Butylene				-1	_	_		2			-3	100
Isobutylene				34	-	-		-37			71	7
Other Liquids		-2,602	794		26,725	131,279	9,802	6,964	158,456	255		
Hydrogen/Biofuels/Other Hydrocarbons			794		50	19,523	442	941	19,332	213		,
Hydrogen			704		_		186		186		0	
Biofuels (including Fuel Ethanol)			794		50	19,523	256	941	19,146	213		
Fuel Ethanol ⁶			651		_	19,075	256	1,529	18,244	209		8,480
Biofuels (excluding Fuel Ethanol)			143		50	448		-588	902	4		
Biodiesel			143		50	448		-532	902	2		
Renewable Diesel Fuel		_	_		_	_		-55	_	1	54	
Other Biofuels ⁷		_	_		_	_		-1	-	0	1	_
Other Hydrocarbons		2 602			6 277	61		1 110	2 600	36	0	4 400
Unfinished Oils		-2,602			6,377			1,112	2,688		-	4,499
Motor Gasoline Blend.Comp. (MGBC) Reformulated			_		20,298	111,695 11,929	9,359 11,328	4,911 630	136,436 29,804	5		63,274 21,939
			_		7,178		,			-	-	
Conventional					13,120	99,766	-1,969 	4,281 –	106,632	4	_	41,335
Finished Petroleum Products			1	203,247	23,580	90,318	-9,616	-6,372		2,752	311,151	56,485
Finished Motor Gasoline			-	178,688	3,033	5,374	-9,616	-286		87	177,679	2,542
Reformulated			-	65,511	_	_	-10,461	0		_	55,050	4
Conventional			-	113,177	3,033	5,374	845	-286		87	122,629	2,538
Finished Aviation Gasoline				-	31	160		-27		_	218	249
Kerosene-Type Jet Fuel			-	4,288	2,326	27,275		-1,258		37	35,110	8,909
Kerosene			_	42	100	195		-438		3	772	677
Distillate Fuel Oil ⁶			1	12,995		54,268		-7,869		401	86,007	
15 ppm sulfur and under			1	12,883		53,825		-7,920		57	85,845	
Greater than 15 to 500 ppm sulfur			_	109		243		-2		343		
Greater than 500 ppm sulfur			-	3		200		53		1	149	
Residual Fuel Oil				1,428	3,974	_		55		5		
Less than 0.31 percent sulfur				-68	_	-		80		NA		767
0.31 to 1.00 percent sulfur				1,096		-		0		NA		,
Greater than 1.00 percent sulfur				400		-		-25		NA		
Petrochemical Feedstocks				31		-		-1		_	144	
Naphtha for Petro. Feed. Use				-	111	-		_		_	111	
Other Oils for Petro. Feed. Use				31	1	_				_	33	
Special Naphthas				-2	6	704		-11		400	15	
Lubricants				684		734		49		406	,	
Waxes				15 1,259	223 94	563		25		164 1,336		327
Petroleum Coke				1,259		563		_				
Marketable				813		563				1,336	813	
Catalyst Asphalt and Road Oil				1,928		1,750		3,392		278		
Still Gas				1,928				3,392		2/8	1,762	
Miscellaneous Products				1,762				-3		34		
					I			1	1		1	1

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.
2 Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus transfers to crude oil supply, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Evoludes stocks legated in the "Northeast Heating Oil Reserve

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Other Biofuels includes renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Report," EIA-815, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Biofuels, Fuel Oxygenates, Isooctane, and Isooctene Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface