

**Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2025**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Hydrocarbon Gas Liquids .....	161	-12	149	1,092	-148	282	1,226
Natural Gas Liquids .....	-193	-12	-205	274	-227	-29	18
Ethane .....	-	-	-	-	-	-	-
Propane .....	314	20	334	1,509	289	366	2,164
Normal Butane .....	-377	-26	-403	-1,019	-443	-423	-1,885
Isobutane .....	-130	-6	-136	-216	-73	28	-261
Natural Gasoline .....	-	-	-	-	-	-	-
Refinery Olefins .....	354	-	354	818	79	311	1,208
Ethylene .....	7	-	7	-	-	-	-
Propylene .....	323	-	323	725	79	309	1,113
Normal Butylene .....	-1	-	-1	93	-	2	95
Isobutylene .....	25	-	25	-	-	-	-
Finished Motor Gasoline .....	585	1,153	1,738	4,266	1,854	2,478	8,598
Reformulated .....	585	-	585	-	-	1	1
Reformulated Blended with Fuel Ethanol .....	585	-	585	-	-	1	1
Reformulated Other .....	-	-	-	-	-	-	-
Conventional .....	-	1,153	1,153	4,266	1,854	2,477	8,597
Conventional Blended with Fuel Ethanol .....	-	1,157	1,157	1,807	1,478	1,242	4,527
Ed55 and Lower .....	-	1,157	1,157	1,807	1,478	1,242	4,527
Greater than Ed55 .....	-	-	-	-	-	-	-
Conventional Other .....	-	-4	-4	2,459	376	1,235	4,070
Finished Aviation Gasoline .....	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel .....	1,532	-	1,532	6,245	1,021	959	8,225
Kerosene .....	64	4	68	98	-	7	105
Distillate Fuel Oil .....	4,340	786	5,126	20,353	4,886	8,849	34,088
15 ppm sulfur and under .....	4,203	783	4,986	20,228	4,893	8,853	33,974
Greater than 15 ppm to 500 ppm sulfur .....	29	-	29	7	-	-32	-25
Greater than 500 ppm sulfur .....	108	3	111	118	-7	28	139
Residual Fuel Oil .....	623	2	625	737	153	88	978
Less than 0.31 percent sulfur .....	-	2	2	47	-	-	47
0.31 to 1.00 percent sulfur .....	462	-	462	128	69	28	225
Greater than 1.00 percent sulfur .....	161	-	161	562	84	60	706
Petrochemical Feedstocks .....	-	16	16	624	-	-	624
Naphtha for Petro. Feed. Use .....	-	-	-	258	-	-	258
Other Oils for Petro. Feed. Use .....	-	16	16	366	-	-	366
Special Naphthas .....	-	6	6	-49	-	2	-47
Lubricants .....	165	153	318	-	-	150	150
Waxes .....	-	6	6	-	-	38	38
Petroleum Coke .....	582	18	600	3,551	755	731	5,037
Marketable .....	214	-	214	2,619	634	529	3,782
Catalyst .....	368	18	386	932	121	202	1,255
Asphalt and Road Oil .....	313	640	953	2,678	1,418	286	4,382
Still Gas .....	762	43	805	2,467	550	884	3,901
Miscellaneous Products .....	43	10	53	297	106	50	453
<b>Total .....</b>	<b>9,170</b>	<b>2,825</b>	<b>11,995</b>	<b>42,359</b>	<b>10,595</b>	<b>14,804</b>	<b>67,758</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-1,475	-4	-1,479	-4,682	-1,006	-1,274	-6,962

See footnotes at end of table.

**Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2025**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						Total	PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico					
Hydrocarbon Gas Liquids .....	524	4,866	3,252	-8	16	8,650	197	928	11,150	
Natural Gas Liquids .....	261	3,200	1,270	-20	16	4,727	84	679	5,303	
Ethane .....	3	180	66	-	-	249	-	-	249	
Propane .....	232	1,948	1,680	14	22	3,896	188	968	7,550	
Normal Butane .....	16	1,221	-633	-34	-6	564	-127	-385	-2,236	
Isobutane .....	10	-149	157	-	-	18	23	96	-260	
Natural Gasoline .....	-	-	-	-	-	-	-	-	-	
Refinery Olefins .....	263	1,666	1,982	12	-	3,923	113	249	5,847	
Ethylene .....	-	-890	-	-	-	-890	-	-	-883	
Propylene .....	252	2,723	1,988	12	-	4,975	36	237	6,684	
Normal Butylene .....	11	-167	-6	-	-	-162	77	12	21	
Isobutylene .....	-	-	-	-	-	-	-	-	25	
Finished Motor Gasoline .....	1,722	10,440	5,333	434	224	18,153	3,993	1,682	34,164	
Reformulated .....	17	-	-	-	-	17	-	503	1,106	
Reformulated Blended with Fuel Ethanol .....	17	-	-	-	-	17	-	503	1,106	
Reformulated Other .....	-	-	-	-	-	-	-	-	-	
Conventional .....	1,705	10,440	5,333	434	224	18,136	3,993	1,179	33,058	
Conventional Blended with Fuel Ethanol .....	1,661	367	1,549	419	92	4,088	2,440	519	12,731	
Ed55 and Lower .....	1,661	367	1,549	419	92	4,088	2,440	519	12,731	
Greater than Ed55 .....	-	-	-	-	-	-	-	-	-	
Conventional Other .....	44	10,073	3,784	15	132	14,048	1,553	660	20,327	
Finished Aviation Gasoline .....	49	52	74	-	-	175	3	2	180	
Kerosene-Type Jet Fuel .....	1,285	12,663	9,687	165	-	23,800	989	11,418	45,964	
Kerosene .....	4	248	0	16	-	268	2	2	445	
Distillate Fuel Oil .....	5,540	35,356	28,893	2,146	872	72,807	5,082	10,981	128,084	
15 ppm sulfur and under .....	5,526	33,821	26,205	2,113	872	68,537	5,193	10,336	123,026	
Greater than 15 ppm to 500 ppm sulfur .....	14	3	1,977	43	-	2,037	-69	317	2,289	
Greater than 500 ppm sulfur .....	-	1,532	711	-10	-	2,233	-42	328	2,769	
Residual Fuel Oil .....	335	2,731	1,742	-55	13	4,766	280	2,417	9,066	
Less than 0.31 percent sulfur .....	244	-	630	-	-	874	171	1	1,095	
0.31 to 1.00 percent sulfur .....	-4	838	266	-55	-	1,045	8	809	2,549	
Greater than 1.00 percent sulfur .....	95	1,893	846	-	13	2,847	101	1,607	5,422	
Petrochemical Feedstocks .....	49	3,037	1,274	-	38	4,398	8	74	5,120	
Naphtha for Petro. Feed. Use .....	25	2,077	488	-	-	2,590	-	-	2,848	
Other Oils for Petro. Feed. Use .....	24	960	786	-	38	1,808	8	74	2,272	
Special Naphthas .....	34	595	-	210	-	839	-	27	825	
Lubricants .....	10	1,321	1,363	668	-	3,362	-	110	3,940	
Waxes .....	-	40	50	20	-	110	-	-	154	
Petroleum Coke .....	355	6,813	4,592	101	17	11,878	600	3,054	21,169	
Marketable .....	155	5,339	3,758	88	-	9,340	409	2,376	16,121	
Catalyst .....	200	1,474	834	13	17	2,538	191	678	5,048	
Asphalt and Road Oil .....	217	344	230	866	50	1,707	903	433	8,378	
Still Gas .....	511	4,802	3,208	287	66	8,874	613	3,035	17,228	
Miscellaneous Products .....	64	778	454	12	7	1,315	66	296	2,183	
<b>Total .....</b>	<b>10,699</b>	<b>84,086</b>	<b>60,152</b>	<b>4,862</b>	<b>1,303</b>	<b>161,102</b>	<b>12,736</b>	<b>34,459</b>	<b>288,050</b>	
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-632	-6,646	-5,933	-306	-103	-13,620	-506	-3,826	-26,393	

- = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Data source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."