

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2012**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>6,117</b>	--	--	<b>8,565</b>	<b>178</b>	<b>270</b>	<b>14,533</b>	<b>58</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>2,382</b>	<b>-19</b>	<b>452</b>	<b>204</b>	--	<b>-301</b>	<b>522</b>	<b>291</b>	<b>2,507</b>
Pentanes Plus .....	283	-19	--	42	--	-42	171	113	64
Liquefied Petroleum Gases .....	2,099	--	452	162	--	-259	351	178	2,443
Ethane/Ethylene .....	1,030	--	17	0	--	80	--	--	967
Propane/Propylene .....	684	--	525	135	--	-187	--	155	1,376
Normal Butane/Butylene .....	184	--	-99	17	--	-166	185	24	59
Isobutane/Isobutylene .....	201	--	9	9	--	13	165	--	40
<b>Other Liquids</b> .....	--	<b>976</b>	--	<b>1,239</b>	<b>66</b>	<b>372</b>	<b>1,626</b>	<b>176</b>	<b>107</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons .....	--	976	--	12	199	73	991	123	0
Hydrogen .....	--	--	--	--	177	--	177	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	48	--	--	14	-2	2	61	0
Renewable Fuels (including Fuel Ethanol) .....	--	929	--	1	17	75	810	62	0
Fuel Ethanol <sup>5</sup> .....	--	929	--	1	-10	72	787	60	0
Renewable Fuels Except Fuel Ethanol .....	--	--	--	1	27	3	23	2	0
Other Hydrocarbons .....	--	--	--	11	-9	0	1	--	0
Unfinished Oils .....	--	--	--	557	--	152	298	--	107
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	670	-133	147	336	54	0
Reformulated .....	--	--	--	139	70	8	199	2	0
Conventional .....	--	0	--	531	-203	139	137	52	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>0</b>	<b>17,289</b>	<b>704</b>	<b>143</b>	<b>-125</b>	--	<b>2,382</b>	<b>15,879</b>
Finished Motor Gasoline .....	--	0	8,532	73	143	-39	--	392	8,397
Reformulated .....	--	--	2,886	--	-25	1	--	12	2,848
Conventional .....	--	0	5,646	73	168	-40	--	380	5,549
Finished Aviation Gasoline .....	--	--	12	0	--	0	--	--	12
Kerosene-Type Jet Fuel .....	--	--	1,420	23	--	-8	--	120	1,331
Kerosene .....	--	--	8	2	--	-7	--	5	12
Distillate Fuel Oil <sup>6</sup> .....	--	--	4,458	149	0	-172	--	899	3,880
15 ppm sulfur and under <sup>7</sup> .....	--	--	3,848	69	0	-45	--	651	3,312
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	154	16	--	-15	--	169	15
Greater than 500 ppm sulfur .....	--	--	456	64	--	-112	--	79	553
Residual Fuel Oil <sup>8</sup> .....	--	--	520	267	--	30	--	350	407
Less than 0.31 percent sulfur .....	--	--	38	46	--	9	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	73	32	--	-5	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	410	189	--	25	--	NA	NA
Petrochemical Feedstocks .....	--	--	313	104	--	3	--	--	414
Naphtha for Petro. Feed. Use .....	--	--	226	31	--	6	--	--	251
Other Oils for Petro. Feed. Use .....	--	--	88	73	--	-3	--	--	164
Special Naphthas .....	--	--	37	7	--	2	--	36	6
Lubricants .....	--	--	157	37	--	-6	--	66	133
Waxes .....	--	--	8	4	--	-1	--	5	7
Petroleum Coke .....	--	--	815	15	--	11	--	485	333
Marketable .....	--	--	603	15	--	11	--	485	122
Catalyst .....	--	--	212	--	--	--	--	--	212
Asphalt and Road Oil .....	--	--	277	23	--	61	--	22	217
Still Gas .....	--	--	655	--	--	--	--	--	655
Miscellaneous Products .....	--	--	77	1	--	0	--	3	74
<b>Total</b> .....	<b>8,499</b>	<b>958</b>	<b>17,741</b>	<b>10,712</b>	<b>387</b>	<b>215</b>	<b>16,681</b>	<b>2,907</b>	<b>18,493</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Exports include industrial alcohol.

<sup>6</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.